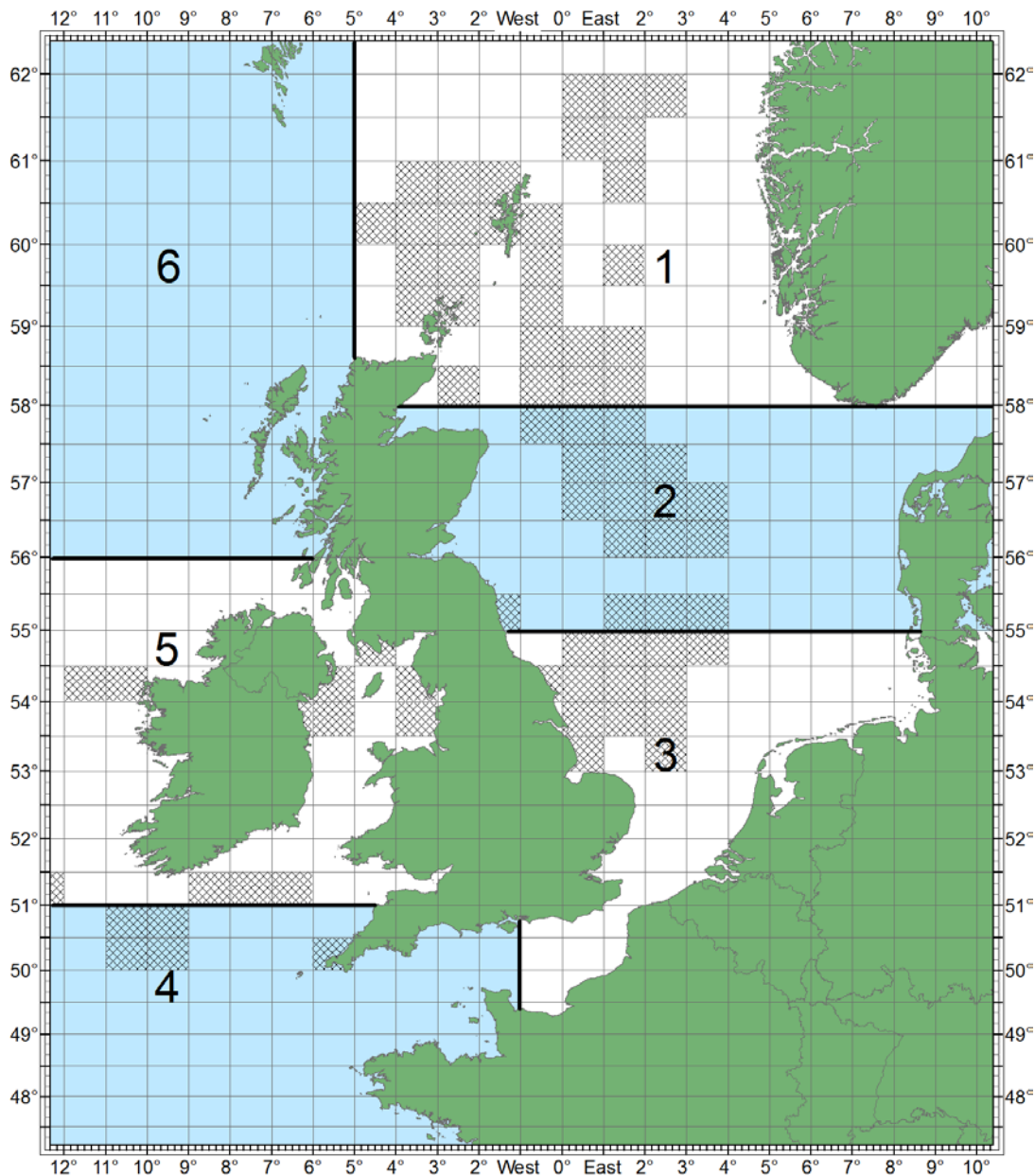


23 May 2013 | Issue 11

The shaded blocks below indicate the areas of activity published within this Bulletin.



Area 1	Pages 2 - 11
Area 2	Pages 12 - 18
Area 3	Page 19 - 20
Area 4	Page 21
Area 5	Page 22
Rigs - Anchors	Page 23 - 25

This Bulletin, along with previous issues, can be viewed at: www.kingfishercharts.org.
Alternatively you can receive the Bulletin via email, by contacting: kingfisher@seafish.co.uk

* Unless otherwise stated, all co-ordinates listed in this Bulletin refer to WGS 84 datum

23 May 2013 | Issue 11

Area 1

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

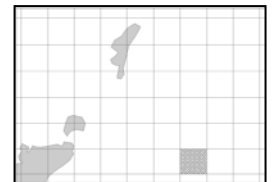
First Published: 14 May 2013 | **Latest Update: 14 May 2013**

Abandoned Wellhead

Suspended Wellheads

Please note the exploration well has now been plugged and abandoned.

Well N°	Operator	LAT	LONG
13/26a-5	Maersk Oil N.Sea	58°01.556'N	001°49.768'E



For further information, please contact: Karen Fraser, Maersk Oil, Tel: +44(0)1224 242385 email: Karen.Fraser@maerskoil.com

First Published: 28 March 2013 | **Latest Update: 28 March 2013**

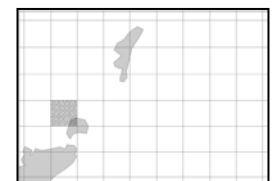
Snagging Hazard – Potential Obstruction

Notices to Fishermen

Please be advised that following the loss of a Waverider at site ST001 Costa Head there is potentially a metal clump weight still on position, together with a 150m length of 18mm rope and 30m bungee cord. The clump weight (approximately 1.5m square) consists of 2 x 900kg train wheels and a 3m length of HLZ chain.

Position: 59°11.198'N 003°16.040'W

Reasonable efforts have been made to grapple and recover this equipment. Marine Scotland and the MCA have been notified and following advice and guidance no further attempts at recovery will be made.



For further information, please contact: Peter Wilson, Partrac, Tel: +44(0) 141 552 3903 email: pwilson@partrac.com

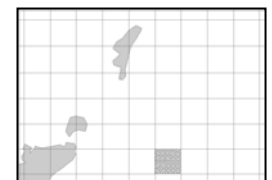
First Published: 22 March 2013 | **Latest Update: 22 March 2013**

Snagging Hazard – Blackhorse Suspended Wellheads

Nexen are planning to mobilise a DP intervention vessel this summer to permanently abandon the following two suspended subsea Wells (earliest start date 1st June 2013).

Therefore, there are still Wellhead housings sitting on the seabed protruding ±7ft above the seabed. In addition, over the last 12 months a fishing net has snagged the 15/22-18 Wellhead now lies on the seabed adjacent to the Well (Fishing Net size is 35m x 5m x 2m).

Well N°	Operator	LAT	LONG
15/22-16	Nexen	58°14.785'N	000°23.426'E
15/22-18	Nexen	58°14.622'N	000°21.653'E



For further information, please contact: Mike Thomson, Nexen Petroleum UK Ltd, [Tel:+44\(0\)1224 371224](tel:+44(0)1224371224), email: Mike_Thomson@nexeninc.co.uk

23 May 2013 | Issue 11

Area 1

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 19 March 2013 | **Latest Update: 19 March 2013**

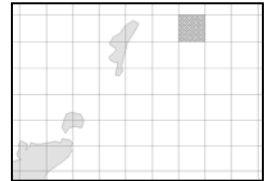
Notices to Fishermen

Snagging Hazard – Spans

Fairfield Energy Ltd. has identified five span locations on PL5, 24" Export Pipeline between Dunlin Alpha and Cormorant Alpha platforms. The Diving Support Vessel Bibby Polaris has been scheduled to conduct support installation.

Key co-ordinates as follows:

Coordinates From	Coordinates To	Length	Height
61°16.292'N 01°35.442'E	61°16.287'N 01°35.422'E	20.000m	0.860m
61°09.770'N 01°17.202'E	61°09.764'N 01°17.181'E	21.000m	1.339m
61°06.423'N 01°05.202'E	61°06.416'N 01°05.186'E	19.000m	0.880m
61°06.365'N 01°05.043'E	61°06.344'N 01°05.010'E	35.440m	0.470m
61°06.342'N 01°05.008'E	61°06.330'N 01°04.980'E	34.220m	0.079m



Expected dates for the subsea activities are as follows:

Activity	Expected Dates	Vessel
Pipeline Support installation	12/04/13 to 13/06/13	Bibby Polaris

For further information, please contact: Stephen Sapp, Fairfield Energy, Tel: +44(0)1224 320500 email: Stephen.sapp@fairfield-energy.com

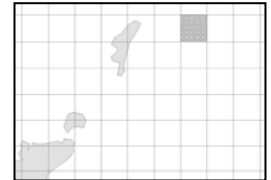
First Published: 26 March 2013 | **Latest Update: 22 May 2013**

Ellon / Grant – Missing Buoy

Please note that information has been received that the Ellon / Grant buoy in UKCS Block 3/15a has been reported as missing. This buoy marks the position of a 500m exclusion zone for the Ellon / Grant subsea facilities. Please continue to observe the 500m zone centred around the following position:

Position: 60°35.850'N 001°48.340'E

Until the buoy is replaced one of the ERRV (standby vessel), either Vos Pioneer or Vos Prospector will be undertaking guard duties.



For further information, please contact: Luis McArthur, Total, Tel: 01224 297903 email: Luis.mcarthur@total.com

First Published: 26 March 2013 | **Latest Update: 22 May 2013**

Tomintoul – West of Shetland

A Guard vessel is situated at Tomintoul UKCS 205/9: This vessel is guarding a dropped object, an item of debris which constitutes a snagging hazard, please avoid this area.

Guard Vessel	Coordinates
MV Seagull	60° 46' N 003° 20' W



For further information, please contact: Luis McArthur, Total, Tel: 01224 297903 email: Luis.mcarthur@total.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 26 March 2013 | **Latest Update: 22 May 2013**

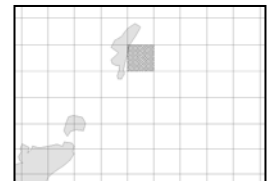
Seabed Activity

Pipeline Operations – Shetland (Firths Voe) – MCP01 Bypass

A Guard Vessel, the MV Fisher Boys, is in place at the following location: 58°50.00'N 000°15.00'W (Covering 30" Laydown).

Although gravel dumping is completed the recently laid PL2764 30" Gas Export (SIRGE) Firths Voe to MCP01 pipeline is still considered under construction until final overtrawlability tests have been completed. The fishing vessel MV Zenith is currently conducting overtrawlability tests on the pipeline.

The following positions show the route of the PL2764 (SIRGE) pipeline, the pipeline appeared in the current release of FishSAFE data (FSI v25):



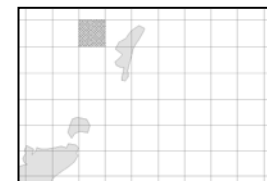
POINT	LATITUDE	LONGITUDE	POINT	LATITUDE	LONGITUDE	POINT	LATITUDE	LONGITUDE
<i>Landfall</i>								
IP1	60°26.66'N	1°12.15'W	IP18	60°26.34'N	0°35.56'W	IP36	59°43.82'N	0°33.77'W
IP2	60°27.05'N	1°10.02'W	IP19	60°25.99'N	0°34.79'W	IP37	59°18.66'N	0°33.47'W
IP3	60°27.27'N	1°09.36'W	IP20	60°25.61'N	0°34.17'W	IP38	59°18.43'N	0°33.43'W
IP4	60°27.37'N	1°08.79'W	IP21	60°24.92'N	0°32.89'W	IP39	59°17.82'N	0°33.41'W
IP5	60°27.50'N	1°07.64'W	IP22	60°19.65'N	0°33.64'W	IP40	59°17.59'N	0°33.46'W
IP6	60°27.44'N	1°06.46'W	IP23	60°17.43'N	0°36.95'W	IP41	59°08.16'N	0°33.35'W
IP7	60°27.46'N	1°05.72'W	IP24	60°16.13'N	0°37.77'W	IP42	59°03.33'N	0°27.54'W
IP8	60°27.57'N	1°04.52'W	IP25	60°15.87'N	0°38.08'W	IP43	59°03.10'N	0°27.22'W
IP9	60°27.79'N	1°03.50'W	IP26	60°15.30'N	0°39.07'W	IP44	59°02.90'N	0°27.03'W
IP10	60°27.99'N	1°02.89'W	IP27	60°13.42'N	0°40.34'W	IP45	59°00.90'N	0°24.63'W
IP11	60°28.22'N	1°01.37'W	IP28	60°11.93'N	0°38.96'W	IP46	59°00.72'N	0°24.36'W
IP12	60°28.33'N	1°00.81'W	IP29	60°10.69'N	0°38.12'W	IP47	59°00.03'N	0°23.65'W
IP13	60°28.69'N	0°58.49'W	IP30	60°06.28'N	0°34.03'W	IP48	58°59.78'N	0°23.31'W
IP14	60°29.84'N	0°53.61'W	IP31	59°51.63'N	0°33.86'W	IP49	58°52.46'N	0°14.60'W
IP15	60°30.26'N	0°51.07'W	IP32	59°51.11'N	0°33.82'W	IP50	58°50.38'N	0°15.74'W
IP16	60°30.82'N	0°46.86'W	IP33	59°50.48'N	0°33.85'W	Inline Tee	58°49.84'N	0°16.37'W
IP17	60°30.26'N	0°40.81'W	IP34	59°44.51'N	0°33.78'W			
IP17	60°26.95'N	0°36.73'W	IP35	59°44.21'N	0°33.70'W			

For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

First Published: 26 March 2013 | **Latest Update: 22 May 2013**

Pipelay Operations – Shetland to Laggan / Tormore

The vessel MV Flintstone is currently conducting gravel dumping along the effluent line within Yell Sound. The vessels MV Flintstone, MV Sandpiper, MV Rockpiper and MV Stormes are currently conducting gravel dumping along the 8" MEG + 2" and umbilical from Orca Voe, Yell Sound towards the Laggan and Tormore fields. The vessel MV Skandi Skansen is currently conducting installation, tie-in and survey activities at Laggan and Tormore. One Guard vessel is in the Laggan area: MV Helenus is guarding temporary pipeline landing position (New GA 10) 60° 56' N 002° 53' W.



Please note that the DP Semi-Submersible Drilling Rig – West Phoenix, which is currently at Tormore Template will be leaving the field on 26th May for approximately 5 weeks. Seven Guard vessels remain over the 8" MEG + 2" from Orca Voe, Yell Sound towards the Laggan field:

Guard Vessel	Coordinates	Guard Vessel	Coordinates
MV Defiant (GA 1)	60° 35' N 001° 15' W	MV Bracoden (GA 5)	60° 50' N 001° 52' W
MV Ocean Way (GA 2)	60° 37' N 001° 15' W	MV Kestrel (GA 9)	60° 55' N 002° 43' W
MV Venturous (GA 3)	60° 42' N 001° 26' W	MV Ardent II (GA 11)	60° 55' N 002° 43' W
MV Prospect (GA 4)	60° 49' N 001° 30' W		

Continued over page...

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

Structures	Coordinates	Structures	Coordinates
Tormore Template	60° 52.29' N 03° 08.23' W	Edradour Tee 2	60° 55.06' N 02° 32.53' W
Tormore Well Protection Struct	60° 52.31' N 03° 08.24' W	Edradour Tee 1	60° 54.55' N 02° 32.54' W
Laggan Template	60° 56.67' N 02° 53.62' W	Laggan ILT - 1	60° 56.62' N 02° 53.63' W
Tormore FLET 1-1	60° 52.30' N 03° 08.14' W	Laggan ILT - 2	60° 56.63' N 02° 53.57' W
Tormore FLET 2-1	60° 52.28' N 03° 08.16' W		

Three further vessels are currently protecting trench sections:

Guard Vessel	Coordinates
MV Artemis (New GA 6)	60° 52' N 002° 08' W
MV Arcturus (New GA 7)	60° 53' N 002° 18' W
MV Shemarah II (New GA 8)	60° 54' N 002° 29' W

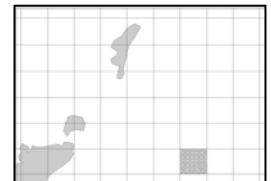
For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

First Published: 26 March 2013 | Latest Update: 21 May 2013

Seabed Activity

Andrew Area Development – Installation of Pipeline Bundles

BP Exploration Operating Company wish to advise that as part of the Andrew Area Development (AAD) Project, a series of four pipeline bundles and a controls umbilical will be installed from the Andrew Platform to the Kinnoull drill centre. The development comprises the tie-back of three production wells at Kinnoull via a 4-slot manifold towhead and bundle system to the Andrew host platform, terminating in a caisson riser.



The bundles were installed using the controlled depth tow method (CDTM) and towed to site from Sinclair Bay, Wick. Once in location each bundle was sunk into place by flooding the carrier pipe. The tow fleet for each bundle comprised two Lead Tugs and a Trail Tug, accompanied by the ROV Support/Survey vessel (RSV), a flooding vessel and a Guard Vessel.

All four bundles have now been installed. Appurtenance removal for all four bundles was carried out by DSV in September 2012.

The 44" caisson riser was towed to the site by two tow tugs, lowered to a wet store area, then installed on the Andrew jacket by DSV. This scope commenced with clamp installation in mid March and final caisson installation completed early April 2012. The installation of the umbilical was completed in March 2013 and subsequent trenching shall be carried out in April & May 2013. Tie-in spool installation was carried out between the four bundles by DSV in September 2012.

Further activities to be completed in 2013 include riser umbilical installation, Andrew and Kinnoull tie-ins and pre-commissioning.

Key co-ordinates:

Location	Coordinates	Location	Coordinates
Andrew Platform	58°02.81'N 01°24.16'E	Intermediate Towhead 4 (start of Bundle 3)	58°10.58'N 01°24.21'E
Andrew SSV Towhead (start of Bundle 1 & Umb)	58°02.80'N 01°24.24'E	Intermediate Towhead 5 (end of Bundle 3)	58°12.84'N 01°27.37'E
Intermediate Towhead 1 (end of Bundle 1)	58°06.68'N 01°24.23'E	Intermediate Towhead 6 (start of Bundle 4)	58°12.83'N 01°27.40'E
Intermediate Towhead 2 (start of Bundle 2)	58°06.69'N 01°24.26'E	Kinnoull Towhead (end of Bundle 4 & Umb)	58°14.30'N 01°34.21'E
Intermediate Towhead 3 (end of Bundle 2)	58°10.57'N 01°24.25'E		

Key dates for the above activities:

Activity	Expected Dates	Vessel
Umbilical Trenching	10/04/13 to 24/05/13	Northern Wave
Andrew Platform Tie-ins & Riser Umb Installation	05/05/13 to 24/05/13	Rockwater 1
Kinnoull Spools Wet Store	01/10/13 to 04/10/13	Skandi Skansen
Kinnoull Tie-ins and pre-commissioning	03/10/13 to 19/10/13	DSV
Commissioning and start-up support	est. Dec 2013	ROVSV

Guard vessels will be providing guard duty during leading up to and during umbilical trenching. The current guard vessels on location are: MV "Ocean Way" BF878 and MV "Serenity" BF24.

For further information, please contact: Walter Jardine, Tel: +44 (0)1224 833640, Email: Jardinw@bp.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

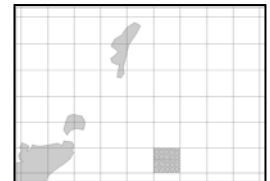
First Published: 21 May 2013 | **Latest Update: 21 May 2013**

Seabed Activity

Greater Rochelle Field – Rochelle to Scott Pipeline Works

Endeavour Energy UK Ltd is continuing to carry out offshore works in blocks 15/27, 15/25b and 15/26c.

The Norman Clipper will be in the field from 1st July to 4th July for Suction Can installation at East Rochelle. The Skandi Achiever will be in the field for 40 days commencing 7th July for laying pipeline spools.



Location	Coordinates
Rochelle East	58° 01.343' N 000° 13.304' E
Rochelle West	58° 02.881' N 000° 06.466' E
Scott Platform	58° 17.321' N 000° 12.036' E

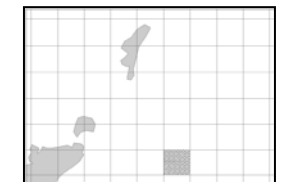
For further information, please contact: Colin Strachan, Tel: +44 (0) 20 8998 8748, Email: colin.strachan@endeavourcorp.com

First Published: 21 January 2013 | **Latest Update: 16 May 2013**

Ivanhoe and Rob Roy Fields – Decommissioning

Please be advised that Hess will be carrying out decommissioning operations in the Ivanhoe and Rob Roy Fields.

Platform	Latitude	Longitude
Ivanhoe	58° 11.214' N	00° 05.331' E
Rob Roy	58° 11.826' N	00° 08.164' E



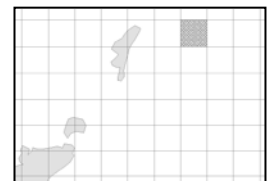
Hess will be utilising the Heerema vessel the Hermod to remove 3 x manifolds as part of decommissioning work in the Ivanhoe and Rob Roy (IVRR) fields. Hermod uses 12 anchors with a large spread of 3kms approximately. Period is estimated at 17 days, and the window for operations is between 01/07/13 to 31/07/13.

For further information, please contact: Graham Smith, Hess Services Ltd, Tel: 01224 269022, Email: graham.smith@hess.com

First Published: 10 May 2013 | **Latest Update: 10 May 2013**

Dunlin / Osprey / Merlin – Subsea Works

Fairfield Energy Ltd. wishes to advise that between May & July 2013, the Dive Support Vessel Bibby Polaris will be working at the Dunlin platform and within the Osprey and Merlin fields. The Bibby Polaris shall be performing a host of offshore activities.



Key co-ordinates and Dates are as follows:

Location	Date	Coordinates From	Coordinates To
Dunlin Alpha	13/05/13 – 14/05/13	61° 16.487'N 001° 35.855'E	
	19/06/13 – 28/06/13		
Osprey Drill Centre	14/05/13 – 15/05/13	61° 16.430'N 001° 32.817'E	
	28/06/13 – 29/06/13		
Merlin Drill Centre	15/05/13 – 16/05/13	61° 17.573'N 001° 28.400'E	
	18/05/13 – 19/06/13	61° 16.430'N 001° 32.817'E	61° 16.487'N 001° 35.855'E
Osprey Drill Centre – Dunlin Alpha	29/06/13 – 09/07/13	61° 17.573'N 001° 28.400'E	61° 16.487'N 001° 35.855'E
Merlin Drill Centre – Dunlin Alpha	09/07/13 – 13/07/13	61° 16.487'N 001° 35.855'E	61° 06.158'N 001° 04.169'E
Dunlin Alpha – Cormorant Alpha			

For further information, please contact: Stephen Sapp, Fairfield Energy, Tel: +44 (0)1224 320500 Email: Stephen.sapp@fairfield-energy.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 08 May 2013 | **Latest Update: 08 May 2013**

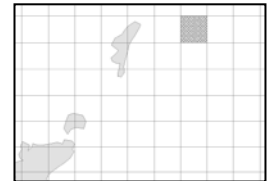
Seabed Activity

Hild / Martin Linge Tide Gauges – Northern North Sea

Please note that two tide gauges will be temporarily deployed between 10th May and 30th June 2013 in the following locations:

60°34.510'N 002°02.570'E & 60°27.470'N 001°58.300'E

These will be only approximately 3m from the seabed and unmarked at the surface. They are a few miles into the Norwegian Sector but included for information.



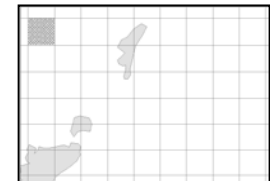
For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

First Published: 08 May 2013 | **Latest Update: 08 May 2013**

Drilling Operations – Stena Carron

Drilling exploration well

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Stena Carron	20-05-2013 For 75 Days	Stena Carron	60°51.110'N 004°09.564'W



For further information, please contact: Stewart Marshall, Chevron, Tel: +44(0)1224 338214 email: stuartmarshall@chevron.com

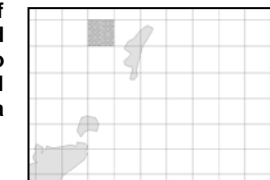
First Published: 05 October 2012 | **Latest Update: 01 May 2013**

BP Clair Field Field – Clair Ridge Development Works

BP Exploration Operating Company Limited is continuing to develop the Clair Field in Block 206/8, West of Shetland, through the installation of drilling and production facilities at Clair Ridge. The works to be conducted over the next three years will involve the construction of a fixed installation at Clair Ridge comprising two bridge-linked steel jackets and topsides. In 2013, Jackets installation is planned to commence on 27th May and last for up to six weeks. Works will be carried out by vessels including the Heerema HLCV Thialf, Heerema Transportation barge H591, Heerema Transportation barge H627, and Support tug 'President Hubert'.

Key locations are:

Location	Coordinates
Clair Platform	60°41.51' N 02°32.66' W
Clair Tee	60°36.79' N 02°27.49' W
Quarters & Utilities Jacket	60°44.09' N 02°29.48' W
Drilling & Production Jacket	60°44.11' N 02°29.39' W



For further information, please contact: Walter Jardine, Tel: +44 (0)1224 833640, Email: Jardinw@bp.com

23 May 2013 | Issue 11

Area 1

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 19 April 2013 | **Latest Update: 19 April 2013**

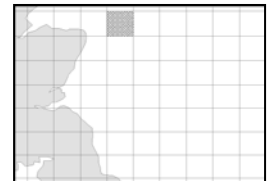
Seabed Activity

Knarr Gas Export – Pipeline Installation

Subsea construction activities that will be undertaken, on behalf of BG Norge AS, by the construction vessels working on the 105km Knarr Gas Export Pipeline PL3039

Operating between:

Location	Coordinates
Knarr Field	61° 46.863' N 02° 50.025' E
FLAGS	61° 01.256' N 01° 41.807' E



Initial pre-lay survey is expected to commence as early as 4th May 2013 with the Highland Rover performing a ROV survey along the route over approximately 8 days.

The first phase of the construction work is planned to start circa 22nd May 2013 with the Calamity Jane performing pipeline crossing preparations, anticipated to be completed by mid-June 2013. The Pipelay vessel Audacia shall be in the field at the end of June 2013 supported by the Highland Rover, with a five week pipelay program, when the vessels shall have limited manoeuvrability due this time.

Rockdumping with the Simon Stevin is planned to commence at FLAGS in the beginning of July 2013 and trenching of the deepwater section is to be undertaken by the Calamity Jane returning to the field at the earliest mid-July. Both the Simon Stevin and Calamity Jane are expected to have completed their work on the Knarr Gas Export Pipeline by the end of August 2013.

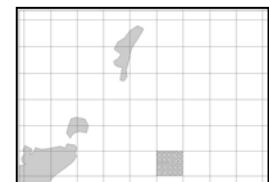
Guard vessels are planned to be deployed along the route until the pipeline is fully protected.

For further information, please contact: Barry-Joe Everett, Knarr Development, Tel: +44(0)1224 201780 email: barry-joe.everett@bg-group.com

First Published: 11 December 2012 | **Latest Update: 11 April 2013**

Nexen Scott Field – Oil Export Pipeline Replacement

Nexen Petroleum UK Ltd is undertaking offshore works in Block 15/22 from May 2012 to May 2013 associated with the Scott Oil Export Pipeline Partial Replacement project. The field is located in the North Sea approximately 163km north-east of Aberdeen in approximately 140m water depth. The existing 24" Scott Oil Export pipeline currently runs from the Scott Platform to the unmanned BP Unity Platform 78km to the south-east. The works involve the replacement of the first ~7km of the existing 24" Oil Export pipeline with a "like-for-like" section of a new 24" pipeline. The replaced section will be inserted between the Scott pipeline end manifold (PLEM) 300m from the Scott platform and the cut point ~7km downstream.



Key locations are:

Location	Coordinates
Upstream flange – Scott riser	58°17.306'N 000°12.065'E
Cut point location	58°14.621'N 000°17.111'E

Subsea works are due to commence 21st April 2013 with the arrival in field of the Acergy Discovery. Works will continue through till September 2013 and also involve the Acergy Havila. Further details will be advised as works progress.

For further information, please contact: Stuart Whitfield, Tel: +44 (0) 1224 287550, Email: Stuart_Whitfield@nexeninc.com

23 May 2013 | Issue 11

Area 1

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 23 March 2013 | **Latest Update: 23 March 2013**

Seabed Activity

Schiehallion / Loyal Fields – Subsea Works

BP Exploration Operating Company wish to advise that between January – June 2013, the Subsea Viking and Skandi Seven vessels will be working within the Schiehallion / Loyal fields.

The vessels shall be performing a range of subsea works (including subsea valve closure operations, integrity testing, subsea disconnections) as required in support of the Quad 204 (Schiehallion Redevelopment) Project. The vessels shall be working in the vicinity of the Schiehallion FPSO, a gas disposal well and the following Drill Centres (Loyal, North West Area Development, West and Central).



Field / Prospect Name	Quad / Block	Latitude	Longitude
Schiehallion (co-ordinates Relate to location of FPSO)	204/20	60°21.382'N	004°04.071'W

Facility	Quad / Block	Start Coordinates	End Coordinates
Loyal Drill Centre	204/20	60°21.418'N 004°03.960'W	60°24.712'N 004°03.305'W
NWAD Drill Centre	204/20	60°22.897'N 004°05.905'W	60°21.420'N 004°03.961'W
West Drill Centre	204/20	60°21.418'N 004°03.960'W	60°19.975'N 004°05.827'W
Central Drill Centre	204/20	60°20.146'N 004°02.086'W	60°21.420'N 004°03.961'W

Field / Prospect Name	Quad / Block	Latitude	Longitude
Schiehallion Gas Disposal Well	204/20	60°19.717'N	004°09.667'W

A flyer has been produced to offer greater information on the WOS Schiehallion & Loyal Fields

[Awareness Flyer: WOS Schiehallion & Loyal Fields](#)

For further information, please contact: Walter Jardine, Tel: +44 (0)1224 833640, Email: Jardinw@bp.com

First Published: 16 May 2013 | **Latest Update: 16 May 2013**

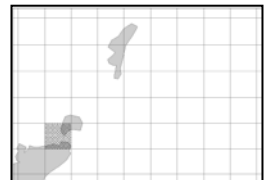
Deployment of Buoys

BMADCP – Pentland Firth

Partrac will deploy a single seabed frame at the location given below in May 2013. Proposed deployment dates are from 17th May 2013. The equipment is to remain on the seabed for a minimum period of 30 days

Position S1: 58°39.500'N 003°07.900'W

The equipment frame is approx. 2 m square sided, 0.7m high, hexagonally shaped and moored with 400kg ballast to prevent movement under wave or tidal forcing. A recovery line is attached to the frame leading to a ground weight and acoustic release transponder system. Avoidance to a range of 500m is requested.



Vessel(s) to be used: MV Orcadia (Scot Marine). The vessel will keep a listening watch on VHF Ch 16 and will display the lights and shapes as required by the International Regulations for Preventing Collisions at Sea. Mariners are advised to keep well clear during operation

For further information, please contact: Peter Wilson, Partrac, Tel: +44(0) 141 552 3903 email: pwilson@partrac.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 28 March 2013 | Latest Update: 23 May 2013

Survey Activity

Company, Vessel & Call Sign	Towing Cable Length & Depth	Area Covered & Quod Blocks		Start Timeframe & Duration
Gardline Survey MV Sea Surveyor C6QL6	1200m <1m	1. 59°29.569'N 001°33.827'E 2. 59°27.442'N 001°40.594'E	3. 59°24.693'N 001°37.256'E 4. 59°26.818'N 001°30.495'E Quadrant block(s): 9/18a,19b	27/05/2013 - 12/07/2013 For 5 Days
PGS Apollo C6ZH9		1. 59°47.938'N 001°58.905'E 2. 59°35.882'N 001°58.686'E 3. 59°31.936'N 002°01.952'E 4. 59°25.955'N 002°01.817'E	5. 59°21.471'N 001°59.525'E 6. 59°13.039'N 001°54.320'E 7. 59°12.360'N 000°58.322'E 8. 59°47.241'N 000°58.024'E Quadrant block(s): 9	23/05/2013 - 30/08/2013
Subsea 7 MSV Seven Petrel LXDJ		The Start co-ordinate is 58°30.490'N 003°08.070'W	The finish co-ordinate is 60°41.510'N 002°32.310'W	18/05/2013 - 11/06/2013 For 10 Days
Total E&P UK Limited MV Oceanic Champion LAJQ6		1. 60° 35.91' N 01° 50.55' E 2. 60° 37.92' N 02° 04.56' E 3. 60° 32.95' N 02° 15.07' E 4. 60° 26.23' N 02° 12.19' E	5. 60° 20.80' N 01° 50.90' E 6. 60° 25.15' N 01° 46.19' E Quadrant block(s): 3/9,10,14,15,19,20,24,25	13/05/2013 - 02/07/2013 For 7 Weeks
Dolphin Geo Artemis Atlantic LAEW7 Faxaborg YJQJ6	1 cable 10,000m 10-30m	1. 59°50'N 005°18'W 2. 61°30'N 005°18'W 3. 62°30'N 004°48'W 4. 62°30'N 002°42'W 5. 63°00'N 002°00'W	6. 63°00'N 000°24'W 7. 62°00'N 000°00'W 8. 61°30'N 000°00'W 9. 59°50'N 002°48'W 10. 59°50'N 005°18'W	10 th May 2013 For 14 Weeks
Gardline Geosurvey Ltd Ocean Observer GHXX	1300m 3m	1. 61°14.558'N 000°43.540'E 2. 61°14.686'N 000°51.359'E	3. 61°11.994'N 000°51.542'E 4. 61°11.867'N 000°43.734'E Quadrant block(s): 210/24,210/25	05/05/2013 - 30/07/2013 For 5 Days
Osiris Project MV Lia MERD8 Bibby Tethra 2EGF8		Cantick Head 1. 58°46.446'N 003°19.198'W 2. 58°46.454'N 003°09.958'W	3. 58°44.724'N 003°09.952'W 4. 58°45.088'N 003°13.346'W 5. 58°45.021'N 003°19.184'W	April - May For 4-6 Weeks
Osiris Project MV Lia MERD8 Bibby Tethra 2EGF8		Costa Head 1. 59°04.199'N 003°21.176'W 2. 59°05.219'N 003°23.527'W 3. 59°08.735'N 003°22.587'W 4. 59°10.468'N 003°20.217'W 5. 59°12.232'N 003°20.611'W	6. 59°15.196'N 003°17.298'W 7. 59°13.730'N 003°12.334'W 8. 59°12.368'N 003°13.845'W 9. 59°10.434'N 003°12.942'W 10. 59°09.354'N 003°10.394'W	April - May For 4-6 Weeks
Osiris Project MV Lia MERD8 Bibby Tethra 2EGF8		Westray South 1. 59°05.580'N 003°01.260'W 2. 59°06.960'N 002°54.480'W 3. 59°09.000'N 002°54.540'W 4. 59°10.830'N 002°56.393'W 5. 59°12.957'N 002°54.702'W	6. 59°11.735'N 002°51.452'W 7. 59°10.200'N 002°50.220'W 8. 59°08.580'N 002°50.520'W 9. 59°06.420'N 002°53.225'W 10. 59°05.100'N 003°00.720'W	April - May For 4-6 Weeks
Gardline Geosurvey Ltd Ocean Seeker ZNZK5	1300m 2m	1. 61°29.075'N 001°36.534'E 2. 61°29.039'N 001°33.139'E	3. 61°30.655'N 001°33.064'E 4. 61°30.690'N 001°36.462'E Quadrant block(s): 211/18,29,13,14	01/05/2013 - 30/09/2013 For 1 Day
Gardline Geosurvey Ltd Ocean Seeker ZNZK5	1300m 10m	1. 60°51.774'N 002°26.439'W 2. 60°50.950'N 002°24.718'W 3. 60°51.141'N 002°24.333'W 4. 60°48.217'N 002°18.252'W 5. 60°45.446'N 002°23.829'W 6. 60°42.393'N 002°17.501'W 7. 60°33.228'N 002°36.065'W 8. 60°34.781'N 002°39.295'W	9. 60°32.019'N 002°44.760'W 10. 60°35.840'N 002°52.727'W 11. 60°37.114'N 002°50.213'W 12. 60°38.977'N 002°54.006'W 13. 60°47.032'N 002°38.015'W 14. 60°46.622'N 002°37.156'W 15. 60°47.393'N 002°35.615'W 16. 60°47.300'N 002°35.420'W Quadrant block(s): 206/7,8,9,11,12,13	25/04/2013 - 30/09/2013 For 45 Days
Fugro Survey Limited MV Fugro Discovery 3EKE6		1. 61°41.093'N 000°27.616'E 2. 61°40.311'N 001°54.226'E 3. 58°25.887'N 001°30.647'E 4. 57°04.835'N 002°22.608'E	5. 52°47.521'N 003°06.230'E 6. 52°49.439'N 001°22.848'E 7. 57°33.429'N 001°48.322'W	10/04/2013 - 17/07/2013 For 34 Days
Gardline Geosurvey Ltd Ocean Researcher GDLS	400m 130m	1. 58°06.572'N 000°49.563'E 2. 58°05.992'N 001°03.194'E	3. 57°02.230'N 001°03.396'E 4. 58°02.502'N 000°49.393'E	05/04/2013 - 30/06/2013 For 4 Days
Gardline Geosurvey Ltd Ocean Researcher GDLS	1300m 3m	1. 58°05.882'N 000°39.003'E 2. 58°03.012'N 000°55.444'E	3. 57°57.302'N 000°51.864'E 4. 58°00.102'N 000°35.363'E Quadrant block(s): 15/29,30; 21/15	23/04/2013 - 30/07/2013 For 18 Days

Oil and Gas Oil and Gas Oil and Gas

23 May 2013 | Issue 11

Area 1

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

Western Geco Ltd MV Geco Triton 3FJK8	8500m 8m	1. 60°30.000'N 003°30.000'W 2. 60°30.000'N 002°36.000'W 3. 59°47.000'N 002°36.000'W 4. 59°24.000'N 003°36.000'W	5. 59°10.000'N 003°36.000'W 6. 59°10.000'N 006°00.000'W 7. 60°04.000'N 006°00.000'W Within Quadrant block(s): 166; 176/29 30; 202; 203; 204; 205	26/04/2013 - 31/10/2013 For 175 Days
BP Exploration Operating Company Limited Olympic Challenger C6ZZ7	N/A	1. 60°24.700'N 004°03.300'W 2. 60°22.933'N 004°05.883'W	3. 60°19.967'N 004°05.817'W 4. 60°20.133'N 004°02.083'W Quadrant block(s): 204/15; 204/20	08/04/2013 - 01/06/2013 For 30 Days
CGG Oceanic Endeavour 3EJQ7	9500m 7m to 50m	1. 61° 26.746'N 1° 46.996'E 2. 61° 36.920'N 1° 32.894'E	3. 61° 50.566'N 2° 16.724'E 4. 61° 40.318'N 2° 30.689'E	05/04/2013 - 10/06/2013 For 65 Days
Western Geco Ltd WG Amundsen 5BXE2 Geco Diamond 3FYJ3 Alida Natacha HP9277	3050m 10@8m 2@25m	1. 60°22.410'N 004°37.194'W 2. 60°37.267'N 004°05.216'W 3. 60°33.210'N 003°57.555'W 4. 60°36.798'N 003°49.702'W 5. 60°24.768'N 003°27.298'W	6. 60°05.071'N 004°10.075'W 7. 60°08.986'N 004°17.406'W 8. 60°06.184'N 004°23.535'W 9. 60°17.374'N 004°44.760'W 10. 60°21.623'N 004°35.692'W Quadrant block(s): 204/19,20,23- 25;205/16,17,21	08/04/2013 - 01/06/2013 For 30 Days
Gardline Geosurvey Ltd Ocean Researcher GDLS	1300m 10m	1. 58°21.832'N 000°01.429'W 2. 58°20.962'N 000°07.481'E	3. 58°16.602'N 000°05.432'E 4. 58°17.472'N 000°03.369'W Quadrant block(s): 15/21	18/03/2013 - 28/05/2013 For 6 Days
PGS Atlantic Explorer C6TU2 Thor Chaser J8B2384		1. 58°35.117'N 001°31.425'E 2. 58°34.290'N 000°36.312'E 3. 58°55.211'N 000°37.778'E 4. 58°55.408'N 000°49.669'E	5. 59°01.673'N 000°56.412'E 6. 59°15.374'N 000°59.486'E 7. 59°15.921'N 001°42.298'E Quadrant block(s): 9 / 15 / 16	15/03/2013 - 30/11/2013
Fugro Survey Ltd Fugro Galaxy C6YY4	1200m 3m	1. 58°34.217'N 001°11.788'E 2. 58°34.222'N 001°19.426'E	3. 58°29.454'N 001°19.429'E 4. 58°29.445'N 001°10.910'E Quadrant block(s): 16/12a,12b,17a,17b,17c	05/03/2013 - 15/06/2013 For 8 Days
Gardline Geosurvey Ltd Ocean Observer GHXX	1300m 10m	Amendment to Issue 06/2013 1. 61°14.270'N 001°05.145'E 2. 61°10.590'N 001°15.885'E	3. 61°06.339'N 001°09.435'E 4. 61°09.959'N 000°58.855'E Quadrant block(s): 211/21, 26	01/04/2013 - 30/05/2013 For 8 Days
First Oil Expro Limited TBA	1500m 4m	1. 58°27.517'N 002°57.083'W 2. 58°20.267'N 002°41.350'W 3. 58°18.833'N 002°43.483'W	4. 58°18.850'N 002°49.567'W 5. 58°24.117'N 003°01.050'W 6. 58°25.067'N 003°00.967'W Quadrant block(s): 12/16b,17b,16a	01/10/2012 - 31/05/2013 For 25 Days

23 May 2013 | Issue 11

Area 2

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

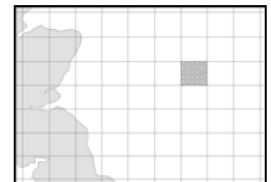
First Published: 14 May 2013 | **Latest Update: 14 May 2013**

Abandoned Wellhead

Suspended Wellheads

Please note the exploration well below has now been plugged and abandoned.

Well N°	Operator	LAT	LONG
30/01d-12z	Maersk Oil N.Sea	56°56.832'N	002°09.113'E



For further information, please contact: Karen Fraser, Maersk Oil, Tel: +44(0)1224 242385 email: Karen.Fraser@maerskoil.com

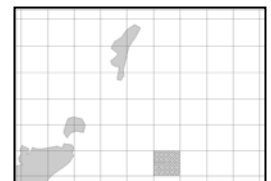
First Published: 23 May 2013 | **Latest Update: 23 May 2013**

Banff Field – Banff Reinstatement Project

Seabed Activity

Teekay Petrojarl is carrying out offshore works this summer in Blocks 29/2a and 29/2c of the Central North Sea to reinstate the Petrojarl Banff FPSO and associated subsea infrastructure. Work will commence in June 2013 with the installation of the FPSO mooring system, riser bases and pipeline jumpers for the Banff and Kyle Field pipelines.

The STL mooring will also be removed for refurbishment onshore and returned to the field in October 2013. A replacement umbilical will be laid from the Petrojarl Banff FPSO to the Kyle North Drill centre. This pipeline will be trenched and involves the crossing of two existing pipelines. Petrojarl Banff FPSO is due back on station in October 2013 when the risers will be reconnected. Production is to recommence following these works.



Location	Coordinates
Petrojarl Banff FPSO	57° 00.033' N 001° 17.548' E
Kyle North Drill Centre	56° 54.846' N 001° 13.267' E
Pipeline Crossing Point (Gannet to Fulmar 16" Oil & Fulmar to St Fergus 20" Gas)	56° 57.913' N 001° 14.127' E

Key dates as follows:

- Anchor Handling Tug – REM Gambler: Mooring work at Petrojarl Banff FPSO location 1st – 30th June 2013
- Construction Vessels (2 off) (Navion – TBA): STL Buoy Removal 8th – 18th June 2013
- ROV and Intervention Vessel – Skandi Bergen: Pipeline works at Banff and Kyle 13th July – 10th Sept 2013

For further information, please contact: Colin Strachan, Tel: +44 (0) 20 8998 8748, Email: cstrachan@westoncompliance.com

First Published: 09 May 2013 | **Latest Update: 21 May 2013**

Forties Field – Forties Alpha Satellite Platform Development Project

Apache North Sea Ltd is carrying out offshore works in Block 21/10 of the Central North Sea associated with the Forties Alpha Satellite Platform Development project.

The field is located in the North Sea approximately 178km north-east of Aberdeen. The new Forties Alpha Satellite Platform (FASP) will be linked to the existing Forties Alpha (FA) platform. The new wells will be drilled from a Heavy Duty Jack-Up rig (HDJU). Future workovers may be carried out by lifting on a Hydraulic Workover Unit (HWU) or Modular Drilling Unit (MDU).



Key locations are:

Continued over the page....

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

<i>Location</i>	<i>Coordinates</i>	
Forties A (existing)	57°43.917'N 00°58.467'E	
Forties A Satellite Platform (new)	57°43.883'N 00°58.267'E	

This is advanced notice that further works will commence on this project later this month when the topsides and bridge will be towed to field and installed using an SSCV.

Key dates as follows:

Heavy Lift Vessel: The topsides and bridge lift operations will be conducted by Heavy Lift Vessel SSCV Thialf. The vessel is due in the Forties Alpha field 3rd June 2013.

Topsides float out: The topsides will be towed out using the transportation barge H406, mobilising from Newcastle up Tyne, UK, on 10th June 2013.

For further information, please contact: Alex Campbell, Tel: 447860401793 email: Alex.campbell@apachecorp.com

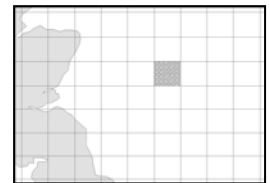
First Published: 09 April 2013 | **Latest Update: 22 May 2013**

Seabed Activity

West Franklin Bundle Project – Central North Sea

Please note that in Summer 2013 a 6km bundle (pipeline) and accompanying umbilical are to be installed between the following platforms

<i>Location</i>	<i>Block</i>	<i>LONG</i>
West Franklin	29/4b	56°57.560'N 01°48.340'E
Elgin B	22/30c	57°00.720'N 01°50.420'E



The proposed positions of the pipeline and umbilical will appear in the next release of FishSAFE data (FSI v26).

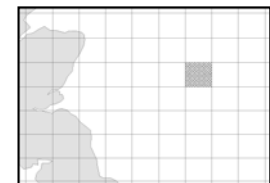
No vessels current in-field.

For further information, please contact: Luis McArthur, Total, Tel: 01224 297903 email: Luis.mcarthur@total.com

First Published: 26 February 2013 | **Latest Update: 21 May 2013**

Jasmine Development Project – Platform Installations

The Semi-Submersible Crane Vessel Saipem S7000 has completed the Jasmine Development Area Installation of the following Topsides / Bridges. The 2013 Installation Programme is completed for Topside activities and the Semi-Submersible Crane Vessel Saipem S7000 demobilised 8th April 2013.



Judy Riser Platform and Gas Treatment Module

The JRP and GTM, centre geographical co-ordinates* will be 56° 41'.882'N, 02° 20.129'E which lies within the 500 metre radius Statutory Safety Zone of the existing Judy Platform.

Jasmine Living Quarters and Jasmine Wellhead Platform

The JLQ and JWHP centre geographical co-ordinates* will be 56°43.416'N, 02°12.263'E, which forms a new 500 metre radius Statutory Safety Zone of the both Topsides. The Enso 102 has entered the 500m zone and is alongside the JWHP and will commence Combined Operations.

Location	Coordinates
Jasmine Living Quarters	56° 43.456'N 002° 12.351'E
Judy Riser Platform	56° 41.922'N 002° 20.220'E

For further information, please contact: Tony Alsop, ConocoPhillips, Tel: +44 (0)20 8232 7706, Email: anthony.alsop@contractor.cop.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 12 March 2013 | **Latest Update: 20 May 2013**

Seabed Activity

Alma – Galia Projects – Subsea Construction

Located in the UK Sector of the North Sea, in Blocks 30/24b, 30/24c and 30/25c. The work includes the installation of the mooring piles, bottom chain and mooring leg pre-tensioning Vessel the Fairplayer will mobilise on 4th June and be on station from 5th June to 29th June. A minimum safety radius of 2500m is required from the FPSO.



Location	Coordinates
FPSO Enquest Producer	56° 11.152'N 002° 47.053'E

During the campaign all operations above shall be completed and pre-installed ready for the FPSO going on station later this year.

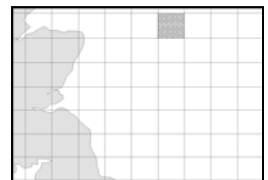
Installation of the mooring wires and top chains Vessel the Fairplayer will mobilise on 30th June and be on station from 5th July to 16th July. A minimum safety radius of 2500m is required. A Guard Vessel shall be in attendance at the field if the facilities are exposed and potentially unattended as part of construction activities. All mariners are respectfully requested to give a wide berth to this area during this scope of work.

For further information, please contact: Maarten Raemakers, Enquest Heather Ltd, Tel: 01224 287782, mob 07789722288, email: marten.raemakers@enquest.com

First Published: 20 March 2013 | **Latest Update: 16 May 2013**

Huntington Development – Pipelay & Construction Works

Field construction worksopes will encompass the following blocks - 22/14b, 22/14a & 22/9a. The following structures / pipelines have been installed to date. The Flowlines run from the Huntington Drilling Template to the Future FPSO Location with the FPSO ends of the flowlines at the position shown below. There are also various subsea connections between the end of the flowlines / Pipeline and the structures



Structures	Latitude	Longitude	Pipeline		
Drilling Template	57° 35.895 'N	001° 38.417 'E	FPSO End	57° 36.842 'N	001° 38.484 'E
Gas Export Tether Base	57° 36.895 'N	001° 38.403 'E	CATS End	57° 42.619 'N	001° 43.402 'E
Production Tether Base	57° 36.894 'N	001° 38.384 'E	Flowlines (FPSO end)		
Gas-lift Tether Base	57° 36.894 'N	001° 38.370 'E	10" Production Flowline	57° 36.832 'N	001° 38.366 'E
Control Umbilical Tether Base	57° 36.897 'N	001° 38.344 'E	4" Gas-lift Flowline	57° 36.840 'N	001° 38.364 'E
Water Injection Tether Base	57° 36.900 'N	001° 38.322 'E	8" Water Injection Flowline	57° 36.865 'N	001° 38.278 'E
UTA / DUTA	57° 36.846 'N	001° 38.310 'E	Control Umbilical	57° 36.846 'N	001° 38.298 'E
Gas Export Holdback Clumpweight	57° 36.875 'N	001° 38.400 'E			
Production Holdback Clumpweight	57° 36.875 'N	001° 38.376 'E			
Gas-lift Holdback Clumpweight	57° 36.875 'N	001° 38.358 'E			
Water Injection Holdback Clumpweight	57° 36.885 'N	001° 38.299 'E			
Production Manifold	57° 35.899 'N	001° 38.465 'E			
SSIV	57° 36.830 'N	001° 38.430 'E			
Huntington Tee	57° 42.649 'N	001° 43.369 'E			

For the remainder of the subsea works there will be vessels infield until July 2012. Approximate vessel timetables and scopes of work are listed below:

- Seven Pelican Diving works. Quarter 2 2012
- TBC FPSO Installation and hook up of anchors. Quarter 3 2012
- TBC Riser installation at FPSO. Quarter 3 2012

Continued over the page....

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

Huntington (Block 22/14)

- The Voyageur Spirit FPSO is now anchored on location : 57°37.010'N 001°38.470'E and n production
- **Hunter (Block 44/22-44/23)** Pipeline replacement: This work has started and operations will continue in field for the next few months using the Acergy Discovery vessel.
- **Babbage (Block 48/02)** The EnSCO 100 has finished its drilling programme at Babbage and is due to move out of field imminently. The Big Orange XVIII will move into field in the next few weeks to commence the fracking work scope.
- **Johnston (Block 43/27)** The Maersk Resolve drilling programme at this location has now finished and the rig is no longer working in this block.
- **Tolmount (Block 42/28)** Drilling of a single well with the Maersk Resolve rig has commenced in this field,with a spud date of 16th May 2013

For further information, please contact: Stuart Kirk, E.ON Ruhrgas UK E&P Ltd, Tel: +44 (0) 1224 612811

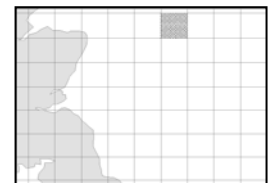
First Published: 08 May 2013 | **Latest Update: 09 May 2013**

Seabed Activity

BG Everest East Expansion Project – Mattress Deployment

The Skandi Arctic Survey vessel is planning to complete mattress laying works near the North Everest Platform on the 11 - 12th May.

Location	Coordinates
North Everest Platform	57°45.482'N 001°47.999'E



For further information, please contact: Philip Shand, BG Group Projects, Tel: +44(0)1224 201810 email:Philip.Shand@bg-group.com

First Published: 02 April 2013 | **Latest Update: 09 May 2013**

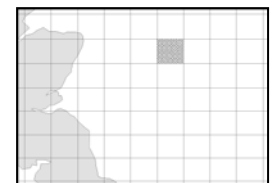
Arkwright Riser Replacement Project – Construction Notification

Please be advised that the Heavy Duty Jack Up Rowan Stavanger will be located alongside the Arbroath Platform in block 22/17. The rig will be on location around 28th May 2013. All works will take place within 500m zone at the Arbroath Platform, and along the Arkwright umbilical corridor to the Arkwright manifold. The works will include trenching, riser and umbilical installation, spool installation, deposits (including rock-dump), and precommissioning activities. Completion of construction is anticipated by end Q3 2013.

The Rowan Stavanger rig will be used at the platform and the planned vessels are Bibby Topaz and others to be announced.

Key locations are:

Installation	Latitude	Longitude
Arbroath Platform	57° 22.458' N	01° 22.895' E
Arkwright Manifold	57° 18.695' N	01° 30.765' E



For further information, please contact: Dave Allan, Talisman, Tel: +44(0)1224 358867 email: alland@talisman-energy.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

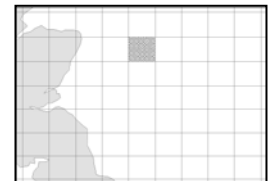
First Published: 25 March 2013 | **Latest Update: 25 March 2013**

Seabed Activity

Gannet F Project – Vessel Activity

The Vessel activity about to commence for the Gannet F project are as shown below:

Vessel Name	Activity	Expected Arrival at Gannet Field	Duration (Days)
Seven Atlantic	Subsea Disconnection	05/05/2013	9
Apache 2	Pipelay	25/08/2013	14
Geoholm	Survey Support	28/08/2013	24
Normand Ranger	Pipeline/Umbilical Trenching	02/09/2013	18
Normand Ranger	Umbilical Lay	04/09/2013	8
Normand Ranger	Valve Skid Installation	15/09/2013	5
Seven Atlantic	Subsea Tie-ins	23/09/2013	20
Rockdumper (TBA)	Rockdumping of Pipeline Crossings / Trench Transitions	End October 2013	15



Key locations are

Installation	Latitude	Longitude
Gannet A Platform	57° 11.062' N	00° 59.904' E
Gannet F Manifold Skid	57° 05.416' N	00° 57.521' E

This exclusion zone is in place due to the significant oil & gas structures below the surface, which may pose a risk to fishing activities. The exclusion zone will remain in place for some time yet whilst activities are undertaken to secure the area both underwater and on the seabed.

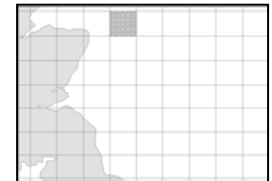
For further information, please contact: Victoria Munro, Shell U.K Limited, Tel: +44 (0)1224 887804 email: v.munro@shell.com

First Published: 25 March 2013 | **Latest Update: 25 March 2013**

Golden Eagle Field – Trenching / Backfilling

Various construction and support vessels will be used by Technip to complete the scope and these are detailed below in the predicted order of their arrival in field

Vessel Name	Scopes	Scheduled Dates Infield	Duration (Days)
Skandi Carla	Surveys / Metrology	26/03/13 – 22/06/13	87
Apache II	Pipeline Lay	25/03/13 – 29/04/13	35
Sandpiper	Rock Dumping	TBA	TBC
Normand Ranger	Post Lay trenching and Backfilling (Pipeline)	24/04/13 – 22/05/13	28
Skandi Arctic	Structure Installation	09/05/13 – 18/05/13	9
Orelia	Diving Tie – in works	01/07/13 – 15/08/13	45
Normand Pioneer	Flexible / Umbilical Installation	06/09/13 – 21/09/13	16
Skandi Achiever	Diving Works	20/09/13 – 09/10/13	20



Detailed scope of Work

Survey / Metrology: Throughout March - June 2013 the vessel Skandi Carla will provide survey support to various scopes of work including Pre-lay, Post-lay and Structures Installation.

Pipeline: Vessel Apache II will carry out pipelay operations March – April 2013: pipelines laid will be Infield, Gas Export and Oil Export.

Oil Export Pipeline Crossings:

Crossing	Description	Crossed Line - Status	Coordinates
1	Umbilical from Golden Eye to Atlantic Wells	Umbilical – Buried	58° 00.066' N 00° 51.873' W
2	Oil Pipeline from Ivanhoe Rob Roy	14" - Buried	58° 25.839' N 00° 15.530' W

At crossing locations 1 & 2 the seabed on top of the buried umbilical will be covered with 300mm thick concrete mattresses before pipe is laid by Technip. The 14" laid pipe will then be trenching and backfilled before rock dumping to a minimum depth of 0.90m (Crossing 1) / 0.60m (Crossing 2) takes place.

Continued over the page....

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

Gas Export/Import Pipeline Crossings:

Crossing	Description	Crossed Line - Status	Coordinates
3	Beryl A to St. Fergus - SAGE Pipelines	36" - On seabed	57° 57.732' N 00° 37.597' W
4	Miller to St. Fergus Pipeline	30" - On seabed	57° 57.709' N 00° 37.479' W
5	Golden Eye to St. Fergus Pipeline	20" - On seabed	57° 57.676' N 00° 37.307' W
6	St. Fergus to Golden Eye Service Pipeline	4" - Buried	57° 57.669' N 00° 37.273' W
7	Etrrick Export Gas Pipeline	6" - Rock dumped	57° 57.637' N 00° 36.998' W

Crossings 3-7 will be rock dumped with berms to include ramps either side to give a total width of 80m. Due to the proximity of the pipelines at crossing locations 5 & 6 a single berm will cover both the 20" and 4" pipelines. The minimum rock dump cover at the crossings will be 1.0m on top of the pipe, with the sections of pipe sitting on the seabed to have minimum cover of 0.5m.

Trenching Backfill: Following pipelay activities Normand Ranger will trench and bury exposed pipelines April and May 2013.

Structures: Skandi Arctic will carry out Structure installation activities May 2013: Claymore SSIV, Infield SSIV, Export SSIV, GEAD PLEM, SDC Manifold.

Tie-In Works: Once successful installation of structures has been completed diving operations on the Orelia will be undertaken to carry out tie-in work at the above mentioned structures during July and August 2013.

Umbilical / Flexible Lay: During September 2013 Normand Pioneer will be working between the SDC, the SSIVs and Platform laying flexible pipe (6" Water Injection, 6" Production and 4" Gas Lift) and umbilical pipeline.

Final Tie-In Works: The Skandi Achiever will carry out final tie-in work at the Platform, SSIV and Manifold between September and October 2013.

3rd Party Jacket Installation: The Saipem 700 HLV will be infield in May and July to install the Wellhead and PUQ jackets.

For further information, please contact: *Alix Hutcheson, Technip UK Limited, Tel: +44 (0)1224 271496 email: AHutcheson@technip.com*

First Published: 28 March 2013 | **Latest Update: 08 May 2013**

Survey Activity

Survey Activity – Seismic

Company, Vessel & Call Sign	Towing Cable Length & Depth	Area Covered & Quod Blocks		Start Timeframe & Duration
Dolphin Geophysical Pte Ltd Polar Duke - 5BJL2 Artemis Atlantic - LAEW7 Sanso Sky - ZDHW8 Aquarius - YJQG9		1. 57°15.142'N 001°52.987'E 2. 57°01.029'N 002°20.173'E	3. 56°49.051'N 001°59.235'E 4. 57°03.089'N 001°32.060'E	
CGG MV Oceanic Phoenix - LAKZ6 MV Oceanic Endeavour - 3EJQ7 M/V Pacific Porpoise - 9V7613 Mare Verde - HO4735 Maggie M - MJDL4 Arctic Star - V3NJ8	N/A	1. 57°18.343'N 000°47.956'E 2. 57°18.547'N 002°15.470'E 3. 56°59.961'N 002°24.682'E 4. 56°49.961'N 002°29.632'E 5. 56°35.660'N 002°36.710'E 6. 56°26.037'N 002°48.764'E	7. 56°26.092'N 001°33.504'E 8. 56°26.000'N 000°48.233'E 9. 57°18.343'N 000°47.956'E Within quadrant block(s): 22; 23; 29; 30;	24/05/2013 - 31/03/2014 For 110 Days
Gardline Survey MV Sea Surveyor C6QL6	1200m <1m	1. 57°45.267'N 001°21.256'E 2. 57°43.035'N 001°25.631'E	3. 57°40.706'N 001°21.480'E 4. 57°42.934'N 001°17.106'E Within quadrant block(s): 22/7	01/06/2013 - 12/07/2013 For 2 Days
Gardline Survey MV Sea Surveyor C6QL6		1. 57°42.936'N 001°21.044'E 2. 57°42.655'N 001°01.418'E	3. 57°43.576'N 000°59.074'E Quadrant block(s): 21/10 22/7	03/06/2013 - 30/06/2013 For 2 Days
MMT Seabeam 2BGN2		1. 55° 12.489'N 001° 17.725'W 2. 55° 08.759'N 001° 17.324'W	3. 55° 08.228'N 001° 31.991'W 4. 55° 11.956'N 001° 32.416'W Within quadrant block(s): 34	19/05/2013 - 04/06/2013 For 1 Day
Gardline Geosurvey Limited L'Espoir	700m 3m	1. 58°13.238'N 001°28.994'W 2. 58°13.150'N 001°21.847'W	3. 58°09.379'N 001°22.020'W 4. 58°09.467'N 001°29.154'W Quadrant block(s): 13/23a,24a,24b	05/05/2013 - 30/06/2013 For 5 Days
Gardline Geosurvey Ltd Ocean Researcher GDLS	200m 80m	1. 57°55.202'N 001°20.265'E 2. 57°55.292'N 001°26.765'E	3. 57°51.292'N 001°26.915'E 4. 57°51.212'N 001°20.435'E Quadrant block(s): 22/2,3	05/05/2013 - 28/06/2013 For 2 Days

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

Dolphin Geophysical Ltd M/V Artemis Arctic LJZK3	5000m 45m	1. 57°43.452'N 000°29.824'E 2. 57°43.494'N 001°06.098'E	3. 58°06.493'N 001°06.101'E 4. 58°06.632'N 000°29.816'E Within quadrant block(s): 21;15;16;22	01/05/2013 - 30/06/2013 For 25 Days
Gardline Survey Ocean Seeker ZNZK5	1300m 3m	1. 57°17.884'N 001°34.096'E 2. 57°20.342'N 001°39.260'E 3. 57°21.533'N 001°44.379'E 4. 57°21.832'N 001°46.551'E 5. 57°24.197'N 001°53.969'E	6. 57°20.448'N 001°57.219'E 7. 57°17.981'N 001°49.470'E 8. 57°17.590'N 001°46.744'E 9. 57°16.858'N 001°43.576'E 10. 57°14.801'N 001°39.354'E Quadrant block(s): 22/24,20,25	01/05/2013 - 30/09/2013 For 1 Day
Gardline Geosurvey Ltd Ocean Researcher GDLS	1300m 3m	Amendment to Issue 07/13 1. 57°57.032'N 000°26.343'E 2. 57°57.192'N 000°34.443'E	3. 57°52.872'N 000°34.743'E 4. 57°52.711'N 000°26.633'E Quadrant block(s): 21/3	06/04/2013 - 30/06/2013 For 5 Days
Gardline Survey Ocean Seeker ZNZK5	1300m 3m	1. 57°18.147'N 001°48.833'E 2. 57°22.997'N 001°48.677'E	3. 57°23.077'N 001°57.707'E 4. 57°18.227'N 001°57.843'E Quadrant block(s): 22/30	25/04/2013 - 30/09/2013 For 1 Day
Gardline Survey Ocean Seeker ZNZK5	1300m 2m	1. 57°00.104'N 002°06.914'E 2. 57°04.697'N 001°55.393'E	3. 57°09.876'N 002°02.348'E 4. 57°05.273'N 002°13.882'E Quadrant block(s): 23/26	25/04/2013 - 30/08/2013 For 10 Days
Gardline Geosurvey Ltd Ocean Reliance J8B2707	800m 3m	1. 56°47.453'N 001°15.104'E 2. 56°47.413'N 001°19.032'E	3. 56°45.257'N 001°18.957'E 4. 56°45.298'N 001°15.033'E Quadrant block(s): 29/7a	TBC - 26/05/2013 For 4 Days
Gardline Geosurvey Ltd Ocean Researcher GDLS	1300m 3m	1. 58°01.352'N 000°46.893'E 2. 58°01.502'N 000°55.024'E	3. 57°57.172'N 000°55.284'E 4. 57°57.042'N 000°47.144'E Quadrant block(s): 21/5;15/30a	15/04/2013 - 30/06/2013 For 5 Days
Maersk Oil North Sea UK M.V Ocean Reliance J8B2707	750km 3m	Amendment to Issue 06/2013 1. 57°10.461'N 001°47.907'E 2. 57°11.778'N 001°50.407'E	3. 57°10.411'N 001°52.824'E 4. 57°09.094'N 001°50.324'E Quadrant block(s): 22/25a	03/04/2013 - 31/05/2013 For 3 Days
Gardline Geosurvey Ltd Ocean Reliance J8B2707	750m 3m	1. 57°11.244'N 001°48.507'E 2. 57°14.061'N 001°53.874'E	3. 57°11.061'N 001°59.174'E 4. 59°08.265'N 001°53.802'E Quadrant block(s): 22/25a	22/03/2013 - 31/05/2013 For 10 Days
Fugro Survey Ltd Fugro Galaxy C6YY4	600m 3m	1. 57°27.135'N 000°40.044'E 2. 57°27.154'N 000°47.768'E	3. 57°24.093'N 000°47.788'E 4. 57°24.075'N 000°40.079'E Quadrant block(s): 21/19	10/03/2013 - 15/06/2013 For 3 Days
Fugro Survey Limited Fugro Galaxy C6YY4	600m to 900m 3m	1. 57°24.588'N 000°39.979'E 2. 57°24.588'N 000°47.705'E	3. 57°20.275'N 000°47.704'E 4. 57°20.274'N 000°39.983'E Quadrant block(s): 21/19	05/03/2013 - 31/05/2013 For 10 Days
Gardline Geosurvey Limited TBC	N/A	1. 57°10.903'N 000°48.094'E 2. 57°10.882'N 000°51.270'E	3. 57°09.158'N 000°51.230'E 4. 57°09.179'N 000°48.057'E Quadrant block(s): 21/25	26/02/2013 - 20/08/2013 For 4 Days
Shell UK TBC	N/A	1. 56°51.949'N 001°32.579'E 2. 56°51.919'N 001°35.038'E	3. 56°50.572'N 001°34.981'E 4. 56°50.602'N 001°32.523'E Quadrant block(s): 29/3c	16/02/2013 - 16/08/2013 For 2 Days
CGG MV Oceanic Phoenix LAKZ6 M/V Pacific Porpoise 9V7613	8 cables 5100m 7m	1. 56°37.741'N 001°23.684'E 2. 56°37.740'N 002°24.133'E 3. 56°27.785'N 002°24.081'E 4. 56°27.750'N 002°48.081'E 5. 56°07.776'N 002°47.977'E 6. 56°07.757'N 002°59.977'E 7. 55°42.060'N 002°59.845'E	8. 55°42.060'N 000°47.977'E 9. 56°17.740'N 000°47.791'E 10. 56°17.792'N 001°23.793'E 11. 56°37.741'N 001°23.684'E Within quadrant block(s): 28; 29; 30; 36; 37; 38	19/01/2013 - 31/08/2013 For 95 Days

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 23 April 2013 | **Latest Update: 23 April 2013**

Notice to Fishermen

Seven Seas Wellhead and Manifold – Snagging Hazard

Centrica Energy Upstream have identified significant scour at the Seven Seas wellhead and valve skid structures. The scour has created a potential snagging hazards. Until such time as remedial work is concluded guard vessels have been stationed in the location of the Seven Seas subsea infrastructure.

Seven Seas Wellhead 13y	53°44.942'N 001°20.639'E
Seven seas Valve Control Skid	53°44.936'N 001°20.614'E



Remediation is expected to complete in Q2/Q3 2013 and details will be provided nearer the time.

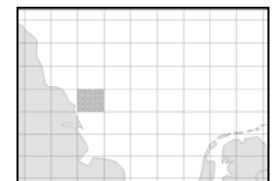
For further information, please contact: Martin Munday, Centrica Energy, Tel: +44(0)1224 411641, Email: martin.munday@centrica.com

First Published: 15 May 2013 | **Latest Update: 15 May 2013**

Seabed Activity

Drilling Operations – 42/25d-C

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Energy Endeavour	23-05-2013 10-08-2013	42/25d-C	54°14.790'N 00°53.858'E



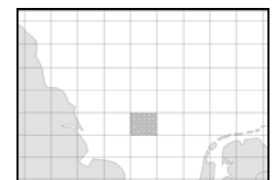
For further information, please contact: Gail Constable, ADTI, Tel: +44(0)1224 654400, email: Gail.constable@deepwater.com

First Published: 27 March 2013 | **Latest Update: 12 April 2013**

Carrack East / West Field – Vessel Activity

Shell will have the following work ongoing in the Carrack East/West Field. The Acergy Petrel expected duration in Carrack EW field. 19th April – 4th May (1st Campaign) - 12th May – 16th May (2nd Campaign).

Workscope	Position
Mattress installation at the Carrack – Cutter Pipeline Crossing	53° 35.479' N 02° 44.737' E
Temporary Installation aids (1te Grout bags) at Carrack QA Platform	53° 34.741' N 02° 47.393' E
Mattress Installation at Carrack West Wellhead (Post Lay Pipeline Protection)	53° 35.848' N 02° 41.859' E
Mattress Installation at Carrack East Wellhead (Post Lay Pipeline Protection)	53° 34.532' N 02° 52.869' E



Seven Navica expected duration in Carrack EW field - 2th April – 2nd May (1st Campaign) 7th May – 9th May (2nd Campaign).

Workscope	Longitude
Carrack East & West Pipeline Installation	53° 34.741' N 02° 47.393' E to 53° 35.862' N 02° 41.878' E and 53° 35.848' N 02° 41.859' E
Carrack East Umbilical Installation	53° 34.741' N 02° 47.393' E to 53° 34.532' N 02° 52.869' E
Carrack West Umbilical Installation	53° 34.741' N 02° 47.393' E to 53° 35.848' N 02° 41.859' E

For further information, please contact: Victoria Munro, Shell U.K Limited, Tel: +44 (0)1224 887804 email: v.munro@shell.com

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 28 March 2013 | **Latest Update: 11 April 2013**

Survey Activity

Survey Activity – Seismic

Company, Vessel & Call Sign	Towing Cable Length & Depth	Area Covered & Quod Blocks		Start Timeframe & Duration
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°07.484'N 002°06.162'E 2. 53°06.978'N 002°06.908'E	3. 53°06.570'N 002°06.143'E 4. 53°07.102'N 002°05.399'E Quadrant block(s): 49/26a	23/05/2013 - 30/05/2013 For 1 Day
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°27.440'N 001°43.622'E 2. 53°27.297'N 001°44.378'E	3. 53°27.141'N 001°44.336'E 4. 53°27.085'N 001°43.712'E Quadrant block(s): 48/19a	23/05/2013 - 30/05/2013 For 1 Day
Gardline Survey Ocean Seeker - ZNZK5 Shake Dog	1300m 2m	1. 53°52.398'N 000°30.328'E 2. 53°56.757'N 000°26.720'E	3. 53°58.885'N 000°34.115'E 4. 53°54.522'N 000°37.713'E Quadrant block(s): 47/03	25/04/2013 - 31/08/2013 For 3 Days
Polarcus DMCC Polarcus Nadia C6XK3	6500m Source @5m Cables @ 7m	Amendment to Issue 10/2013 1. 55°05.327'N 000°02.221'E 2. 55°05.357'N 000°05.451'E	3. 54°02.534'N 000°05.058'E 4. 54°02.535'N 000°02.778'E Quadrant block(s): 36/26-30; 42/1-30	05/06/2013 - 30/11/2013 For 120 Days
Dolphin Geophysical Ltd M/V Artemis Arctic - LJZK3 Mainport Elm - V7IQ4 Thor Supporter - YJQJ5	6 x 4500m 6m	Amendment to Issue 09/2013 1. 54°03.182'N 000°10.996'E 2. 54°03.204'N 000°24.912'E 3. 54°13.174'N 000°24.912'E 4. 54°13.160'N 000°10.996'E	5. 53°42.721'N 000°36.821'E 6. 53°42.703'N 000°25.913'E 7. 53°44.953'N 000°19.913'E 8. 53°44.931'N 000°11.004'E Quadrant block(s): 42/26-28; 47/1-4,6-9	29/04/2013 - 10/06/2013 For 6 Weeks
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°36.939'N 001°30.668'E 2. 53°37.137'N 001°31.781'E 3. 53°36.672'N 001°32.209'E 4. 53°36.219'N 001°31.332'E	Quadrant block(s): 49/13a	27/03/2013 - 30/06/2013 For 1 Day
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°31.360'N 001°48.016'E 2. 53°31.264'N 001°48.175'E 3. 53°31.150'N 001°47.981'E 4. 53°31.246'N 001°47.822'E	Quadrant block(s): 49/14a	27/03/2013 - 30/06/2013 For 1 Day
Fugro Survey Limited Fugro Galaxy C6YY4	N/A	1. 53°58.354'N 002°46.078'E 2. 53°58.358'N 002°48.345'E 3. 53°56.758'N 002°48.353'E 4. 53°56.754'N 002°46.087'E	Quadrant block(s): 49/4a,4c,5a,5b	01/03/2013 - 31/05/2013 For 3 Days
Canyon Offshore Deep Cygnus 3ERL4	N/A	Amendment to Issue 05/2013 1. 53°05.455'N 002°07.748'E 2. 53°05.477'N 002°07.831'E 3. 53°05.428'N 002°07.867'E 4. 53°05.406'N 002°07.785'E	Quadrant block(s): 49/26a	01/03/2013 - 20/09/2013 For 3 Days
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°00.953'N 002°11.314'E 2. 53°00.389'N 002°11.840'E 3. 53°00.072'N 002°10.905'E 4. 53°00.636'N 002°10.379'E	Quadrant block(s): 49/26a	15/02/2013 - 30/06/2013 For 1 Day
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°34.953'N 002°52.217'E 2. 53°34.920'N 002°53.575'E 3. 53°34.112'N 002°53.520'E 4. 53°34.145'N 002°52.163'E	Quadrant block(s): 49/15a	15/02/2013 - 30/06/2013 For 2 Days
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°26.034'N 002°53.382'E 2. 53°26.012'N 002°54.311'E 3. 53°25.460'N 002°54.273'E 4. 53°25.482'N 002°53.344'E	Quadrant block(s): 49/20b	12/02/2013 - 30/06/2013 For 2 Days
Osiris Projects S V Bibby Tethra 2EGF8	N/A	1. 53°34.385'N 001°37.394'E 2. 53°34.370'N 001°38.561'E 3. 53°33.711'N 001°38.536'E 4. 53°33.727'N 001°37.368'E	Quadrant block(s): 48/14a	12/02/2013 - 30/06/2013 For 2 Days

23 May 2013 | Issue 11

Area 4

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 10 April 2013 | **Latest Update: 14 May 2013**

Scientific

Scientific – Seabed acoustic fish tracking landers

Seabed acoustic fish tracking landers April 2013 – on going. Six seabed acoustic fish tracking landers will be deployed around the perimeter of the Wave Hub site, Cornwall. Lander are 2.4m tall tripods and weigh 670kg. They will be coupled with acoustically tagged fishes.

Location	LAT	LONG
NW	50°22.874'N	05°37.568'W
Mid West	50°21.888'N	05°37.568'W
SW	50°21.104'N	05°37.568'W
SE	50°20.813'N	05°35.763'W
Mid East	50°21.780'N	05°35.751'W
NE	50°22.856'N	05°36.025'W



For further information, please contact: Dr Stephen Cotterell, Marine Biological Association, Tel: +44(0)1752 633207 email: scotterell@mba.ac.uk

First Published: 28 March 2013 | **Latest Update: 09 May 2013**

Survey Activity

Survey Activity – Seismic

Company, Vessel & Call Sign	Towing Cable Length & Depth	Area Covered & Quod Blocks		Start Timeframe & Duration
CGG SR/V Vantage LMHY3 MV OMS Resolution HP5135 MV Stormbas II V4EM2	10 x cables 6km	Mizzen 1. 50°26.000'N 009°16.000'W 2. 50°26.000'N 010°40.000'W 3. 50°46.000'N 010°40.000'W 4. 50°46.000'N 009°16.000'W		Mid May 2013 - June 2013

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 05 April 2013 | **Latest Update: 20 May 2013**

Seabed Activity

Drilling Operations – Lennox Field

Drilling Operations for Lennox Field

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Irish Sea Pioneer	17-05-2013 - 02-06-2013	110/15L	53°37.933'N 003°10.500'W
Irish Sea Pioneer	04-06-2013 - 15-06-2013	110/13H	53°33.958'N 003°27.270'W



For further information, please contact: David K Smith, Petrofac, Tel: +44(0)1224 247141, email: david.k.smith@petrofac.com

First Published: 08 March 2013 | **Latest Update: 04 April 2013**

Drilling Operations – South West Ireland Exploration Well

Drilling Operations for South West Ireland Exploration Well

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
MV Eirik Raude	15-04-2013 - 30-08-2013	S W Ireland 3/04	51°19.900'N 012°27.500'W



For further information, please contact: Eimear Stafford, Sinbad Marine Services, Tel: +353 7497 31417 email: Eimear@sinbadmarine.com

First Published: 28 March 2013 | **Latest Update: 08 May 2013**

Survey Activity

Survey Activity – Seismic

Company, Vessel & Call Sign	Towing Cable Length & Depth	Area Covered & Quod Blocks		Start Timeframe & Duration
Seabird Exploration MV Harrier Explorer (3EIE3) MV Nomad (EI5298)	8km Streamer 9m	1. 49°20.000'N 010°00.000'W 2. 49°20.000'N 011°00.000'W 3. 51°00.000'N 011°00.000'W 4. 51°10.000'N 010°00.000'W 5. 51°13.000'N 009°10.560'W 6. 51°13.000'N 008°48.000'W	7. 50°49.000'N 008°36.000'W 8. 50°20.000'N 008°36.000'W 9. 50°20.000'N 008°48.000'W 10. 50°00.000'N 008°48.000'W 11. 49°40.000'N 009°24.000'W	Beginning June 2013 Until End July 2013
RXT on behalf of Shell Ireland Ltd MV Ocean Pearl (C6ZW4) MV Malene Ostervold (LCIU3) MV Vikland (C6UL5) MV Deilginis (EISL)		1. 54°16.533'N 011°16.835'W 2. 54°28.544'N 011°06.061'W 3. 54°23.537'N 010°49.784'W 4. 54°11.550'N 011°00.616'W		March 2013 - June 2013
BGP on behalf of ENI Ireland Ltd MV BGP Explorer (HP4919) MV South (PJKE)		57°N - 56°N 25°W - 10°W 45°N - 45°N 09°W - 14°W		Late May 2013 - Nov 2013
Fugro Emu Ltd Ocean Dawn (HP3209)		1. 53°29.700'N 003°46.090'W 2. 53°34.990'N 003°46.090'W 3. 53°34.990'N 003°24.950'W	4. 53°33.010'N 003°32.090'W 5. 53°29.690'N 003°32.090'W 6. 53°29.700'N 003°46.090'W	12/05/2013 - 28/05/2013 For 15 Days

23 May 2013 | Issue 11

For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu

First Published: 28 March 2013 | Latest Update: 20 May 2013

Rig Lists

Rig List

Area 1

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	GSF Arctic 3	58°01.60'N 01°06.60'E		Stena Don	60°48.50'N 03°33.30'E
	Transocean Prospect	58°02.90'N 00°06.60'E		West Phoenix	60°52.30'N 03°08.20'W
New	Bredford Dolphin	58°46.60'N 02°36.60'E		West Venture	60°54.90'N 03°31.40'E
	Ocean Vanguard	58°48.30'N 02°31.80'E		Transocean John Shaw	61°02.00'N 01°07.70'E
	West Epsilon	58°50.70'N 01°44.50'E		West Elara	61°02.30'N 02°20.30'E
	West Alpha	59°11.50'N 02°21.40'E		Songa Dee	61°06.60'N 02°15.10'E
	Songa Trym	59°14.30'N 02°32.90'E		Deepsea Atlantic	61°07.40'N 02°14.70'E
	Transocean Winner	59°39.40'N 02°16.70'E	New	Borgland Dolphin	61°10.40'N 03°26.50'E
	Ocean Princess	59°57.70'N 01°15.30'E		Scarabeo 5	61°18.10'N 02°21.80'E
New	Wilphoenix	60°03.80'N 03°58.60'W		Bideford Dolphin	61°23.30'N 02°08.30'E
	Songa Delta	60°18.00'N 02°44.40'E		COSL Pioneer	61°26.10'N 02°35.30'E
	Sedco 714	60°31.40'N 01°56.40'E	New	West Navigator	64°15.50'N 07°42.20'E
	Borgsten Dolphin	60°37.70'N 01°39.20'E		Transocean Barents	64°25.30'N 06°58.70'E
	Paul B Loyd Jr	60°38.50'N 02°33.40'W		Transocean Arctic	64°34.40'N 06°58.50'E
	COSL Promoter	60°46.10'N 03°36.70'E		Transocean Searcher	64°50.10'N 07°01.00'E
New	COSL Innovator	60°48.50'N 03°35.60'E		Transocean Leader	64°53.30'N 07°04.40'E

First Published: 28 March 2013 | Latest Update: 20 May 2013

Rig List

Area 2

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	EnSCO 71	55°28.80'N 05°06.50'E		Ocean Guardian	56°51.80'N 01°31.70'E
	GSF Monarch	55°32.30'N 05°02.00'E		Rowan Gorilla 6	56°55.90'N 02°14.80'E
	Energy Enhancer	55°34.80'N 04°45.50'E		Rowan Gorilla 5	56°58.00'N 01°52.00'E
New	EnSCO 72	55°51.70'N 04°40.50'E		Rowan Viking	57°00.40'N 01°50.20'E
	Noble George Sauvageau	55°55.90'N 04°03.90'E		Noble Hans Deul	57°01.90'N 01°57.30'E
New	Wilhunter	55°58.10'N 03°15.80'E		Byford Dolphin	57°04.70'N 02°06.50'E
	Maersk Resolute	56°05.70'N 04°13.20'E		Sedco 711	57°10.90'N 01°36.30'E
	Maersk Reacher	56°19.50'N 03°21.20'E	New	Borgholm Dolphin	57°11.10'N 00°59.90'E
	Maersk Giant	56°26.30'N 04°10.20'E	New	Maersk Resilient	57°13.20'N 02°12.50'E
	Maersk Innovator	56°31.20'N 03°14.30'E		GSF Galaxy II	57°14.20'N 01°27.60'E
	Maersk Gallant	56°32.70'N 03°13.60'E		Maersk Guardian	57°33.70'N 03°34.80'E
	Rowan Norway	56°33.90'N 03°12.20'E		Rowan Gorilla 7	57°45.10'N 01°04.90'E
New	COSL Rival	56°42.00'N 02°20.30'E		GSF Galaxy 1	57°48.70'N 00°58.50'W
	Safe Scandanavia	56°43.40'N 02°12.20'E		GSF Galaxy 3	57°48.90'N 00°58.40'W
New	EnSCO 102	56°43.50'N 01°12.30'E			

First Published: 28 March 2013 | Latest Update: 20 May 2013

Rig List

Area 3

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Noble Lynda Bossler	52°21.60'N 03°20.50'E		Seafox 2	53°41.80'N 03°20.40'E
	GSP Saturn	52°45.20'N 03°45.40'E		Noble Piet van Ede	53°48.70'N 04°21.10'E
New	SeaJacks Kraken	53°00.50'N 02°11.10'E		Noble Julie Robertson	53°53.10'N 00°26.00'E
	Seafox 1	53°03.10'N 02°17.00'E		EnSCO 100	Teesside
	Seafox 4	53°04.60'N 02°11.10'E	New	Maersk Resolve	54°02.40'N 00°26.40'E
	Atlantic Rotterdam	53°18.80'N 04°14.90'E		Noble Al White	54°13.00'N 04°49.70'E
	Noble Ronald Hoop	53°33.20'N 00°45.30'E		EnSCO 92	54°21.80'N 01°24.30'E
New	Swift 10	53°34.60'N 02°53.00'E		EnSCO 70	54°35.70'N 00°25.90'E

First Published: 28 March 2013 | Latest Update: 20 May 2013

Rig List

Area 5

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
New	Eirik Raude	51°19.90'N 12°27.50'W		Seafox 7	53°32.30'N 03°34.50'W
	Irish Sea Pioneer	53°37.90'N 03°10.50'W	New	EnSCO 80	53°36.60'N 03°39.40'W

23 May 2013 | Issue 11

 For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu
First Published: 28 March 2013 | **Latest Update: 08 May 2013**

Anchors

"Rig anchors may extend up to one mile from the rig position. Anchor buoys not always deployed. Fishing within the anchor pattern should be avoided. Fishermen may contact the installation or the ERRV (standby vessel) for positions of the anchors."

COSL Rival Flotel – Judy Platform 30/7a

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Flotel	56° 41.928' N 02° 20.173' E	Piggyback 3	56° 41.168' N 02° 18.905' E	8	56° 42.556' N 02° 21.437' E
1	56° 40.959' N 02° 19.606' E	4	No Mooring line 4 used at Judy	9	56° 42.354' N 02° 21.792' E
Piggyback 1	56° 40.880' N 02° 19.550' E	5	No Mooring line 5 used at Judy	10	56° 41.306' N 02° 21.714' E
2	56° 41.071' N 02° 19.324' E	6	56° 42.928' N 02° 20.358' E	11	56° 41.140' N 02° 21.478' E
Piggyback 2	56° 40.997' N 02° 19.223' E	Piggyback 6	56° 43.032' N 02° 20.360' E	12	56° 41.015' N 02° 21.142' E
3	56° 41.226' N 02° 19.030' E	7	56° 42.732' N 02° 20.995' E		

Safe Scandinavia – Jasmine JLQ Platform - As Laid

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Flotel	56° 43.390' N 02° 12.175' E	5	56° 42.902' N 02° 11.505' E	10	56° 43.873' N 02° 11.975' E
1	56° 43.217' N 02° 12.991' E	6	56° 42.991' N 02° 11.331' E	10 piggyback	56° 43.980' N 02° 11.944' E
2	56° 43.132' N 02° 12.934' E	7	56° 43.533' N 02° 11.126' E	11	56° 43.863' N 02° 12.174' E
3	56° 43.051' N 02° 12.862' E	8	56° 43.636' N 02° 11.211' E	12	56° 43.856' N 02° 12.359' E
4	56° 42.844' N 02° 11.725' E	9	56° 43.719' N 02° 11.347' E		

Sedco 711 – Lying over 22/24e Seagull North Well

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	57°10.810'N 01°36.200'E	3	57°11.410'N 01°35.770'E	6	57°10.580'N 01°37.310'E
1	57°10.580'N 01°35.130'E	4	57°11.380'N 01°36.620'E	7	57°10.200'N 01°36.650'E
2	57°11.040'N 01°35.150'E	5	57°11.050'N 01°37.280'E	8	57°10.260'N 01°35.790'E

Elgin Platform – Pre Lay Anchors

The Flotel Safe Bristolina is now alongside Elgin PUQ platform acting as a bridge linked flotel. It is now connected to the set of pre laid anchors at Elgin Platform 57°00.630'N 01°50.090'E

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	57°00.720'N 01°50.420'E	3	57°00.420'N 01°47.990'E	6	57°01.560'N 01°50.580'E
1	56°59.460'N 00°50.250'E	4	57°01.120'N 01°48.150'E	7	57°00.700'N 01°52.050'E
2	56°59.650'N 00°48.920'E	5	57°01.540'N 01°49.530'E	8	57°00.170'N 01°51.930'E

West Franklin Platform – Pre Lay Anchors

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	56°57.560'N 01°48.340'E	3	56°58.080'N 01°50.340'E	6	56°56.520'N 01°48.310'E
1	56°58.730'N 01°47.870'E	4	56°57.490'N 01°50.520'E	7	56°56.500'N 01°46.450'E
2	56°58.750'N 01°48.770'E	5	56°56.560'N 01°49.020'E	8	56°57.970'N 01°46.490'E

Elgin Stand-off Location – Pre Lay Anchors

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	56°58.390'N 01°42.990'E	3	56°58.390'N 01°42.990'E	6	56°56.830'N 01°40.970'E
1	56°59.040'N 01°40.520'E	4	56°57.800'N 01°43.180'E	7	56°57.890'N 01°39.080'E
2	56°59.060'N 01°41.430'E	5	56°56.870'N 01°41.680'E	8	56°58.280'N 01°39.140'E

23 May 2013 | Issue 11

 For 'live' Kingfisher updates of all offshore oil and gas activities, please visit www.fishsafe.eu
PBLJ – Hex A – 206/13a-H

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60° 38.46' N 002° 33.56' W	S4	60° 39.11' N 002° 33.12' W	P8	60° 37.84' N 002° 34.07' W
S1	60° 38.22' N 002° 34.76' W	P5	60° 38.70' N 002° 32.33' W	P8-P	60° 37.71' N 002° 34.18' W
S2	60° 38.70' N 002° 34.78' W	P6	60° 38.23' N 002° 32.36' W		
S3	60° 39.06' N 002° 34.04' W	P7	60° 37.87' N 002° 33.08' W		

Safe Caledonia – Andrew Platform

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	58° 02.860' N 001° 24.080' E	4	58° 04.210' N 001° 24.000' E	8	58° 01.670' N 001° 23.800' E
1	58° 02.780' N 001° 21.620' E	5	58° 02.990' N 001° 26.440' E	9	58° 02.460' N 001° 21.720' E
2	58° 03.000' N 001° 21.640' E	6	58° 02.810' N 001° 26.430' E	10	58° 04.160' N 001° 24.650' E
3	58° 04.240' N 001° 23.040' E	7	58° 01.680' N 001° 24.430' E		

Sedco 714 –

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60°31.380'N 01°56.350'E	3	60°31.920'N 01°55.890'E	6	60°31.180'N 01°57.450'E
1	60°31.150'N 01°55.230'E	4	60°31.940'N 01°56.780'E	7	60°30.840'N 01°56.800'E
2	60°31.590'N 01°55.230'E	5	60°31.610'N 01°57.460'E	8	60°30.850'N 01°55.930'E

Glomar Arctic III – As Laid at Buzzard CPZ Well Block 20/01

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	57°50.350'N 00°53.640'E	3	57°50.560'N 00°52.500'E	6	57°49.760'N 00°54.090'E
1	57°50.940'N 00°54.070'E	4	57°50.130'N 00°52.480'E	7	57°50.110'N 00°54.740'E
2	57°50.940'N 00°53.200'E	5	57°49.750'N 00°53.210'E	8	57°50.580'N 00°54.760'E

Borgsten Dolphin – Dunbar Platform 3/14a
 Please note that as of 23rd February the TSV Borgsten Dolphin moored alongside the Dunbar Platform in UKCS Block 3/14a

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60° 37.660' N 001° 39.290' E	5	60° 37.820' N 001° 37.750' E	10	60° 37.390' N 001° 40.390' E
1	60° 36.930' N 001° 38.730' E	6	60° 37.930' N 001° 37.820' E	11	60° 37.290' N 001° 40.320' E
2	60° 37.000' N 001° 38.510' E	7	60° 38.350' N 001° 49.510' E	12	60° 37.190' N 001° 40.180' E
3	60° 37.060' N 001° 38.300' E	8	60° 38.300' N 001° 39.750' E		
4	60° 37.700' N 001° 37.700' E	9	60° 38.250' N 001° 39.980' E		

Sedco 704 – At Auk North Well 30/16-N2 (ANR2)

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	56°26.390'N 02°00.480'E	3	56°26.930'N 02°00.100'E	6	56°26.190'N 02°01.420'E
1	56°26.180'N 01°59.530'E	4	56°26.920'N 02°00.870'E	7	56°25.830'N 02°00.910'E
2	56°26.570'N 01°59.640'E	5	56°26.590'N 02°01.420'E	8	56°25.860'N 02°00.110'E

Byford Dolphin – Don to Machar East SECPP

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	57°04.66'N 02°06.43'E	5	57°04.96'N 02°07.24'E	10	57°04.17'N 02°05.92'E
1	57°04.99'N 02°05.53'E	6	57°04.71'N 02°07.47'E	11	57°04.36'N 02°05.53'E
2	57°05.13'N 02°05.85'E	7	57°04.39'N 02°07.35'E	12	57°04.61'N 02°05.33'E
3	57°05.22'N 02°06.33'E	8	57°04.18'N 02°07.00'E		
4	57°05.16'N 02°06.91'E	9	57°04.10'N 02°06.49'E		