The shaded blocks below indicate reports of fishing hazards and offshore activities.

What’s inside?

**Area 1** (p.2)
1. Seabed Activity

**Area 2** (p.3-4)
1. Seabed Activity
2. Survey Activity

**Area 3** (p.5-7)
1. Seabed Activity
2. Survey Activity

**Area 4** (p.N.A)
1. No Content

**Area 5** (p.8-11)
1. Seabed Activity
2. Survey Activity

**Area 6** (N.A)
1. No Content
Seabed Activity

Moray Offshore Renewables Limited – Fishing Hazard

Please be advised that Drace Infraestructuras UK Ltd is undertaking the installation of a meteorological mast for the Moray Offshore Renewables Limited offshore wind farms (Telford, Stevenson and MacColl). This work is being undertaken in support of the development of The Crown Estate Round 3 Zone 1 offshore wind licensing on the outer Moray Firth off the East coast of Scotland.

The Works

Please be advised that there has been an event on the site which has led to the upper 20m of the lattice mast becoming detached and sinking in the vicinity of the mast embankment. The co-ordinates for the corners of the embankment of the met mast are provided in the table below. The wreckage is located between the following locations 58º10.95’N 2º49.178’W and 58º10.94’N 02º49.186’W. The navigational aids are still operational.

<table>
<thead>
<tr>
<th>Corner No</th>
<th>Coordinates</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>58º10.926’N 002º49.180’W</td>
</tr>
<tr>
<td>2 (North Corner)</td>
<td>58º10.946’N 002º49.215’W</td>
</tr>
<tr>
<td>3</td>
<td>58º10.928’N 002º49.250’W</td>
</tr>
<tr>
<td>4</td>
<td>58º10.910’N 002º49.215’W</td>
</tr>
</tbody>
</table>

Recovery of the lattice is anticipated to take place at the next available weather window, forecasted to be the 08/12/2014 at the earliest. Other offshore operations e.g. further site investigation work is ongoing. The vessels that will be used for the above activities are MV C-Odyssey (2ETW7) Sea Weasel (2CQX3) Sea Beaver (MVNK8)

For further information: John Yorston, Moray Offshore Renewables, Tel: 0131 5567602 / 07557635095 email: john.yorston@edr.com
Vessel contact Details: Bridge – 077920024164 email: orcadia@scotmarine.net Bridge - +31 88 8263825 email: Nordnes.ocm@vanoord.com

Survey Activity

Beatrice Offshore Windfarm Ltd – Geophysical Survey

Fugro Survey BV will be carrying out geophysical survey operations in the BOWL wind farm site in the outer Moray Firth off the north east coast of Scotland on behalf of Beatrice Offshore Windfarm Ltd

<table>
<thead>
<tr>
<th>Company, Vessel &amp; Call Sign</th>
<th>Area Covered</th>
<th>Start Timeframe &amp; Duration</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fugro Survey BV</td>
<td>58º19.730’N 002º50.983’W</td>
<td>56º09.865’N 002º56.936’W</td>
</tr>
<tr>
<td>Fugro Pioneer C6BH3</td>
<td>58º18.004’N 002º45.130’W</td>
<td>56º11.840’N 003º00.723’W</td>
</tr>
<tr>
<td></td>
<td>58º15.029’N 002º48.277’W</td>
<td>56º18.376’N 002º54.952’W</td>
</tr>
</tbody>
</table>

For further information: Courtney French, Brown and May Marine, Tel: 01379 872145 email: Courtney@brownmay.com
Neart na Gaoithe Offshore Wind Farm – Metocean Buoy Deployment

Neart na Gaoithe Offshore Wind Limited deployed two metocean buoys at their offshore Wind Farm site approximately 21km east of the Fife coast. Please find location details below. The buoys measure (1) wind speed and direction and (2) waves and currents; both buoys are deployed alongside each other.

Both buoys are painted to IALA standard, have an amber navigation light set to flash 5 times at 1Hz every 20 seconds.

Buoy (1) is moored using two delta flipper anchors with riser chains (max. 250m each). There are two pennant buoys floating on the surface above each of the two seabed anchors associated with the buoy. The pennant buoys are yellow, 1m long, diameter of 0.5m and are unlit. They are attached to the anchors by steel wire. Buoy (2) is moored via a single bungee line.

The buoys will be deployed within the Neart na Gaoithe Wind farm boundary, at the following co-ordinates:

1. 56°15.762'N 02°15.011'W 92m drift radius (anchors marked with pennant buoys at 56°15.875'N 02°15.032’W)
2. 56°15.766'N 02°15.203’W – 82m drift radius

Please note requirement for wide berth when passing buoys detailed below due to their large excursion as a result of their mooring configurations.

The buoys were deployed on 20th April 2014 and are expected to be removed w/c 12th January 2015.

For further information: David Sweenie, Tel: +44(0)1412063861 Mob: +44(0)7889410550 email: david.sweenie@mainstreamrp.com

Neart na Gaoithe Offshore Wind Farm – Metocean Buoy Deployment (NAREC)

Neart na Gaoithe Offshore Wind Limited will be deploying two metocean buoys at the National Renewable Energy Centre (Narec) Blyth, to measure (1) wind speed and direction and (2) waves and currents; both buoys will be deployed alongside each other.

Both buoys are painted to IALA standard, have an amber navigation light set to flash 5 times at 1Hz every 20 seconds.

Buoy (1) is moored using two delta flipper anchors with riser chains (max. 250m each). There are two pennant buoys floating on the surface above each of the two seabed anchors associated with the buoy. The pennant buoys are yellow, 1m long, diameter of 0.5m and are unlit. They are attached to the anchors by steel wire. Buoy (2) is moored via a single bungee line.

The buoys will be deployed at Narec, at approximately the following co-ordinates:

1. 55°08.704'N 01°25.159’W 92m drift radius, anchors will be marked with pennant buoys
2. 55°08.640’N 01°25.278’W – 82m drift radius

Please note that there is a requirement for wide berth when passing the buoys due to their large excursion, as a result of their mooring configurations.

The earliest expected deployment will be within week commencing 12th January 2015. The buoys will be in place for approximately 1-2 months.

For further information: David Sweenie, Tel: +44(0)1412063861 Mob: +44(0)7889410550 email: david.sweenie@mainstreamrp.com
Seabed Activity

Inch Cape Offshore Limited – Met Masts Works

Drace Infraestructuras UK Ltd is undertaking, on behalf of Inch Cape Offshore Limited, seabed preparation work for installation of a met mast.

**Coordinates**

| Met Mast | 56°26.404’N 002°14.489’W |

**Met Mast positioning**
The met mast has been installed at the position above. The co-ordinates for the corners of the embankment are as follows (point 3 is the north corner):

<table>
<thead>
<tr>
<th>Corner No</th>
<th>Coordinates</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>56°26.408’N 002°14.527’W</td>
</tr>
<tr>
<td>2</td>
<td>56°26.426’N 002°14.480’W</td>
</tr>
<tr>
<td>3</td>
<td>56°26.400’N 002°14.450’W</td>
</tr>
<tr>
<td>4</td>
<td>56°26.383’N 002°14.497’W</td>
</tr>
</tbody>
</table>

Installation and commissioning works will be undertaken between 20/10/14 and 30/12/14. During the works the telescopic structure will be extended, and then the instrumentation, cables, and connections installed. Finally the data collecting system and satellite communication will be put in operation.

During these works a crew transfer vessel will operate daily location (56° 26.404 N; 2° 14.489 W). The vessel will remain on site during the works. A utility vessel will handle materials between the met mast and Dundee Port.

**Vessels:** Bull Bay (2HDH3)  MV C-Odyssey (2ETW7)

**Anchors recovering after Met Mast positioning**
The marker buoy (56°26.588’N 02°14.477’W) and the four anchors installed to aid the met mast have been removed.

Scour protection
The scour protection works has been postponed until 2015.

For further information: Mr Carlos Polimón, Drace Infraestructuras UK Ltd, Tel: 01349 856 416

Survey Activity

Inch Cape Offshore Limited – Geotechnical Survey

The site investigation works consist of a geophysical survey followed by geotechnical boreholes

<table>
<thead>
<tr>
<th>Company, Vessel &amp; Call Sign</th>
<th>Area Covered</th>
<th>Start Timeframe &amp; Duration</th>
</tr>
</thead>
<tbody>
<tr>
<td>Horizon Geosciences</td>
<td>56°35.678’N 002°10.138’W</td>
<td>05/10/2014 For 8 Weeks</td>
</tr>
<tr>
<td>Horizon Geobay 3ETG2</td>
<td>56°25.339’N 002°13.808’W</td>
<td>For 8 Weeks</td>
</tr>
<tr>
<td></td>
<td>56°26.403’N 002°14.450’W</td>
<td>For 8 Weeks</td>
</tr>
<tr>
<td></td>
<td>56°28.695’N 002°17.178’W</td>
<td>For 8 Weeks</td>
</tr>
<tr>
<td></td>
<td>56°31.383’N 002°17.178’W</td>
<td>For 8 Weeks</td>
</tr>
</tbody>
</table>

For further information: Sarah Arthur, Repsol, Tel: +44(0)131 557 7135  email: sarah.arthur@repsol.com
**Notice to Fishermen**  
First Published: 06 November 2014  |  Latest Update: 06 November 2014

Forewind Limited Dogger Bank Teesside A & B Section 91, Section 92, Planning Act 2008, Rule 13(6), The Infrastructure Planning (Examination Procedure) Rules 2010

Issue-specific and compulsory acquisition hearings will be held by the Examining Authority from Tuesday 2 to Thursday 4 December 2014 inclusive for the examination of the development consent order application made under sections 14, 15 and 37 of the Planning Act 2008 for the Dogger Bank Teesside A & B Offshore Wind Farm. Forewind Limited of 55 Vastern Road, Reading, Berkshire, RG1 8BU submitted the application on 28 March 2014 and it was accepted by the Planning Inspectorate for examination on 23 April 2014 (Application Reference: EN010051). Dogger Bank Teesside A & B is the second stage of development of the Dogger Bank Zone in the North Sea (the first stage being Dogger Bank Creyke Beck). It comprises two offshore wind farm arrays (Dogger Bank Teesside A and Dogger Bank Teesside B), each with a generating capacity of up to 1.2 gigawatts, and associated infrastructure.

The full notice, including dates and times for the hearings can be viewed at: [www.forewind.co.uk](http://www.forewind.co.uk)

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**Seabed Activity**  
First Published: 11 September 2014  |  Latest Update: 29 November 2014

**London Array Wind Farm – Cable Exposure and Scour**

The London Array Offshore Wind Farm is located approximately 20km from the Kent and Essex coasts in the outer Thames Estuary. The wind farm consists of 175 turbines delivering a capacity of 630MW. Two offshore substations export the generated electricity to shore based facilities from where it is distributed to the National Grid.

Blue Transmission London Array Ltd wish to notify mariners of an area of scour that has developed at the BritNed/London Array cable crossing and the presence of an exposed High Voltage cable. It is recommended that an Advisory Exclusion Zone with a 200m buffer around the cable crossings is observed.

The work will commence on 14th November 2014. The duration of the works is expected to be approximately 2 months weather permitting.

**Coordinates**

- 51°28.533’N 001°17.341’E
- 51°28.443’N 001°17.185’E
- 51°28.469’N 001°17.963’E
- 51°28.376’N 001°17.415’E

London Array will soon begin a bathymetric survey and this is likely to start on or about 5th November. The survey will be undertaken by the vessel MTS Xplorer and will include surveys of 15 WTG & 2 substation positions, export/array cables and corridors across the site. The estimated completion date is now 10th December 2014.

For further information: Paul Knight, Aqualis Offshore Ltd, Tel: +44(0)203 603 4357  email: paul.knight@aqualisoffshore.com

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**Seabed Activity**  
First Published: 04 December 2014  |  Latest Update: 04 December 2014

**Greater Gabbard Offshore Wind Farm – Met Mast MMZ Unlit**

Please note that the Met Mast MMZ in position

51°56.613’N 01°55.332’E

Is unlit – a repair will be take place as soon as possible.

For further information: LCC, Tel: 01502 524001  email: lowestoft.marinecontrol@sse.com
Sheringham Shoal Wind Farm – Essential Retrofit Operations

The Vessel Rem Forza will be undertaking essential retrofit operations throughout the site from 24th November.

She will navigate onto the wind farm site through the North-East entry/exit gate between WTG (wind turbine generator) ShS (Sheringham Shoal) F1 in position 53°09.662’N 01°07.852’E and WTG ShS K5 in position 53°07.196’N 01°12.011’E.

The vessel is expected to remain on site for 8-10 weeks, and will make scheduled port calls during this time for supplies and crew changes. All entering and exiting site will be done through the North-East entry/exit gate.

All vessels are to give “Rem Forza” a 500m exclusion zone and to call the vessel on CH10 to request entry or transit through the exclusion.

For further information: Statkraft Marine, Tel: 01328 824356 email: SciraGMSciraMarine@statkraft.com

Humber Gateway Offshore Wind Farm – Foundation Installation Phase 1

Please be advised that E.ON will be installing 24 Wind Turbine Foundations approximately 10 miles offshore from Spurn Head, within the Humber Gateway Offshore Wind Farm.

Array Cable Installation

Atlantic Carrier: Next Cables to be installed: F07-F06, I06-I05, I06-H06, H06-G06, I05-H05, H05-G05, F05-G05, F05-G04, G04-H03, H03-G03.

Fugro Saltire: Next cables to be buried: G07-H07, C07-C06, E06-D05, E08-F07 and F06-G06.

Stemat Spirit: Will be joining the project for cable installation on around the 15 October 2014. She will commence installation of both export cables and four inter array cables. Duration on site approx. 20 days weather depending. She will be conduct 24hr operations and the CTV’s Windcat 17 and Commodore P will be in attendance.

Whalsa Lass: AHT for carrier

Project Wave Riders

<table>
<thead>
<tr>
<th>Wave Rider</th>
<th>Coordinates</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eon Tri-axe Wave Rider</td>
<td>53°38.788’N 000°18.023’E</td>
</tr>
<tr>
<td>Eon Data-well Wave Rider</td>
<td>53°38.199’N 000°15.846’E</td>
</tr>
</tbody>
</table>

Important Locations

<table>
<thead>
<tr>
<th>Location</th>
<th>Characteristics</th>
<th>Coordinates</th>
</tr>
</thead>
<tbody>
<tr>
<td>Met Mast</td>
<td></td>
<td>53°38.237’N 000°15.730’E</td>
</tr>
<tr>
<td>West Cardinal Lighted Buoy(N)</td>
<td>V Q (9) 10s</td>
<td>53°39.900’N 000°14.260’E</td>
</tr>
<tr>
<td>West Cardinal Lighted Buoy(S)</td>
<td>Q (9) 15s</td>
<td>53°37.000’N 000°15.600’E</td>
</tr>
<tr>
<td>South Cardinal Lighted Buoy</td>
<td>Q (6) + LFI 15s</td>
<td>53°36.500’N 000°17.400’E</td>
</tr>
<tr>
<td>East Cardinal Lighted Buoy (N)</td>
<td>Q (3) 10s</td>
<td>53°39.400’N 000°20.100’E</td>
</tr>
<tr>
<td>East Cardinal Lighted Buoy (S)</td>
<td>Q (3) 15s</td>
<td>53°40.300’N 000°20.100’E</td>
</tr>
<tr>
<td>Wave rder No 1</td>
<td></td>
<td>53°39.930’N 000°18.160’E</td>
</tr>
</tbody>
</table>

Export Cable End Markers (Both cable ends have now been laid on the seabed. Please note a 800m exclusion zone has been implemented around the duct ends to protect the surface laid cable. *North End Cable buoy has come adrift and will not be replaced.

<table>
<thead>
<tr>
<th>Location</th>
<th>Coordinates</th>
</tr>
</thead>
<tbody>
<tr>
<td>* North End Cable</td>
<td>53°39.248’N 000°15.181’E</td>
</tr>
<tr>
<td>South End Cable</td>
<td>53°39.280’N 000°15.215’E</td>
</tr>
</tbody>
</table>

For further information: Gordon Bain, Eon Tel:+44(0) 7787241442 or Nigel Proctor (Fisheries Liaison) Tel: +44(0)7702730891
Kentish Flats Extension Offshore Wind Farm – Construction & Buoy Deployment

The Kentish Flats Extension Offshore Wind Farm is located, approximately 8.5 to 13 km north of Herne Bay and Whitstable in Kent. It is adjacent to the Kentish Flats offshore wind farm.

Weather Buoy Deployment
Position: 51°28.113’N 001°2.518’E

The Weather Buoy is a Yellow Special Mark which will stand 2.35m above Sea Level with a width of 1.2m. It will have a yellow light, with the characteristics FL(5)Y 20s and a top mark of a yellow cross at a height of 2m above the water. It will remain in position until the end of construction at the end of 2015.

Pre-lay Jetting Run
The Bohlen Doyen Installer Cable Lay Barge, will be carrying out a pre-lay jetting run along the export and inter-array cable route areas to prepare the seabed for the burial of the cable in summer 2015. As part of this work, mattresses will also be laid over the cable crossings to protect the existing Kentish Flats Offshore Wind Farm and London array cables.

The pre-lay jetting run will take place from 5th November on commencement and will continue until the end of November 2014. The mattressing works will begin early December and will continue until the 15th December. The coordinates for the KFE boundary area where the cable installation will take place are below.

1. 51°27.9827’N 01°01.9648’E
2. 51°28.1100’N 01°03.2300’E
3. 51°26.8200’N 01°04.8500’E
4. 51°27.1400’N 01°08.0400’E
5. 51°25.8089’N 01°05.4594’E
6. 51°26.7384’N 01°08.5439’E
7. 51°22.5614’N 01°05.4451’E
8. 51°22.5786’N 01°06.2214’E
9. 51°22.2694’N 01°09.8020’E
10. 51°26.8253’N 01°03.4192’E
11. 51°22.3320’N 01°05.9376’E
12. 51°22.3302’N 01°05.9468’E
13. 51°26.4380’N 01°05.5475’E
14. 51°26.5159’N 01°06.3250’E
15. 51°22.3433’N 01°05.9820’E
16. 51°26.8253’N 01°03.4192’E
17. 51°27.9827’N 01°01.9648’E

For further information: Kirsty Godwin, Vattenfall Wind Power Ltd, Tel: +44(0)1434 611309  email: Kirsty.godwin@vattenfall.com

Hornsea Round 3 Offshore Wind Farm – Geotechnical Survey

A Geotechnical Survey will be conducted in the subzone 1 turbine location area for Hornsea Project One.

<table>
<thead>
<tr>
<th>Company, Vessel &amp; Call Sign</th>
<th>Area Covered</th>
<th>Start Timeframe &amp; Duration</th>
</tr>
</thead>
<tbody>
<tr>
<td>Greatship Manisha Call Sign: 9V7823</td>
<td>3. 53°56.761N 001°40.186E 14. 53°56.806N 001°59.032E</td>
<td>Until Until</td>
</tr>
<tr>
<td></td>
<td>4. 53°56.985N 001°41.587E 15. 53°57.296N 002°07.739E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>5. 53°58.800N 001°39.584E 16. 53°57.737N 002°02.201E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>6. 53°59.827N 001°45.143E 17. 53°58.318N 002°06.763E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>7. 53°56.697N 001°48.409E 18. 53°49.935N 002°15.824E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>8. 53°57.304N 001°52.574E 19. 53°48.402N 002°11.962E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>20. 53°49.168N 001°59.833E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>9. 53°56.443N 001°53.524E 21. 53°49.174N 001°58.992E</td>
<td></td>
</tr>
<tr>
<td></td>
<td>10. 53°56.458N 001°53.631N</td>
<td></td>
</tr>
<tr>
<td></td>
<td>11. 53°56.154N 001°55.814E</td>
<td></td>
</tr>
</tbody>
</table>

For further information: Chris Jenner, SMart Wind Ltd, Tel: 07889 410553 email: chris.jenner@mainstreamrp.com
For ‘live’ Kingfisher updates of offshore activities, visit www.kis-orca.eu and follow @KingfisherInfo on Twitter

Seabed Activity

Gwynt y Môr Offshore Wind Farm – Construction Activities

The Gwynt y Môr Offshore Wind Farm Project is located between 15km to 20km off the coast of North Wales in the Liverpool Bay area of the Irish Sea. It is adjacent to RWE Innogy’s North Hoyle and Rhyl Flats offshore wind farms. The consented site covers an area of 124km2. The water depth ranges from 12m to 28m LAT.

Wind Farm Construction Status

- Monopiles: 160 installed. Monopile installation is complete
- Transition pieces: 160 installed. Transition piece installation is complete
- Export cables: 4 export cables installed; installation is complete
- Wind Turbine Generators: 160 installed, 0 remaining

Please be advised that the rock dumping vessel Seahorse will be commencing operations at various locations within and around the Gwynt y Môr Offshore Wind Farm in late November 2014 until further notice.

The call sign for the Seahorse and a link to information about the vessel is given below.

- Seahorse: rock dumping vessel | Call sign PCAP

All vessel traffic is asked to keep at least 500m clear of Seahorse. The vessel can be contacted on VHF Channel 16 or DIGIpool 1 at all times.

Planned removal of FLIDAR Buoy in vicinity of Gate #1 position: 53°28.800’N 003°30.300’W

The work is expected to commence circa 3rd December 2014 with works taking approx. 1 day. Vessels involved are Lara1 & C – Salvor.

The vessels will require a wide berth of 500m when engaged in operations and can be contacted on VHF 16 at any time.

For a copy of the Kingfisher Awareness Flyer for the Gwynt Y Mor Offshore Wind Farm, please contact the undersigned. Alternatively, click on the link below, or visit www.kingfishercharts.org

Kingfisher Awareness Flyer: Gwynt Y Mor Offshore Wind Farm

For further information:
Lee Cornwell, RWE npower renewables, Mob: +44 (0) 7557 319473, Email: lee.cornwell@rwe.com

Seabed Activity

Walney 3 Offshore Wind Farm – FLiDAR Wave Buoy

On or around End November DONG Energy will deploy a FLiDAR Wave Buoy within the proposed Walney 3 (Extension) Wind Farm Site

The Buoy will be placed on a single point mooring attached to a clump weight and will exhibit a Fl (5) Y 20s light, the flash rate of which will not exceed 30 per minute.

The buoy will also be equipped with radar reflectors and will remain at this location for a period of at least one year in the following position: 54°08.042’N 03°54.868’W

For further information: Tom Watson, Tel: 01253 875565, Mobile: 07903 173624
Seabed Activity
First Published: 23 October 2014 | Latest Update: 29 October 2014
North Anglesey Tidal Zone – Deployment of Buoys

OpenHydro is undertaking an Acoustic Doppler Current Profiler survey at two locations in the vicinity of the North Anglesey Tidal Demonstration Zone.

The survey will consist of two devices deployed on the seabed in a single mobilization. The devices will be left in position for approximately 42 days and recovered in a separate mobilization. It is intended that the devices will be deployed in early November subject to weather conditions.

Locations:
- 53°17.747'N  04°43.013'W
- 53°18.248'N  04°42.821'W

For further information: Kieran O’Malley, Openhydro, Tel: +353 (0)42 934 9051 email: kieran.omalley@openhydro.com

Seabed Activity
First Published: 23 October 2014 | Latest Update: 28 October 2014
Walney 3 Offshore Wind Farm – Recovery of Lost Drill Pipe

MTS Xplorer proposed Walney 3 (Extension) site to do a search for the section of DRILL PIPE lost by the Fugro EMU survey vessel ‘Highland Eagle’.

The search area will be concentrated between the co-ordinates : 54°06.14’N  003°47.62’W and 54°05.78’N  003°45.42’W

As ‘MTS Explorer’ will be using highly sensitive equipment all vessels are requested to give a wide berth and if possible reduce speed.

For further information: Tom Watson, Tel: 01253 875565, Mobile: 07903 173624

Seabed Activity
First Published: 23 October 2014 | Latest Update: 23 October 2014
Ormonde Offshore Wind Farm – Shallow buried and possible exposed cable

Following a Bathymetric Survey of the Ormonde offshore wind farm export cable sections of the cable have been identified where burial is limited due to ground movement and there might be some sections where the cable has become exposed on the seabed.

All mariners, and in particular fishing vessels, are requested and advised to avoid anchoring or fishing in an area 200 meters on either side the export cable for its whole length.

For further information: Tom Watson, Tel: 01253 875565, Mob: 07903 173 624

Seabed Activity
First Published: 01 July 2014 | Latest Update: 26 November 2014
West of Duddon Sands Offshore Wind Farm – Construction

The West of Duddon Sands offshore wind farm is a joint venture between DONG Energy West of Duddon Sands (UK) Limited and ScottishPower Renewables (WoDS) Limited.

All of the Inter-Array or Infield Cables have now been buried a depth of burial survey will be carried out next month on all cables to confirm burial depth and acceptance on each cable. Rock Dumping has been carried out at positions along both Export Cables. The DP Rock Dump vessel ‘Sea Horse’ has now completed scour protection Rock Dumping at all of the Turbine positions and has left the project.

The ‘FLIDAR’ (floating wind measurement buoy) deployed at NW corner of the West of Duddon Sands Wind Farm has
broken free of the moorings and has now washed ashore on Walney Island, arrangements are being made to salvage the buoy.

Arrangements are also being made to recover/remove the mooring equipment from the seabed where the buoy was moored and mariners, and in particular fishermen, are requested to note the mooring position below and keep clear until you have been informed that the recovery has been confirmed.

The position is close to the recently installed Met Mast at position: 54°00.170'N 03°33.610'W

Divers from dive support vessels will operate as and when required inside of the wods wind farm perimeter as well as inside the walney 1&2 and barrow wind farm perimeters and along the export cable routes and mariners should note that a minimum 500 meter safety exclusion zone will be in force around these vessels at all times whenever they are on site at any location. The guard vessel for the wind farm site is ‘Headway’ and this vessel can be contacted on VHF Channels 16 & 12 for information relating to vessel movements inside the Wind Farm only.

The Wave Rider Buoy in Lune Deep has been moved to a new position: 54°00.080'N 002°58.370'W Fl.Y(5) 20s-range 1nm

There is a Wave Rider Buoy in position: 54°00.000'N 003°26.000'W Fl.Y(5) 20s - range 1nm All Turbines have been installed.

Boundary of Location Activities:

<table>
<thead>
<tr>
<th>Latitude</th>
<th>Longitude</th>
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</thead>
<tbody>
<tr>
<td>54°00.15'N</td>
<td>003°33.52'W</td>
</tr>
<tr>
<td>54°01.78'N</td>
<td>003°26.67'W</td>
</tr>
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<td>53°58.35'N</td>
<td>003°22.80'W</td>
</tr>
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<td>53°56.64'N</td>
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<td>53°56.72'N</td>
<td>003°29.33'W</td>
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</table>

For a copy of the Kingfisher Awareness Flyer for the West of Duddon Sands Offshore Wind Farm, please contact the undersigned. Alternatively, click on the link below, or visit www.kingfishercharts.org

Kingfisher Awareness Flyer: West of Duddon Sands Offshore Wind Farm

For further information: Dan Torben Christensen, Dong Energy, Tel: +44(0)7528921388 email: danch@dongenergy.dk

Robin Rigg Offshore Wind Farm – Bathymetric Survey

The Bathymetric Survey at the Robin Rigg Wind Farm is now complete and the 12 meter Catamaran ‘Norfolk Swift’ has demobilised from this site.

Due to ongoing inspection and maintenance work being carried out on Turbine RR C05: 54°45.64'N 003°41.56'W a 50 meter Safety Exclusion Zone is to be maintained at all times around this Turbine until further notice.

A general maintenance programme will continue with the transfer of technicians out to selected Turbines by Crew Transfer/Secondary Work Vessels on a daily basis as and when required.

There are now 6 Crew Transfer / Secondary Work Vessels connected to this Wind Farm:

The EON Service Vessels ‘Solway Spirit’ and ‘Solway Challenger’ have been joined by ‘Rhoscolyn Head’, ‘Porth Wen’, ‘Porth Cadlan’ and ‘Lynas Point’ and a wide berth is requested around these vessels at all times while on site but all mariners, especially fishermen, are requested to keep a wide berth from any Turbine where it can be observed that these vessels are working.

None of their work is expected to interfere with any other vessels and all work will be dependent on weather and conditions.

A listening watch will be kept on VHF Channels 16 & 12 and any of these vessels can be contacted for information relating to vessel Movement only.

For a copy of the Kingfisher Awareness Flyer for the Robin Rigg Offshore Wind Farm or Fishing Plotter CD, please contact the undersigned. Alternatively, click on the link below, or visit www.kingfishercharts.org

Kingfisher Awareness Flyer: Robin Rigg Offshore Wind Farm
Kingfisher Fishing Plotter CD: Robin Rigg Offshore Wind Farm

For further information: Tom Watson, Tel: 01253 875565, Mob: 07903 173 624
### Survey Activity

**Sellafield Cumbria – Survey**

**First Published: 20 November 2014 | Latest Update: 28 November 2014**

<table>
<thead>
<tr>
<th>Company, Vessel &amp; Call Sign</th>
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<th>Start Timeframe &amp; Duration</th>
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<tr>
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<tr>
<td><strong>Sellafield Cumbria</strong></td>
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**For further information:** Luca Barbetti, IMDC nv  Tel: +32 3 287 23 89  email: Luca Barbetti <luca.barbetti@imdc.be