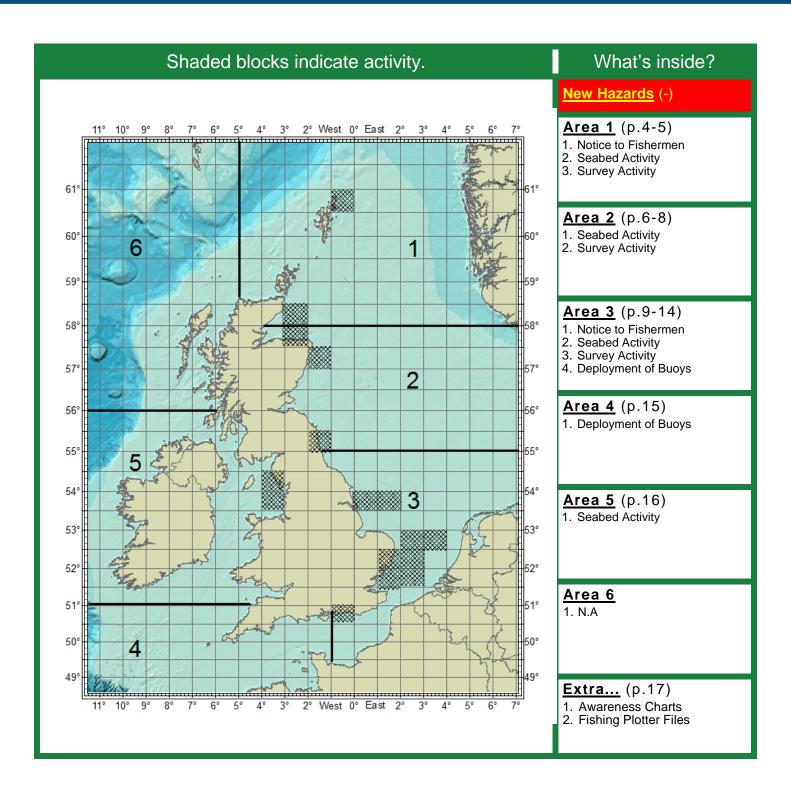
Kingfisher Bulletin Offshore News

RENEWABLE ENERGY

22 MARCH 2018 | ISSUE 06



Support

The Kingfisher Bulletin is provided by the Kingfisher Information Service of Seafish, to promote the awareness of offshore hazards to fishing, new structures and zones and conflicting offshore operations. Support for the production of renewable industry information is received from The Crown Estate.



Information

Information contained within the Kingfisher Bulletin comes from a variety of sources, although is in the majority, supplied directly to Kingfisher from the offshore operating industry, or government licensing authorities.

Coordinates within the Kingfisher Bulletin are converted into World Geodetic System 1984 (WGS84) and displayed as degrees, minutes and decimal minutes, to three decimal places (ddd°mm.mmm'). Route or boundary coordinates may be simplified for ease of use.

Disclaimer and Limitation of Liability

Whilst reasonable steps have been taken to ensure its accuracy, the data contained in this Bulletin ("Bulletin Data") is not verified. Neither Seafish nor The Crown Estate (together the "Parties" and each a "Party") makes any warranty, express or implied, as to accuracy, completeness or suitability for any particular purpose of the Bulletin Data. Except for any liability which cannot be excluded or limited by applicable law, none of the Parties shall have any liability to You, meaning any person, firm, partnership, corporate body or any other legal person receiving or otherwise using, or benefitting from the use of, Bulletin Data for any damage or losses (including indirect, incidental, special or consequential loss or damage) caused by any: (i) use of the Bulletin Data, or (ii) error or omission in the Bulletin Data. Notwithstanding the foregoing exclusion of liability, in the event that any of the Parties are found liable to You, then the Parties' entire liability in such event, whether in contract, delict (including negligence) or otherwise, shall not exceed £1,000. The Admiralty Notices to Mariners should also be consulted.

2 of 17



Notice to Fishermen

First Published: 08 March 2018 | Latest Update: 08 March 2018

Hazard to Fishermen – Dropped Clump Weight Beatrice OWF



Please be advised that a dropped clump weight from the West Cardinal Buoy at Beatrice Windfarm. The Buoy and 50 m chain have been recovered but the Clump Weight and remaining chain are still on the seabed

58°12.600'N 03°01.320'W

For further information: Derek Duckett, Seaway Heavy Lifting, Tel: +31 6 5766 0462 email: dduckett@shl.nl

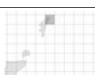
Seabed Activity

First Published: 30 November 2017 | Latest Update: 30 November 2017

Bluemull Sound (Shetland) - Subsea Tidal Array

The purpose of the operation is to conduct work on a subsea tidal energy array in Bluemull Sound, Shetland.

A workboat vessel the Leask Marine MV C-Odyssey (pictured below, call sign 2ETW7) or similar will conduct offshore and subsea operations. Works will include loading and preparatory work at Cullivoe Pier. The work will be conducted from December 2017 to end March 2018 and operations could take place during the day or at night. Operations will be conducted within a 300m radius of the array location and up to 30m either side of the cable corridor route; cable waypoints are listed below.



Array location: 60°41.908'N 00°59.016'W

Cable Way Points:

1.	60°41.878'N 000°59.917'W	5.	60°41.818'N 000°59.400'W	9.	60°41.878'N 000°59.917'W
2.	60°41.813'N 000°59.862'W	6.	60°41.835'N 000°59.217'W	10.	60°41.813'N 000°59.862'W
3.	60°41.814'N 000°59.701'W	7.	60°41.869'N 000°59.101'W		
4.	60°41.815'N 000°59.437'W	8.	60°41.900'N 000°59.030'W		

For further information: Tom Wills, Nova Innovation, Tel: 0131 241 2000 / 07825 914 257 email: info @novainnovation.com

Deployment of Buoys

First Published: 22 February 2018 | Latest Update: 22 February 2018

Beatrice Offshore Windfarm Ltd - Moray Firth & Cromarty Firth

Mariners are advised that, further to notice UoA/01/2018 and in conjunction with Beatrice Offshore Windfarm Limited (BOWL), the University of Aberdeen has removed scientific equipment moorings in the Moray Firth from the locations listed.

Name	Coordinates (WGS84 datum)		Characteristics
41	57° 51.141' N	3° 33.018' W	Subsurface with acoustic release.
47	58° 00.817' N	3° 08.549' W	Subsurface.
48	58° 04.009' N	3° 06.916' W	Subsurface.
54	58° 13.520' N	2° 41.961' W	Subsurface.
56	58° 18.724' N	2° 37.062' W	Subsurface.
110	58° 07.668' N	2° 45.374' W	Subsurface.
159	58° 09.260' N	2° 52.234' W	Subsurface.
165	58° 12.478' N	3° 01.251' W	Subsurface.
183	58° 20.235' N	2° 50.708' W	Subsurface.
185	58° 11.356' N	2° 59.450' W	Subsurface with transponder.
190	58° 07.723' N	3° 07.467' W	Subsurface.



Mariners should note that the following existing moorings in the Moray Firth remain installed in their current locations

Mailleis 3	illould flote that the folio	wing existing moonings i	in the Moray i litti femalii installed in their current locati
Name	Coordinates (WGS84 datum)		Characteristics
1	57° 41.413' N	3° 58.953' W	Subsurface
2	57° 35.133' N	4° 05.891' W	Surface marked (NB50 buoy, red)
3	57° 44.073' N	3° 19.776' W	Surface marked (dhan, 12' aluminium & RADAR reflector)
4	57° 41.357' N	3° 05.547' W	Surface marked (NB50 buoy, red)
17	57° 57.759' N	3° 31.260' W	Subsurface with acoustic release.
42	57° 52.337' N	3° 29.058' W	Subsurface with acoustic release.
45	57° 57.261' N	3° 16.084' W	Subsurface with acoustic release.
89	57° 56.056' N	3° 38.252' W	Subsurface with acoustic release.
108	58° 18.993' N	2° 59.223' W	Subsurface.
160	58° 17.648' N	2° 49.931' W	Subsurface with transponder.
161	58° 12.933' N	2° 55.954' W	Subsurface with transponder.
162	58° 18.176' N	2° 54.124' W	Subsurface with transponder.
164	58° 12.830' N	2° 51.669' W	Subsurface with transponder.

Mariners should also note that the following moorings were not found, and are considered lost:

marriers should also here that the following moonings were not loand, and are considered lost.				
Name	Coordinates (WGS84 datum)		Characteristics	
40	57° 48.988' N	3° 36.379' W	Subsurface with acoustic release.	
49	58° 04.450' N	3° 00.999' W	Subsurface.	

The moorings support sound recording equipment, and acoustic loggers that record echolocation clicks of dolphins and porpoises.

For further information: Tim Candido Barton, University of Aberdeen Tel:+44(0)1381 600548 email: tr.barton@addn.ac.uk

3 of 17

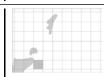
First Published: 18 May 2017 | Latest Update: 05 March 2018

Beatrice Offshore Windfarm Limited - Foundation Piling Operations

In preparation for the installation of wind turbine foundations in the Beatrice Offshore Windfarm construction site, piles have been installed in the seabed on each of the foundation locations outlined below.

<u>Jacket Installation</u>
The Heavy Lift Vessel (HLV) Oleg Strashnov has returned to site and will re-mobilise to continue the jacket foundation

installation camp	installation campaign. The HLV Stanislav Yudin will remain on standby in Invergordon.				
Location ID	Lat WGS84	Long WGS84	Location ID	Lat WGS84	Long WGS84
BE-A5	58° 12.471' N	002° 59.996' W	BE-G4	58° 13.142' N	002° 53.464' W
BE-B5	58° 12.687' N	002° 58°.873' W	BE-G5	58° 13.762' N	002° 53.254' W
BE-B6	58° 13.308' N	002° 58°.664' W	BE-G6	58° 14.384' N	002° 53.044' W
BE-B7	58° 13.929' N	002° 58°.456' W	BE-G7 (OTM)	58° 15.004' N	002° 52.834' W
BE-C4	58° 12.307' N	002° 57.948' W	BE-G8	58° 15.625' N	002° 52.625' W
BE-C5	58° 12.902' N	002° 57.749' W	BE-G9	58° 16.247' N	002° 52.415' W
BE-C6	58° 13.524' N	002° 57.541' W	BE-G10	58° 16.867' N	002° 52.204' W
BE-C7	58° 14.144' N	002° 57.332' W	BE-G11	58° 17.488' N	002° 51.994' W
BE-C8	58° 14.766' N	002° 57.124' W	BE-G12	58° 18.109' N	002° 51.784' W
BE-C9	58° 15.386' N	002° 56.915' W	BE-G13	58° 18.730' N	002° 51.574' W
BE-D3	58° 11.995' N	002° 57.002°' W	BE-G14	58° 19.351' N	002° 51.362' W
BE-D4	58° 12.497' N	002° 56.834' W	BE-H4	58° 13.356' N	002° 52.339' W
BE-D5	58° 13.117' N	002° 56.626' W	BE-H5	58° 13.977' N	002° 52.130′ W
BE-D6	58° 13.739' N	002° 56.417' W	BE-H6	58° 14.598' N	002° 51.920' W
BE-D7	58° 14.359' N	002° 56.209' W	BE-H7	58° 15.219' N	002° 51.709' W
BE-D8	58° 14.981' N	002° 55.999' W	BE-H8	58° 15.840' N	002° 51.499' W
BE-D9	58° 15.602' N	002° 55.790' W	BE-H9	58° 16.461' N	002° 51.289' W
BE-D10	58° 16.223' N	002° 55.58°2' W	BE-H10	58° 17.082' N	002° 51.079' W
BE-D11	58° 16.844' N	002° 55.373' W	BE-H11	58° 17.703' N	002° 50.867' W
BE-E1	58° 10.900' N	002° 56.256' W	BE-H12	58° 18.324' N	002° 50.657' W
BE-E2	58° 11.470' N	002° 56.128' W	BE-H13	58° 18.944' N	002° 50.446' W
BE-E3	58° 12.090' N	002° 55.920' W	BE-J5	58° 14.192' N	002° 51.005′ W
BE-E4	58° 12.712' N	002° 55.710' W	BE-J6	58° 14.812' N	002° 50.795' W
BE-E5	58° 13.333' N	002° 55.502' W	BE-J7	58° 15.433' N	002° 50.58°5' W
BE-E6	58° 13.954' N	002° 55.293' W	BE-J8	58° 16.055' N	002° 50.373' W
BE-E7	58° 14.575' N	002° 55.084' W	BE-J9	58° 16.675' N	002° 50.163' W
BE-E8	58° 15.196' N	002° 54.875' W	BE-J10	58° 17.296' N	002° 49.952' W
BE-E9	58° 15.817' N	002° 54.665' W	BE-J11	58° 17.917' N	002° 49.741' W
BE-E10	58° 16.438' N	002° 54.456′ W	BE-J12	58° 18.538' N	002° 49.530' W
BE-E11	58° 17.059' N	002° 54.247' W	BE-J13	58° 19.159' N	002° 49.319' W
BE-E12	58° 17.680' N	002° 54.037' W	BE-K6	58° 15.027' N	002° 49.669' W
BE-F2	58° 11.685' N	002° 55.005′ W	BE-K7	58° 15.648' N	002° 49.459' W
BE-F3	58° 12.306′ N	002° 54.796' W	BE-K8	58° 16.269' N	002° 49.247' W
BE-F4	58° 12.927' N	002° 54.58°8' W	BE-K9	58° 16.890' N	002° 49.036′ W
BE-F5	58° 13.548' N	002° 54.378′ W	BE-K10	58° 17.510' N	002° 48.825' W
BE-F6	58° 14.168' N	002° 54.169′ W	BE-K11	58° 18.131' N	002° 48.614' W
BE-F8 (OTM)	58° 15.411' N	002° 53.750′ W	BE-K12	58° 18.752' N	002° 48.403′ W
BE-F9	58° 16.031' N	002° 53.540′ W	BE-L7	58° 15.862' N	002° 48.333' W
BE-F10	58° 16.653' N	002° 53.330′ W	BE-L8	58° 16.482' N	002° 48.122' W
BE-F11	58° 17.274' N	002° 53.120′ W	BE-L9	58° 17.104' N	002° 47.910' W
BE-F12	58° 17.894' N	002° 52.911' W	BE-L10	58° 17.724' N	002° 47.698' W
BE-F13	58° 18.516' N	002° 52.701' W	BE-M9	58° 17.317' N	002° 46.784' W
BE-G3	58° 12.544' N	002° 53.726' W	BE-M10	58° 17.938' N	002° 46.571' W



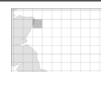
For further information: John Bray - BOWL Lead Marine Coordinator, Tel: 0330 2020329, mc.bowl@sse.com

Survey Activity

Moray Offshore Wind Farm - Survey

Please be advised that Moray Offshore Windfarm (East) Limited (known as Moray East)) will have survey vessels working in the nearshore area of the Moray East export cable corridor site. The earliest date the survey is anticipated to commence is 15 March 2018.

Company, Vessel & Call Sign	Survey Area	Survey Area	Start Timeframe & Duration
Aran 120A	57°40.585'N 002°33.777'W	57°40.845'N 002°33.110'W	15 th March 2018
J8B4362	57°40.900'N 002°33.221'W	57°40.529'N 002°33.668'W	For 10 Days



For further information: Catarina Rei, Moray East Offshore Windfarm, Tel: +44(0)131 556 7601 email: Catarina Rei @edpr.com

4 of 17

First Published: 08 March 2018 | Latest Update: 08 March 2018

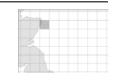
Survey Activity

First Published: 08 March 2018 | Latest Update: 20 March 2018

Moray Offshore Wind Farm - Survey

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) will have survey vessels working in the Moray East wind farm and export cable route site for approximately three and a half months (80 survey days)

Company, Vessel & Call Sign	Survey Area	Survey Area	Start Timeframe & Duration
MV Ocean Observer	58°19.608'N 002°34.815'W	57°40.614'N 002°52.625'W	21 st March 2018
GHXX	57°41.141'N 002°31.588'W	57°19.072'N 002°56.229'W	For 3.5 Months



For further information: Catarina Rei, Moray East Offshore Windfarm, Tel: +44(0)131 556 7601 email: Catarina.Rei@edpr.com

Survey Activity

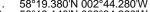
First Published: 11 January 2018 | Latest Update: 01 March 2018

Moray Offshore Wind Farm (East) - Site Investigations

Please be advised that Moray Offshore Windfarm (East) Limited (known as Moray East) is undertaking site investigations in the Moray East Wind Farm Site.

Moray East will have survey vessels working on site for approximately 145 survey days (including weather downtime). It was originally anticipated that the number of survey days when vessels would be on site was 80 days (including weather downtime). Up to 4 survey vessels will be undertaking geotechnical boreholes; the vessels may mobilise at different times. The Horizon Geobay commenced site investigations on 26 February 2018. The Fugro Scout commenced site investigations on 4 January 2018. The Gargano demobilized on 27 February 2018.

1. 58°19.380'N 002°44.280'W
2. 58°13.140'N 002°34.260'W



3. 58°08.100'N 002°34.200'W 58°03.960'N 002°54.780'W

58°12.600'N 002°52.440'W



For further information: John Yorston, Email: john.yorston@edpr.com, Tel: 0131 556 7602 / 07557 018980

Aberdeen OWF - Lost Clump Weight

First Published: 22 February 2018 | Latest Update: 22 February 2018



Please be advised of the following Lost Clump Weight from South Cardinal Buoy.

Position: 57°12.266'N 02°00.149'W

In order to be able to redeploy the south cardinal buoy as soon as possible, and due to current vessel availability, the lost clump weight is proposed to be left in situ, while the cardinal buoy with the new clump weight is redeployed. However, it should be noted that all five clump weights used for construction buoyage will be removed following final commissioning of the construction marking for the Wind Farm.



For further information: Esther Villoria, Vattenfall, Tel: 44 77817018575 email: esthervilloria.domibguez@vattenfall.com

Seabed Activity

First Published: 11 January 2018 | Latest Update: 22 February 2018

Aberdeen OWF – Cable Shore Landing now with 4 tonne rock bags

Please be advised of the following activities proposed to be undertaken at the Aberdeen Offshore Wind Farm Site. Export cable shore landing operations.



Please note - All mariners are requested to maintain a minimum 1000m safety zone around each Vessels location. Operation start date week commencing 8th January 2018 (weather permitting)

Vessels: Guard Vessel Isla-B Call sign MNVM2, Dutch Power Call sign PBTZ, Ndurance Call sign 5BVH3, Sea Bronco Call sign PHFS , RHIB CRC Tempest Call sign MYUY7, CRC Neptune Call sign MJDU7 , MTSL Bittern Call sign 2DMP7 (CTV)

Positions	Coordinates
Beach Landing / Transition Pit	57°12.993'N 002°03.484'W
Export Cables	57°12.399'N 002°02.666'W 57°12.390'N 002°01.474'W 57°12.473'N 002°00.641'W
Ndurance Anchor Positions	57°12.687'N 002°03.406'W
Ndurance Anchor Positions	57°12.497'N 002°03.392'W
Ndurance Anchor Positions	57°12.324'N 002°03.257'W
Ndurance Anchor Positions	57°12.166'N 002°02.834'W
Ndurance Anchor Positions	57°12.136'N 002°01.884'W
Ndurance Anchor Positions	57°12.583'N 002°01.798'W
Ndurance Anchor Positions	57°12.550'N 002°02.117'W
Ndurance Anchor Positions	57°12.888'N 002°03.051'W

Cable shore landing

The cable laying vessel Ndurance will setup on anchors in the nearshore area and commence the shore landing works. Isla-B will be acting as guard vessel and the works will be assisted by support vessels Dutch Power, Sea Bronco, RHIB CRC Tempest, CRC Neptune & MTSL Bittern (CTV). During the works, there will be periods when the cable will be surface laid on the seabed from the nearshore area out to the windfarm site. There will be two independent shore landings occurring during this construction window.

All mariners are requested to give cable laying vessel Ndurance 1000 meters clearance due to restricted manoeuvrability whilst carrying out all cable pulling operations on site, also requested is 500 meter clearance for all other vessels involved in cable operations. Cable laying vessel Ndurance will be using 6/7 point mooring arrangement (anchor positions in above table) All operations are highly weather dependant.

Duration of each shore Landing is approx. 72hrs however this is weather dependant estimated time

For further information: aowf.marinecoordination@vattenfall.com

6 of 17



First Published: 04 May 2017 | Latest Update: 09 January 2018

Blyth Offshore Demonstrator Project - Seabed Preparation Works

Please be advised that the construction phase at Array 2 of the Blyth Offshore Demonstrator (BOD) Project has been completed.

Please note - All mariners are requested to maintain a safe distance of 50m around each turbine

For a temporary period this includes all fishing activities around the turbine locations to allow for further investigation into reports received regarding the effectiveness of the lighting arrangements around the turbine structures when viewed at close distance.

Turbine Placement Location:

Turbine	Coordinates	Turbine	Coordinates
Turbine 6	55°08.870'N 01°24.791'W	Turbine 9	55°07.341'N 01°23.771'W
Turbine 7	55°08.379'N 01°24.378'W	Turbine 10	55°06.797'N 01°23.607'W
Turbine 8	55°07.880'N 01°24.034'W		

For further information: Simon Prince Specialist Marine Consultant Ltd, Tel: +44 1723 892861 email: simonp @smchse.com

Seabed Activity

First Published: 08 March 2018 | Latest Update: 08 March 2018

Aberdeen OWF – Wind Turbine Installation

Please be advised of the following activities proposed to be undertaken at the Aberdeen Offshore Wind Farm Site. Export cable shore landing operations

Please note - All mariners are requested to maintain a minimum 1000m safety zone around each Vessels location.

Operation start date week Ending 16th March January 2018



WTG ID	Latitude	Longitude
AWF 01	57° 13.420' N	02° 00.758' W
AWF 02	57° 13.703' N	02° 00.132' W
AWF 03	57° 14.010' N	01° 59.371' W
AWF 04	57° 14.405' N	01° 58.551' W
AWF 05	57° 12.948' N	02° 00.671' W
AWF 06	57° 13.203' N	02° 00.013' W
AWF 07	57° 13.465' N	01° 59.274' W
AWF 08	57° 13.809' N	01° 58.450' W
AWF 09	57° 12.476' N	02° 00.627' W
AWF 10	57° 12.704' N	01° 59.921' W
AWF 11	57° 12.960' N	01° 59.151' W
Transition Pit	57° 12.993' N	02° 03.484' W
	57° 12.399' N	02° 02.666' W
Export Cable	57° 12.390' N	02° 01.474' W
	57° 12.473' N	02° 00.641' W

Wind Turbine Installations

Estimated time. Operation to be carried out over 24 hours, length of operation approximately 8 weeks from the 16/03/2018

The vessel Pacific Orca has been selected to carry out this task along with 2 x CTV vessels the MV Doer & MV Dispatcher. The Isla B shall be acting guard vessel, all mariners are asked to give the Pacific Orca 500 meters space.

The sequence for the Installation of the Wind Turbine Generators can change due to operational variables throughout this process

Vessels: Guard Vessel Isla-B Call sign MNVM2, Pacific Orca Call Sign 5BRE3, MV Doer Call Sign OXEH2, Blue Norther Call Sign 2GDD5, MV Dispatcher Call Sign OWAS2

For further information: aowf.marinecoordination@vattenfall.com

7 of 17



Survey Activity

Aberdeen OWF - Survey

First Published: 08 March 2018 | Latest Update: 08 March 2018

Please be advised of the following geotechnical surveys shall be carried out in the month of march date & time shall be based on the weather conditions. This shall be conducted between the beach and a large sandbank 600m below low water line. The operation shall consist of approximately 40 cone penetration tests on the seabed no deeper than 3m into the seabed. Sediment/samples shall amount to no more that 1 cubic meter per sample. Vessel undertaking these surveys shall be the dutch power.



Company, Vessel & Call Sign	Survey Area	Survey Area	Start Timeframe & Duration
Vattenfall Isla B – MNVM2 Dutch Power - PBTZ	57°12.900'N 002°03.300'E 57°12.720'N 002°03.300'E	57°12.660'N 002°03.060'E 57°12.840'N 002°03.300'E	12 th March 2018 For 30 Days

For further information: aowf.marinecoordination@vattenfall.com

Survey Activity

First Published: 08 March 2018 | Latest Update: 08 March 2018

Blyth Offshore Wind Farm - Trawl Survey

Natural Power will be conducting Otter Trawl surveys. The surveys are proposed to commence on the 8thth March 2018 and will be completed by the 23rd March 2018. The survey time may vary due to weather conditions. The vessel undertaking these surveys will be the 'Princess Royal' Call Sign: 2EYM2



55°16.070'N 001°34.070'W 55°11.650'N 001°14.220'W 55°02.970'N 001°20.130'W 2. 3.

55°02.510'N 001°28.930'W

55°16.070'N 001°34.070'W

For further information: Graham Howarth EDF EN Services UK Tel: +44 (0)7875 113418 email: graham.howarth@edf-er.com

8 of 17

Notice to Fishermen

First Published: 08 March 2017 | Latest Update: 08 March 2017

Race Bank Offshore Wind Farm - Exposed Export Cable Sections

Map Link

Sections of the Race Bank Wind Farm export cable have been found to be exposed, or only shallowly buried. These pose a snagging risk to fishermen and caution should be exercised. Remedial burial works are ongoing to achieve full burial at these locations.



As the previously agreed 'Fishing Clearance Zones' have now been deactivated as of 00:01 on 1st March 2018, Orsted are working with fishermen on an agreement to remain clear of these locations whilst work continues.

The Twitter Link' chart link shows these exposed sections, which are also pasted below:

Section	Centre Position
KP 11: Length 895m x Width 100m	52°54.281'N 000°16.413'E
KP 25: Length 525m x Width 100m	53°00.266'N 000°24.230'E
KP 27: Length 365m x Width 100m - 170m	53°01.044'N 000°25.029'E
KP 28: Length 1002m x Width 100m	53°01.499'N 000°25.595'E
KP 35: Length 3230m x Width 100-220m	53°04.766'N 000°29.252'E
North of KP 62: Length 235m x Width 100m	53°15.159'N 000°43.036'E
KP 65: Length 435m x Width 100m	53°16.363'N 000°44.391'E
KP 70.925: Length 170m x Width 100m	53°17.736'N 000°48.500'E

In the interests of the safety of mariners, and in order to avoid damaging the export cables, the Race Bank project is duty-bound to highlight the significant risks that would be associated with fishing activity within the 'Cable Exposure Zones'. In line with standard industry practice, fishermen are advised to temporarily refrain from fishing within the 'Cable Exposure Zones' (inc. pot fishing and/or trawling) while remedial burial works remain ongoing. Any static gear anchors, or towed fishing equipment, deployed within these areas presents a significant risk to gear, to vessels, to crews, and to the export cables.

For further information: Hywel Roberts, DONG Energy, Tel: +44(0)20 7811 5486 email: http://www.dongenergy.com/en/Search?&k=race%20bank

Notice to Fishermen

First Published: 11 January 2018 | Latest Update: 22 March 2018

Hornsea Offshore Wind Farm – Export Cable Open Trenches



HOW01 wish to inform mobile gear fishermen that trenching works are ongoing within the HOW01 export cable corridor.



The trenches range in depth to circa 2m, further information can be obtained via Nick Garside the Project's Fishing Industry Representative Works are ongoing for the next few months and this information will be promulgated through weekly notice of operations.

Open Trench areas:

Area 1 Coordinates	Area 2 Coordinates	Area 3 Coordinates	Area 4 Coordinates
53° 31.201'N 0° 34.736'E	53° 37.502'N 0° 50.291'E	53° 37.471'N 0° 56.757'E	53° 44.381'N 1° 24.819'E
53° 30.845'N 0° 34.862'E	53° 37.041'N 0° 50.270'E	53° 37.990'N 0° 56.551'E	53° 44.867'N 1° 24.500'E
53° 31.578'N 0° 39.614'E	53° 36.853'N 0° 52.049'E	53° 38.023'N 0° 57.631'E	53° 44.816'N 1° 29.497'E
53° 35.867'N 0° 44.724'E	53° 37.398'N 0° 55.881'E	53° 39.297'N 1° 4.352'E	53° 45.340'N 1° 29.373'E
53° 36.351'N 0° 43.759'E	53° 37.795'N 0° 55.860'E	53° 42.785'N 1° 14.597'E	53° 45.882'N 1° 37.332'E
53° 32.269'N 0° 39.237'E	53° 37.419'N 0° 51.589'E	53° 44.551'N 1° 23.470'E	53° 46.452'N 1° 37.253'E
53° 31.201'N 0° 34.736'E	53° 37.502'N 0° 50.291'E	53° 44.142'N 1° 23.786'E	53° 46.972'N 1° 43.079'E
		53° 42.481'N 1° 16.200'E	53° 47.439'N 1° 42.583'E
		53° 38.563'N 1° 3.812'E	53° 48.923'N 1° 46.350'E
		53° 37.767'N 0° 57.686'E	53° 49.309'N 1° 45.676'E
		53° 38.023'N 0° 57.631'E	53° 51.142'N 1° 47.835'E
			53° 50.133'N 1° 48.200'E
			53° 51.570'N 1° 50.958'E
			53° 52.364'N 1° 52.696'E
			53° 51.971'N 1° 53.196'E

Open Trench areas: Expected Open Trench area:

Area 5 Coordinates	Area 6 Coordinates	Area 1 Coordinates
53° 52.410'N 1° 53.720'E	53° 52.419' N 1° 53.643' E	53° 30.670′ N 0° 35.039′ E
53° 53.008'N 1° 53.872'E	53° 52.992' N 1° 53.869' E	53° 31.190′ N 0° 34.800′ E
53° 52.845'N 1° 50.939'E	53° 52.082' N 1° 58.873' E	53° 31.372' N 0° 39.262' E
53° 53.378'N 1° 50.893'E	53° 52.616' N 1° 58.814' E	53° 31.896' N 0° 39.048' E
53° 52.454'N 1° 48.853'E	53° 52.619' N 2° 1.244' E	53° 32.079′ N 0° 40.397′ E
53° 52.978'N 1° 48.823'E	53° 53.162' N 2° 1.156' E	53° 32.275′ N 0° 39.656′ E
53° 53.034'N 1° 44.582'E	53° 52.717' N 2° 3.554' E	
53° 53.647'N 1° 44.380'E	53° 53.253' N 2° 3.618' E	
53° 53.178'N 1° 42.788'E	53° 53.352' N 2° 5.977' E	
53° 53.741'N 1° 42.969'E	53° 52.925' N 2° 6.176' E	
53° 53.454'N 1° 42.427'E		

For further information: Nick Garside, Tel: +44(0)7538 827013 email: nick.garside @live.co.uk

9 of 17



Notice to Fishermen

First Published: 14 November 2017 | Latest Update: 14 November 2017

Fishing Hazard — Cable Spans Along Greater Gabbard WF Export Cable

Recent results from the export cable surveys at Greater Gabbard show that there are 8 free-spans which are listed below.

Whilst the results continue to be processed, Balfour Beatty have asked that in the interest of safety and the integrity of the cable, extreme caution be used when Fishing near the export cables and that Fishermen refrain from using towed gear across the export cables wherever possible.



Cable	Position (from)	Position (to)	Span Length(m)	Span height(cm)
L1	52°12.284N 001°39.364E	52°12.283N 001°39.369E	6	0
L1	52°12.271N 001°39.434E	52°12.270N 001°39.441E	8	13
L1	52°12.064N 001°40.559E	52°12.061N 001°40.565E	8	20
L2	52°12.128N 001°40.524E	52°12.124N 001°40.535E	15	5
L2	52°12.119N 001°40.560E	52°12.118N 001°40.567E	8	76
L3	52°12.169N 001°40.502E	52°12.169N 001°40.504E	3	11
L3	52°12.148N 001°40.594E	52°12.146N 001°40.604E	13	34
L3	51°59.194N 001°57.431E	51°59.187N 001°57.442E	17	10

For further information: Merlin Jackson email: merlinjackson@btinternet.com Tel: 07989520484

Notice to Fishermen

First Published: 02 November 2017 | Latest Update: 02 November 2017

Fishing Hazard — Gunfleet Sands WF Export Cable (Exposure Update)

Recent surveys at Gunfleet Sands offshore wind farm have illustrated that some array/in-field cables are lying exposed on the seabed and are no longer buried and there is one freespan.

These are the following cables located in the eastern part of Gunfleet Sands 1 and the north eastern part of Gunfleet Sands 2.



Location	Start of Exposure	End of Exposure
Cable between turbines C06-D06	51°44.590'N 001°14.923'E	51°44.383'N 001°15.101'E
Cable between turbines F09-F08	51°44.736'N 001°17.428'E	51°44.480'N 001°16.772'E
Cable between turbines F08-F07	51°44.481'N 001°16.772'E	51°44.225'N 001°16.115'E
Cable between turbines F07-F06	51°44.225'N 001°16.115'E	51°43.969'N 001°15.459'E
Cable between turbines G08-G07	51°44.274'N 001°16.950'E	51°44.018'N 001°16.294'E

For further information: Merlin Jackson email: merlinjackson@btinternet.com Tel: 07989520484

Seabed Activity

First Published: 08 March 2018 | Latest Update: 08 March 2018

Thanet Offshore Wind Farm – Extension Project

Vattenfall is currently developing a proposal for an extension to the existing and operational Thanet Offshore Wind Farm which is located approximately 12km from the shore at Margate in Kent.

The extension would involve the addition of up to 34 turbines on the edges of the existing wind farm, with the nearest located around 8km from the coastline.



METOCEAN MEASUREMENT EQUIPMENT

All Mariners are to be advised that during recovery of Metocean Monitoring Equipment, all equipment was successfully recovered from site A3b (south of the Thanet Wind Farm) however the mooring equipment from the A2b location (north of the existing Thanet Offshore Wind Farm) was unrecoverable. Another attempt will be made to retrieve the remaining equipment from A2b location. An updated Notice to Mariners will be issued with vessel and proposed dates, and a final notice will be issued once the mooring equipment has been recovered from A2b.

LOCATION OF REMAINING EQUIPMENT

500kg chain clump weight and mooring line 51°27.950'N 001°38.782'E 200kg chain clump weight 51°28.034'N 001°38.894'E

For further information: Jennifer Munns, Vattenfall Marine Supervisor, Tel: +44(0)1843 572136 email: Jennifer.munns @vattenfall.com

10 of 17



First Published: 14 December 2017 | Latest Update: 25 January 2018

London Array Wind Farm – Inter array Cable Repairs

Please be advised that following cable repairs between E16 and F16 within the London Array Offshore wind farm potential cable exposure may exist until seabed resettlement has occurred.

ed .

The potential exposures are limited to an area extending 250m around E16 Wind Turbine Generator. The cable is contained within a trench that over time will natural fill. Periodic surveys will be conducted, and updates issued when the exposure has been removed.

E16 Location: 51°37'43.37" N 001°27'10.97" E

During diving operations, a 500m exclusion zone will implemented at the required dive location, but within the designated restricted zones.

	Latitude	Longitude
1	51° 38.075'N	01° 26.370'E
2	51° 38.192'N	01° 26.689'E
3	51° 38.292'N	01° 26.934'E
4	51° 38.219'N	01° 27.200'E
5	51° 38.021'N	01° 27.270'E
6	51° 37.841'N	01° 26.995'E
7	51° 38.007'N	01° 26.297'E
8	51° 38.075'N	01° 26.370'E
9	51° 38.192'N	01° 26.689'E
10	51° 38.292'N	01° 26.934'E
11	51° 38.219'N	01° 27.200'E
12	51° 38.021'N	01° 27.270'E
13	51° 37.841'N	01° 26.995'E
14	51° 37.811'N	01° 26.817'E

It should be noted that only 8 of these anchor locations will be utilised at any one time, which will be determined by operational requirements.

For further information: Duty Marine Coordinator, Tel: +44 07920854358 email: marinecoordinators@londonarray.com

Seabed Activity

First Published: 08 February 2018 | Latest Update: 22 March 2018

East Anglia One Offshore Wind Farm - Confirmed Unexploded Ordnance

Please be advised that confirmed unexploded ordnance has been identified at the following as found coordinates:

Location	Location	Location
52°16.636'N 002°31.259'E	52°16.547'N 002°33.295'E	52°15.498'N 002°28.164'E
52°18.125'N 002°28.624'E	52°15.730'N 002°33.763'E	52°13.236'N 002°29.351'E
52°18.397'N 002°28.516'E	52°18.610'N 002°34.039'E	52°15.667'N 002°31.968'E
52°18.251'N 002°30.449'E	52°18.788'N 002°33.930'E	52°10.642'N 002°30.731'E
52°18.351'N 002°32.430'E	52°19.474'N 002°33.631'E	52°10.497'N 002°30.874'E
52°18.381'N 002°30.384'E	52°11.547'N 002°12.908'E	52°10.222'N 002°32.822'E
52°18.308'N 002°30.456'E	52°10.912'N 002°06.912'E	52°17.442'N 002°30.806'E
52°18.239'N 002°30.460'E	52°16.028'N 002°27.845'E	52°17.472'N 002°30.826'E
52°17.162'N 002°32.883'E	52°18.352'N 002°30.331'E	52°12.880'N 002°31.513'E
52°17.178'N 002°32.917'E	52°15.688'N 002°28.028'E	52°16.244'N 002°31.406'E



For further information: Graham Farrant, Tel: 0141614290 or 7834 603291 email: gfarrant@scottishpower.com

11 of 17

First Published: 14 December 2016 | Latest Update: 22 February 2018

Galloper Wind Farm - Fishing Hazard & Exposed Cable

Please be advised that the Multi-Cat "Coastal Chariot" PCWZ is expected to commence operations at Galloper Offshore Windfarm circa 15th December 2017 until further notice.

The vessel will be conducting Subsea cable works in the vicinity of Sizewell beach (approximately 300m at nearest point). A wide berth is requested when passing this vessel during operations The vessel can be contacted on VHF Channel 16 throughout for any further information.



For reference, the cable could be envisaged to be bound by a box with the corners at the following coordinates,-

52°12.372'N 001°37.394'E 52°12.359'N 001°37.392'E 52°12.392'N 001°37.543'E 52°12.369'N 001°37.550'E

Fishing Hazard

Please be advised that a concrete mattress has been dropped within the windfarm. The mattress is 6 metres x 3 metres and 0.15 metres high. It weighs 4.5 tonnes. Positon: 51°57.077′N 002°01.141′E

The Secretary of State has approved the Application of Safety Zones on the Galloper Wind Farm project. These are defined as:

- 1. A Statutory 500m Safety Zone at the location of each wind turbine, offshore sub-station and their foundations whilst work is being performed, as indicated by the presence of construction vessels;
- 2. A Statutory 50m Safety Zone around all structures until construction and commissioning is completed.

All Vessels not involved in construction are prohibited from entering or remaining in the Safety Zones.

During the commissioning process, construction vessels will be coming and going from the Site frequently. The 500m Safety Zone will therefore be in force around various assets on the site, dependent on which area is being worked on and it may not be obvious when the 500m safety zone will come into effect. In the interests of reducing the navigational risk, all vessels are advised to remain well clear of 500m safety zones at all times and to avoid doing anything that may interfere with or obstruct the commissioning process.

For further information: Lee Cornwell, Galloper Wind Farm Limited, Mob: +44 (0)7917 474352, Email: lee.cornwell@rwe.com

Seabed Activity

First Published: 08 March 2018 | Latest Update: 08 March 2018

East Anglia One Offshore Wind Farm - Construction Commencement

NOTICE IS HEREBY GIVEN East Anglia ONE Offshore Windfarm will commence construction March 12th 2018. Rock placement within the windfarm area will be the first operation.

Description

The East Anglia ONE Offshore Windfarm has a target power generation capacity of up to 714 MW with 102 Siemens 7MW turbines being installed. The East Anglia ONE(EA ONE) site is located in the southern North Sea within the south-eastern area of the East Anglia Zone, which was identified as part of The Crown Estate Round 3 offshore wind leasing process. The site covers an area of approximately 300 km2, and it is located approximately 45 km southeast of the town of Lowestoft.

Buoy	Location
North Cardinal Buoy VQ	52°19.493'N 002°29.584'E
North Cardinal Buoy Q	52°19.970'N 002°33.515'E
East Cardinal Buoy,Q (3) 10s	52°18.554'N 002°34.586'E
Special Mark Buoy, Fl Y 5s	52°16.661'N 002°34.370'E
East Cardinal Buoy V Q (3) 5s	52°14.203'N 002°34.089'E
Special Mark Buoy FI Y 5s	52°12.025'N 002°33.840'E
East Cardinal Buoy Q (3) 10s	52°09.849'N 002°33.538'E
South Cardinal Buoy Q (6) + L FI	52°08.629'N 002°31.675'E
West Cardinal Buoy Q (9) 15s	52°09.089'N 002°27.359'E
Special Mark Buoy FI Y 5s	52°10.926'N 002°26.366'E
West Cardinal Buoy, V Q (9) 10s	52°12.754'N 002°25.339'E
Special Mark Buoy FI Y 5s	52°14.874'N 002°26.092'E
West Cardinal Buoy, Q (9) 15s	52°16.987'N 002°26.889'E

For further information: Graham Farrant, Tel: 0141614290 or 7834 603291 email: gfarrant@scottishpower.com

12 of 17



First Published: 03 December 2015 | Latest Update: 20 March 2017

Rampion OWF - Installation OF New East Export Cable Protection

The Deep Volans will be conducting surveys of the CR4 Export cable route. The vessel will be surveying the sea bed 250m either side of the below coordinates. Operations are planned to start on the 20/03/18 and last approx. 1-month weather permitting.



50°49.034'N 00°20.175'W	50°44.011'N 00°18.881'W
50°48.817'N 00°20.067'W	50°43.729'N 00°18.779'W
50°48.499'N 00°19.917'W	50°43.441'N 00°18.649'W
50°47.507'N 00°19.275'W	50°43.297'N 00°18.571'W
50°46.910'N 00°19.040'W	50°43.245'N 00°18.534'W
50°46.862'N 00°19.028'W	50°43.179'N 00°18.477'W
50°46.634'N 00°18.995'W	50°43.131'N 00°18.427'W
50°46.586'N 00°18.995'W	50°42.958'N 00°18.205'W
50°46.069'N 00°19.062'W	50°42.787'N 00°17.929'W
50°45.436'N 00°19.194'W	50°42.383'N 00°17.155'W
50°45.331'N 00°19.218'W	50°42.290'N 00°16.978'W
50°45.274'N 00°19.224'W	50°41.902'N 00°16.244'W
50°45.179'N 00°19.222'W	50°41.796'N 00°16.006'W
50°45.073'N 00°19.196'W	50°41.647'N 00°15.666'W
50°44.401'N 00°18.983'W	50°41.623'N 00°15.635'W
50°44.230'N 00°18.939'W	50°41.576'N 00°15.598'W
50°44.011'N 00°18.881'W	

Please note that AToN on Wave rider 1 and 3 is extinguished

Buoy	Current Position	Re-deployed Position
#1 KP5	50°46.555'N 00°19.071'W	50°46.547'N 00°18.864'W
#2 EOS	50°41.394'N 00°16.146'W	50°41.394'N 00°16.146'W
#3 Array	50°40.203'N 00°12.950'W	50°40.059'N 00°12.195'W

Wave rider 1 and 3 will be relocated

Inter Array Cables - exposed sections

All inter array cables have now been installed. There are some sections of the installed inter array cables that are currently either shallow buried or exposed on the seabed. The shallow buried/exposed sections of cable could represent a significant hazard to fishing vessels and their gear (if fishing gear is deployed over them) and any vessels anchoring over them. Cable hazards will remain until completion of cable protection works planned for Q4 2017 and Q1 2018.

Dive Operations Nearshore Burial of Fibre Optic Cable

The Dive vessel Terramare 1 Call Sign: ZQWAM6 will be undertaking dive operations on the nearshore Fibre Optic cable. Operations are due to last approximately 5 days weather permitting. The divers will be jetting the cable into the seabed. The anchor handler Willchallenge Call Sign: MYRX2 will be installing 8 x clump weights for the dive vessel. These will be removed once operations are complete.

Anchor 1	50°48.8564'N	0°20.0941'W	Planned
Anchor 2	50°48.8889'N	0°20.0657'W	Planned
Anchor 3	50°48.7193'N	0°20.0657'W	Planned
Anchor 4	50°48.7827'N	0°19.8402'W	Planned
Anchor 5	50°48.5980'N	0°19.9807'W	Planned
Anchor 6	50°48.6614'N	0°19.7552'W	Planned
Anchor 7	50°48.4767'N	0°19.8958'W	Planned
Anchor 8	50°48.5401'N	0°19.6702'W	Planned

The vessel will be operating on an anchor spread. All vessels are requested to remain a minimum safe distance of 500m from the vessel at all times. All mariners should be aware that High Speed project vessels (crew transfer vessels) are operating between the ports of Brighton, Shoreham, predominantly Newhaven and the wind farm.

Hazardous Areas:

Hazard Area 1	Hazard Area 2	Hazard Area 3
50°48.875'N 00°20.141'W	50°44.703'N 00°18.914'W	50°43.711'N 00°18.308'W
50°48.928'N 00°19.972'W	50°44.724'N 00°18.747'W	50°42.872'N 00°17.117'W
50°47.587'N 00°18.982'W	50°44.453'N 00°18.664'W	50°42.481'N 00°17.677'W
50°46.778'N 00°18.573'W	50°44.434'N 00°18.834'W	50°43.179'N 00°18.919'W
50°46.683'N 00°18.981'W		50°43.432'N 00°18.985'W
50°47.517'N 00°19.259'W		

- The Wind Farms requests, all such Gears DO NOT come within 500m of the exposed/shallow buried cables (as indicated above)
- The Wind Farms requests, mobile or towed demersal fishing gears (trawls, shellfish dredgers etc) gears DO NOT come within
 the vicinity of the cables in locations outside of these defined hazard areas.
- Furthermore, interaction between fishing gear (OR anchors) and the export cables could also cause damage to the export cables themselves. All mariners are requested NOT to anchor within 100m of the export cables and to make themselves aware of their obligations for conducting activities over buried cable.

For further information: Gordon Bain (Eon Marine Coordination) +44(0)7787241442 email leadmc@rampionoffshore.com

13 of 17



Deployment of Buoys

First Published: 25 January 2018 | Latest Update: 08 February 2018

East Anglia One OWF - Meteorological Buoys

East Anglia ONE Offshore Windfarm has installed meteorological monitoring buoys in the following locations

EA 1 N 52°19.343'N 002°32.479'E EA 1 S 52°09.171'N 002°32.987'E



The buoys are lit by FL (5) Y 20s Range 4 nautical miles and be equipped with radar reflectors. The buoys will be deployed until June 2020

With reference to the buoys, mariners are requested to:

- Please give 200 metres minimum clearance distance;
- Refrain from deploying any fishing gear in the vicinity to reduce the danger of entanglement and equipment loss;
- Under no circumstances moor to any part of the deployed mooring or buoy.

For further information: Graham Farrant, Scottish Power, Tel: +44(0)141614 2490 email: gfarranr@scottishpower.com

Survey

First Published: 08 March 2018 | Latest Update: 08 March 2018

East Anglia One Offshore Wind Farm – Survey

Please be advised that Bibby HydroMap Limited. will be carrying out hydrographic & geophysical survey operations of the East Anglia ONE (EA ONE) wind farm.



The majority of the survey effort will be focused on the wind farm site, however there may be a requirement for some additional minor survey works in the wider export cable route (between the site and the coast). This will be communicated through further Notice to Mariners.

The survey vessel will also be focused on the near shore area of the export cable routes.

Survey Operations with MV FeliX Call Sign: FJVE will commence on 12th March 2018. The expected remaining duration is 3 weeks or sooner, weather permitting.

For further information: Lisa Chapman, Bibby Hydromap, Tel: +44(0)151 328 1120 email@lisa.chapman@bibbyhydromap.com

Survey Activity

First Published: 08 March 2018 | Latest Update: 08 March 2018

Triton Knoll Offshore Wind Farm - Survey

Company, Vessel & Call Sign	Survey Area	Survey Area	Start Timeframe & Duration	
Fugro Fugro Scout 9V3887	53° 31.960' N 0° 42.642' E 53° 32.557' N 0° 51.914' E 53° 24.251' N 1° 00.462' E 53° 24.251' N 1° 59.284' E 53° 23.714' N 0° 59.744' E 53° 23.712' N 0° 55.686' E 53° 25.085' N 0° 51.444' E 53° 24.175' N 0° 50.459' E 53° 23.439' N 0° 48.637' E	53° 23.731' N 0° 48.068' E 53° 22.844' N 0° 45.969' E 53° 22.899' N 0° 45.023' E 53° 24.177' N 0° 45.382' E 53° 24.810' N 0° 44.817' E 53° 27.524' N 0° 45.782' E 53° 29.084' N 0° 40.925' E	6 th March 2018 For 3 Weeks	HIE

For further information: Sally Dalrymple, Fugro, Tel: +44(0) 1491 820 500 email: s.dalrymple@fugro.com

Survey Activity

First Published: 11 January 2018 | Latest Update: 11 January 2018

East Anglia Offshore Wind Farm – UXO Survey

Company, Vessel & Call Sign	Survey Area	Survey Area	Start Timeframe & Duration
Scottish Power Renewables Neptunus PGET Siem N-Sea C6YG5 Siem Barracuda 5BZQ3	52°45.176'N 002°45.563'E	52°29.766'N 002°49.981'E	15 th January 2018
	52°46.452'N 003°04.291'E	52°31.534'N 002°45.531'E	For 40 Days

For further information: Tim Searle, N-sea, Tel: 01224 459454 email: t.searle@n-sea.com

14 of 17



Deployment of Buoys

First Published: 22 March 2018 | Latest Update: 22 March 2018

North Coast of Cornwall - Wave Hub Aids to Navigation

Please be advised that the previously notified clean swept Wave Hub South East Special Mark (site boundary marker) was replaced on the 13th March 2018. All Wave Hub operated navigation marks are currently on station, in good order and functioning correctly.



It is respectfully requested that fishermen maintain a 250m clearance where possible from Wave Hub Aids to Navigation to avoid fouling of the catenary moorings.

Wave Hub AtoN Name	Details	Assigned Position	Current Status
Wave Hub NW N18100	North Cardinal – 3m Diameter Buoy	50°23.059'N 05°38.241'W	OK
Wave Hub SE N18107	AIS Station + 6m Focal Plane, White 7nm Light: VQ	50°20.637'N 05°35.006'W	OK
Wave Hub Site – NW N18101	South Cardinal – 3m Diameter Buoy	50°22.791'N 05°37.943'W	OK
Wave Hub Site – NE N18102	6m Focal Plane , White 7nm Light: VQ(6)+LFI(1)10s	50°22.999'N 05°35.901'W	OK
Wave Hub Site – SE N18106	Special Mark – 3m Diameter Buoy	50°20.894'N 05°35.378'W	OK
Wave Hub Site – SW N18105	4m Focal Plane, GPS Synchronised, Yellow 5nm Light: FL.Y.5s (Sync)	50°20.541'N 05°37.196'W	OK

For further information: Julius Besterman, Wave Hub Limited, Tel:01736 800291 email: Julius.besterman@wavehub.co.uk



First Published: 01 December 2016 | Latest Update: 03 March 2018

Walney Extension Wind Farm - Operations

A programme of work which will involve Controlled Flow Excavation operations on a section of the W0W04 EXPORT CABLE in the Lune Deep/Heysham Lake area (off Middleton Sands) is scheduled to start on or around Monday 26th March.

The work will be carried out by the 33 meter Utility Vessel 'VOE VANGUARD' and can be expected to run for approx. 4 days, dependant on weather and conditions.

Start of trenching: 54°00.04'N 003°01.83'W End of trenching: 54°00.20'N 003°02.63'W

'VOS SUGAR' will display the ALPHA FLAG whenever DIVERS are in the water. Duration of the work is expected to be approx. 4 days, depending on weather and conditions and the Dive Support vessel 'VOS SUGAR' will be on stand-by throughout trenching and post trenching survey. A support 'RIB' will also be in attendance as and when required.

A listening watch will be kept on VHF Channels 16 and 14 and 'HERMES 1V' or 'VOS SUGAR' can be contacted for information relating to vessel movement only.

WOWO4 Export Cable - Landfall position Middleton Sands

Remedial work to the WOWO4 Export Cable at the Landfall position off Middleton Sands is scheduled to be carried out as weather and conditions permit.

To facilitate this work four marker poles will be positioned off the shoreline and at the positions shown below, these marker poles will act as visual aids and positioning guides for two small Jack-ups. Pinned Rollers that will be roughly less than 0.5m from beach high are also to be installed.

Marker poles markings and positions

The top 500mm shall be painted yellow with 3M reflective tape. A wind sock shall be installed on two of the markers and the marker poles will be installed 4.5m into sea bed giving a 2.1m visual with a 5m sea depth.

Marker 1 54°00.342'N 002°55.828'W Marker 2 54°00.333'N 002°55.828'W Marker 3 54°00.348'N 002°55.542'W Marker 4 54°00.342'N 002°55.542'W

Wind Farm site guard vessels

There are currently four Guard Vessels engaged:

'KARIMA' is primary Wind Farm Site, 'FAIRLINE SURVEYOR' secondary Wind Farm site/Export Cable 'OCTOPUS' and 'MARY ANN' along the Export Cable Route.

'KARIMA' will conduct 6 hourly Securite broadcasts informing Mariners of site relevant safety information, these will be announced on VHF Channel 16 and broadcast will take place on VHF channel 67 at 06:00, 12:00, 18:00 & 00:00. If required 'KARIMA' can be contacted on VHF Channels 16 & 12 for information relating to any Cable Lay, Cable Pull In, Turbine Installation or vessel movement.

For further information: Tom Watson: Tel: 01253 875565, Mob: 07903 173 624

Local Awareness Charts

Chart	Area	Location	Turbines	Developer	Completed	Link
Barrow	5	7km dudgeon Island	30	Orsted	1 Jul 2006	<u>Download</u>
Blyth	2	1km N.E Coast	2	E.ON	-	Download
Burbo Bank	5	5.2km Crosby	25	Orsted	27 Oct 2007	Download
Dudgeon	3	38km Outer Wash	67	Statkraft / Statoil	-	Download
Greater Gabbard	3	26km off Orford, Sufflk	140	SSE & RWE Npower / Innogy	7 Sept 2012	Download
Gwynt y Mor	5	13km off N Wales Cst	160	RWE Innogy / SWM	18 Jun 2015	Download
Gunfleet Sands 1, 2 & 3	3	8.5km off Clacton-On-S	50	Orsted	19 April 2010	Download
Humber Gateway	3	8km off Holderness Cst	73	E.ON UK	5 Jun 2015	Download
Hywind	2	25km off Peterhead	5	Statoil	-	Download
Inner Dowsing	3	5km off Skegness	27	Siemens	30 Mar 2009	Download
Kentish Flats	3	9km off Whitstable	30	Vattenfall	1 Oct 2015	Download
Lincs	3	8km off Skegness	75	Centrica	10 Oct 2013	Download
London Array	3	24km off Clacton-on-S	175	Orsted	1 May 2013	Download
Lynn	3	5km off Skegness	27	Siemens	30 Mar 2009	Download
North Hoyle	5	7.5km off Prestatyn	30	RWE Innogy UK	1 Dec 2003	Download
Race Bank	3	27km Lincolnshire	91	Orsted	-	Download
Ormonde	5	off Walney Island	30	Vattenfall	22 Feb 2012	Download
Rampion	3	Off Sussex Coast	116	E.ON UK Renewables	-	Download
Rhyl Flats	5	8km Abergele	25	RWE Innogy UK	2 Dec 2009	Download
Robin Rigg	5	9.5km Maryport	60	E.ON UK Renewables	16 Apr 2010	Download
Scroby Sands	3	3km NE Great Yarmth	30	E.ON UK Renewables	1 Mar 2004	Download
Sheringham Shoal	3	Sheringham, Grtr Wash	88	Statkraft / Statoil	27 Sep 2007	Download
Teesside	3	1.5km NE Teesmouth	27	EdF ER	1 Aug 2013	Download
Thanet	3	11km Foreness Point	100	Vattenfall	23 Sept 2010	Download
Walney 1	5	14km Walney Island	51	Orsted / SSE (+ prtnrs)	9 Jan 2012	Download
Walney 2	5	14km Walney Island	51	Orsted / SSE (+ prtnrs)	9 Jan 2012	Download
West of Duddon Sands	5	14km Walney Island	108	Scottish Power / Orsted	30 Oct 2014	<u>Download</u>
Westermost Rough	3	25km north of Spurn P	35	Orsted	26 Mar 2015	Download

National Awareness Charts

Chart	Link
North Sea North & West	<u>Download</u>
North Sea Central	<u>Download</u>
North Sea South	Download
English Channel	Download
South Western Approaches	Download
Irish Sea	Download
Baltic North	Download
Baltic South	Download

National Fishing Plotter Files

File	Link
Kingfisher Fishing Plotter Files – KIS-ORCA January 2018 (Subsea Cables and Wind Farms)	<u>Download</u>