# Kingfisher Fortnightly Bulletin



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Rigs - Anchors

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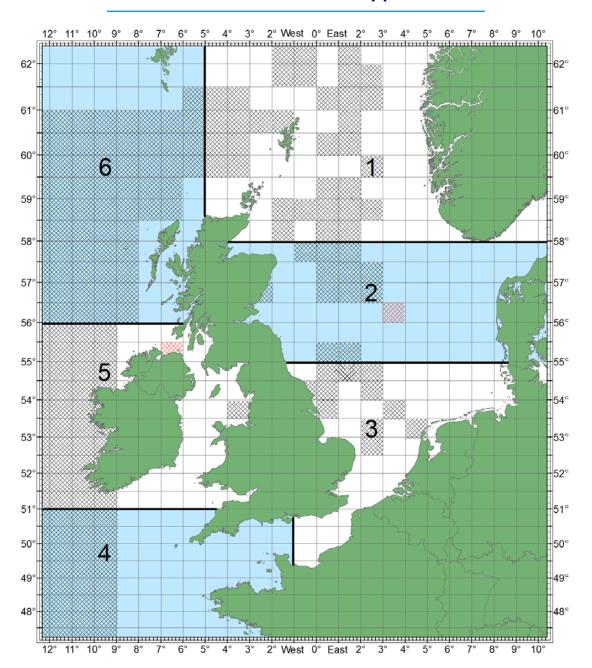
Oil and Gas

Oil and Gas

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19 June 2014 | Issue 13

### The shaded blocks below indicate the areas of activity published within this Bulletin.



This Bulletin, along with previous issues, can be viewed at: <a href="www.kingfishercharts.org">www.kingfishercharts.org</a>.

Alternatively you can receive the Bulletin via email, by contacting: <a href="kingfisher@seafish.co.uk">kingfisher@seafish.co.uk</a>

<sup>\*</sup> Unless otherwise stated, all co-ordinates listed in this Bulletin refer to WGS 84 datum

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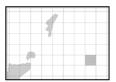
First Published: 13 March 2014 | Latest Update: 13 March 2014

**Notice To Fishermen** 

**Obstruction** – Possible Debris in Norwegian Sector

Please note that an incident which has resulted in the snagging of fishing gear in the following position. Take Caution when fishing in this area.

Position(s): 58°57.000'N 002°26.000'E



For further information, please contact: Kingfisher Information, using the details at the foot of this page.

First Published: 12 February 2014 | Latest Update: 12 February 2014

**Notice To Fishermen** 

**Lost Anchor** – Hazard - Stevpris MK4 15 Tonne Anchor

Please note the following Stevpris Mk4 15 Tonne Anchor has been dropped to the seabed, following the chain parting whilst being recovered.

Position(s): 58°14.296'N 000°12.403'E

1

The anchor is on the seabed with only three links of chain which makes it very nearly impossible to grapple with Anchor handling vessels. Consideration will be given to future recovery within the next 12 months utilizing a DSV c/w ROV and saturation divers. Approx 1 mtr of 3" chain remains attached to the anchor.

For further information, please contact: John Robert Reid, Nexen Petroleum, Tel: 01224 429861, email: rmtlangeveld@noblecorp.com

First Published: 04 June 2014 | Latest Update: 04 June 2014

**Suspended Wellheads** 

Abandoned Wellheads – Overtrawlability Trials

In May 2014 overtrawlability trials were conducted at several abandoned wellhead sites in the Central North Sea, with the intention of proving these areas as clear or foul. Below is a summary of the trawl sweep results.

The following wells are now clear:

Well Number	Position(s)
Well No.56 - 15/21b	58°19.099'N 00°01.259'E
Well No.49 - 15/21b	58°19.707'N 00°03.695'E
Well No.55 - 15/21a	58°14.980'N 00°07.170'E
Well No.20 - 15/21a	58°16.900'N 00°10.780'E
Well No.6Z – 15/22	58°18.340'N 00°14.640'E
Well No.8 - 15/22	58°17.409'N 00°15.194'E
Well No.12Z – 15/22	58°12.815'N 00°17.903'E
Well No.13 - 15/22	58°13.600'N 00°13.890'E
Well No.9Z – 15/22	58°14.770'N 00°13.130'E



The following well should be avoided until further notice:

Well Number Well No.4 – 20/02 **Position(s)** 57°52.660'N 00°39.600'W

For further information, please contact: John Watt, SFF, Tel: 01224 646944, email: J. Watt @sff.co.uk

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**Suspended Wellheads** 

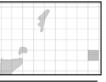
Suspended Wellhead - New Suspended Wellhead

Please note the New Suspended wellhead below, which should be marked on your fishing plotter and the New Kingfisher Yellow Card Edition January 2014.

**Structure** 16/03d- 16Z

Operator

**Position(s)** 58°54.645'N 001°26.191'E



For further information, please contact: Marcelle Wynter, DECC, Tel: 0300 068 6057, email: Marcelle.Wynter@decc.gsi.gov.uk

First Published: 30 May 2014 | Latest Update: 30 May 2014

Suspended Wellheads

Abandoned Wellhead - New Abandoned Wellhead

Please note the Abandoned wellhead below, should be deleted from the Kingfisher Yellow Card Edition January 2014.

Structure 206/04a-3z **Operator** Total **Position(s)** 60°56.034'N 002°13.944'W



For further information, please contact: Marcelle Wynter, DECC, Tel: 0300 068 6057, email: Marcelle.Wynter@decc.gsi.gov.uk

First Published: 26 March 2013 | Latest Update: 17 June 2014

Seabed Activity

### Pipelay Operations – Shetland to Laggan / Tormore

Some remedial work may take place on the PL2760 18" Flowline 2 between Yell Sound and Laggan at KP87.000. Please avoid this area for the time being.

Flowline 2 KP87 60°48.94'N 001°38.16'W

The DSV Mermaid Endurer is mobilising to work at the Flowline 2 KP87 location for 14days from 7th June 2014.

The MV Deep Cygnus is working in the Tormore area conducting ROV operations and construction support for 15 days from 9th June 2014.

Guard Vessel	Area	Coordinates
MV Ardent (GA 12)	Tormore Area	60° 53' N 003° 07' W
MV Arcturus (New GA 8)	Protecting the 8" MEG PIT	60° 54' N 002° 30' W

Main Installed Structures:

Structures	Coordinates	Structures	Coordinates
Tormore Template	60° 52.29′ N 03° 08.23′ W	Edradour Tee 2	60° 55.06′ N 02° 32.53′ W
Tormore Well Protection Struct	60° 52.31′ N 03° 08.24′ W	Edradour Tee 1	60° 54.55′ N 02° 32.54′ W
Laggan Template	60° 56.67′ N 02° 53.62′ W	Laggan ILT – 1	60° 56.62' N 02° 53.63' W
Tormore FLET 1-1	60° 52.30′ N 03° 08.14′ W	Laggan ILT - 2	60° 56.63′ N 02° 53.57′ W
Tormore FLET 2-1	60° 52.28' N 03° 08.16' W		

For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

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First Published: 05 June 2014 | Latest Update: 17 June 2014

**Seabed Activity** 

Wet Parked structure at Spinnaker - UKCS Block 206/4a

Please note that a Wet Parked Structure has been left temporarily (<3 months) under a fishing protection frame in UKCS Block 206/4a, West of Shetland. The water depth is approximately 300m at this location. Caution is advised.

Temporary Wet Parked Structure: 60°56.030'N 002°14.030'W



For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

First Published: 08 April 2014 | Latest Update: 17 June 2014

**Seabed Activity** 

Clair Ridge - Pipeline Installation and Subsea Works

BP Exploration Operating Company wish to advise that the following offshore construction works will commence earliest 12/05/14 and continue for a duration of 18 weeks.

Location	Coordinates
Clair Platform	60° 41.500' N 02° 32.412' W
Clair Ridge Jackets	60° 44.184' N 02° 29.653' W
WOSPS tip-in top	60° 36 742' N 02° 27 412' W



#### Work includes:

- Installation of an 22" oil export pipeline bundle approx. 5.5 km long between the new Clair Ridge platform location and the existing Clair oil pipeline
- Installation of a 6" gas export pipeline approx. 14 km long between the new Clair Ridge platform location and the gas carrying West of Shetland Pipeline System (WOSPS) at the WOSPS Tee and associated prep work and rock dumping.
   These works will be carried out from the following vessels:
  - Oil line bundle Tow (from Wick to West of Shetland) Bundle Command Vessel (Deep Cygnus), 2 lead tugs (TBN Farstad vessels), a trailing tug (BB Worker) and a guard vessel (TBN)
  - Boulder removal, crossing construction and survey support works Seven Petrel
  - Gas line pipelay Seven Navica
  - Rock protection of 6" gas line Simon Stevin
  - WOSPS Tee Tie-in Structure installation and Spool deployment to wet storage Normand Oceanic
  - Spool installation, subsea tie-ins and general construction work Diving Support Vessel Seven Discovery

For further information, please contact: Mairi Dorward, Email: Mairi.dorward@uk.bp.com or Walter Jardin, Tel:+44(0)124 833640 email: Jardinw@bp.com

First Published: 26 March 2013 | Latest Update: 17 June 2014

**Seabed Activity** 

**Pipeline Operations** – Shetland (Firths Voe) – MCP01 Bypass

A Guard Vessel, 'White Heather IV', is in place at the following location: 58°50.00'N 000°15.00'W (Covering 30" Laydown at MCP01)

The PL2764 30" Gas Export (SIRGE) Firths Voe to MCP01 pipeline is now considered overtrawlable expect for in the vicinity of the tie-in at MCP01.

Please see Issue 23/2013 for list of coordinates: <a href="http://www.seafish.org/media/1123341/issue\_23\_2013\_oil\_gas.pdf">http://www.seafish.org/media/1123341/issue\_23\_2013\_oil\_gas.pdf</a>

For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

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Seabed Activity

Martin Linge (Formerly Hild) Field Development - UKCS 10/1a

Total Norway (TEPN) are developing the Martin Linge Field in the Norwegian sector with the planned installation of a Platform and FSO (Floating Storage & Offloading Facility).

These facilities will be tied back to existing TEPUK facilities in the UKCS by a 24" Gas Export Pipeline (GEP) approximately 70km in length. Approximately 4.5km of the GEP will be in the UKCS and will tie back to the existing subsea TP1 structure, relatively close to the Frigg Platforms.

 Location
 Block
 Coordinates

 Existing TP1 bypass skid
 UKCS 10/1a
 59°53.610'N 02°01.050'E

 Martin Linge Jacket
 Norwegian
 60°30.330'N 02°00.750'E

Vessels in field:

- MV Morning Dawn, in-field until end November 2014 acting as a guard vessel.
- The HLV Hermod is conducting the Jacket Installation at Martin Linge Jacket location in the Norwegian Sector.

Next vessels in field:

- The MV Stornes is conducting gravel dump at the TP1 location between 17th June and 21st June.
- The MV Normand Oceanic is due to conduct construction activities at the TP1 location between 1st and 7th July.

Please avoid the area during this time.

For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

First Published: 06 June 2014 | Latest Update: 06 June 2014

**Seabed Activity** 

### **Drilling Operations** – Captain

Please note that the following Drilling Operations for Captain

Drilling Rig/Ship	Start / Finish	Installation Name/No	Position
GSF Arctic III	26/06/2014 – 31/12/2014 For 63 Days	Captain	58°18.025'N 001°42.507'W



For further information, please contact: Michaela McLean, Chevron, Tel: +44(0)1224 334049 email: Michaela.mclean@chevron.com

First Published: 04 June 2014 | Latest Update: 04 June 2014

**Seabed Activity** 

### Ivanhoe and Rob Roy Fields - Abandoned Wellhead

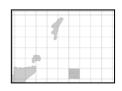
The drill rig Wilhunter is carrying out well abandonments in the IVRR Field until circa Q4 2015. The ERRV is the Grampian Defiance.

The Seawell will be carrying out well abandonments in the IVRR Field for approximately 21 days from 29 June 2014.

 Location
 Start Location

 Ivanhoe
 58°11.433'N 00°05.489'E

 Rob Roy
 58°11.433'N 00°08.489'E



For further information, please contact: Graham Smith, Hess Services Ltd, Tel:01224 269022, Email: graham.smith@hess.com

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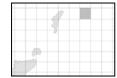
**Seabed Activity** 

**Knarr Gas Export** – Pipeline Installation

Subsea construction activities that will be undertaken, on behalf of BG Norge AS, by the construction vessels working on the 105km Knarr Gas Export Pipeline PL3039

Operating between:





The main gas export pipeline route is now completed, with the exception of the pipeline end at Knarr, is fully protected. Rockdumping of the pipeline end and tie-in spools at FLAGS, by the MV Stornes, shall be completed by the 5th June.

One (1) Guard vessels are now deployed at the pipeline ends until the pipeline is fully protected at these locations, position as follows:

Coordinates
°46.850'N 002°50.017'E

For further information, please contact: Barry-Joe Everett, Knarr Development, Tel: +44(0)1224 201780 email: barry-joe.everett@bg-group.com

First Published: 04 June 2014 | Latest Update: 04 June 2014

**Seabed Activity** 

**Foinaven** – Umbilical Operations

Installation of risers and umbilicals at Foinaven FPSO and between FPSO and Drill Centre 2A and FPSO East Foinaven.

Mid June to early Aug 2014 - Technip Siem Daya Installation Vessel & Subsea Viking Support Vessel

Start Location

Location
Foinaven FPSO Drill Centre
Foinaven DC2A Drill Centre
East Foinaven Drill Centre

60°18.934'N 04°16.509'W 60°20.587'N 04°14.833'W 60°17.956'N 04°09.970'W



For further information, please contact: Walter Jardine, BP, Tel:+44(0)124 833640 email: Jardinw@bp.com

First Published: 01 June 2014 | Latest Update: 01 June 2014

Seabed Activity

**Drilling Operations** – Kraken

Please note that the following Drilling Operations for Kraken

Drilling Rig/Ship	Start / Finish	Installation Name/No	Position
Ocean Princess	11/06/2014 - 31/10/2014	Kraken	59°55.422'N 001°14.908'E



For further information, please contact: Juliana Grando, Enquest, Tel: +44(0)1224 287141 email: juliana.grando@enquest.com

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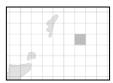
First Published: 01 June 2014 | Latest Update: 01 June 2014

**Seabed Activity** 

**Drilling Operations** – Aragon

Please note that the following Drilling Operations for Aragon

Drilling Rig/Ship	Start / Finish	Installation Name/No	Position
Blackford Dolphin	16/06/2014 - 16/09/2014	Aragon	59°36.680'N 001°36.984'E



For further information, please contact: Scott McKelivie, MPX North Sea Ltd, email: scott.mckelvie@mpx-limited.com

First Published: 21 May 2014 | Latest Update: 21 May 2014

**Seabed Activity** 

**Solan Field Development** – Ongoing Works

Ithaca Premier Oil is developing the Solan Field in block 205/26a of the North Sea. 500m Safety Zones will be in place centred on the P1 and P2 wells as well as the Offloading System and Subsea Storage Tank.

 Key locations are:
 Location
 Coordinates

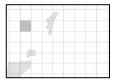
 Solan Installation
 60°03.700'N
 03°58.28'W

 Production Well P1
 60°03.840'N
 03°58.53'W

 Production Well P2
 60°03.760'N
 03°58.68'W

 Offloading System
 60°03.230'N
 03°57.00'W

Subsea Storage Tank



Subsea Works: Vessels will be working in the Solan field as follows:

Activity	Location	Start Date	End Date	Vessel
Drilling P1 and P2 Wells	P1 and P2 Wells	20/05/2014	31/08/2014	WilPhoenix
Offloading system installation and spool tie-in	Offloading system	14/06/2014	01/07/2014	CSV Olympic Ares
		18/07/2014	27/07/2014	DSV Bibby Polaris
Subsea storage tank installation, jackets and topsides installation	Storage tank; Jacket	10/07/2014	12/08/2014	Thialf
Installation flexible flowlines, control umbilicals,	Throughout field	01/09/2014	20/09/2014	CSV Olympic Ares
spoolpiece tie-ins, concrete mattress installation	-	02/09/2014	14/09/2014	DSV Bibby Polaris
and pipeline / flowline pre-commissioning		23/09/2014	17/10/2014	DSV Mermaid Endurer
		04/10/2014	20/10/2014	ROVSV (TBC)

60°03.610'N 03°57.97'W

For further information, please contact: Colin Strachan, Tel: +44(0)20 8998 8748 email: cstrachan@epcoffshore.com

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First Published: 12 February 2014 | Latest Update: 20 May 2014

**Seabed Activity** 

### Schiehallion / Loyal Fields – Subsea Works

BP Exploration Operating Company Ltd wishes to advise that from the week commencing 26th May 2014, the Schiehallion FPSO will be fully disconnected from its moorings (Block 204/20, existing location identified below) and towed away from the Schiehallion / Loyal fields.

new PSO,

Following the departure of the Schiehallion FPSO from the field, a 500m Safety zone remains in place until the new (replacement) Glen Lyon FPSO is towed to the Schiehallion field in 2015. In preparation for the arrival of the new FPSO, mooring piling work and mooring line pre-installation activities will occur out to approximately 1850m from the FPSO safety zone.

It should be noted that the previously deployed mooring buoy remains in place (until 30 November 2015), at the following location:

Block 204/24 60° 21.950'N 04° 06.800'W Water depth: 426m

In the meantime, a number of vessels (including the Olympic Challenger, Fugro Symphony, Normand Installer, Stornes, Island Constructor and Deep Energy) will continue their works within the Schiehallion / Loyal fields in support of the Quad 204 (Schiehallion Redevelopment) Project. The project vessels shall be performing a range of subsea works (including pipelay, rock placement, subsea deposits, subsea disconnections, well intervention work and seabed recovery operations). The vessels shall be working in the vicinity of the Schiehallion Safety zone and related Drill Centres (Loyal, North West Area Development, North, West and Central).

Field / Prospect Name	Quad / Block	Latitude	Longitude
Schiehallion (co-ordinates Relate to location of FPSO	204/20	60°21.382'N	004°04.071'W

Facility	Quad / Block	Start Coordinates	End Coordinates
Loyal Drill Centre	204/20	60°21.418'N 004°03.960'W	60°24.712'N 004°03.305'W
NWAD Drill Centre	204/20	60°22.897'N 004°05.905'W	60°21.420'N 004°03.961'W
West Drill Centre	204/20	60°21.418'N 004°03.960'W	60°19.975'N 004°05.827'W
Central Drill Centre	204/20	60°20.146'N 004°02.086'W	60°21.420'N 004°03.961'W

Field / Prospect Name	Quad / Block	Latitude	Longitude
North Drill Centre	204/20	60°20.178'N	004°01.479'W

For further information, please contact: Andy Fletcher, Tel: +44(0)1224 576444 email: Andy.Fletcher@bo.com

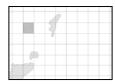
First Published: 02 April 2014 | Latest Update: 07 May 2014

Seabed Activity

### **Drilling Operations** – Lancaster Prospect 205/21a-6

Please note that the following Drilling Operations for Lancaster Prospect 205/21a-6

Drilling Rig/Ship	Start / Finish	Installation Name/No	Position
Sedco 712	21/04/2014 - 15/07/2014	Lancaster Prospect 205/21a-6	60°11.964'N 003°51.866'W



For further information, please contact: Kirsty Mcwilliam, Hurricane, Tel:+44(0)131 2574550 email: Kirsty.mcwilliam@hurricaneenergy.com

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First Published: 10 April 2014 | Latest Update: 01 May 2014

**Seabed Activity** 

Western Isles Development 210/24a – Gas Export Pipeline lay

Dana's Western Isles Development will be commencing the Gas Export Pipelay activity at the start of May which will last until August. The 6" Pipe will take approximately 15 days to be installed by the Seven Navica.

Operating between:

61° 13.041' N 00° 44.969' E 61° 16.470' N 00° 55.120' E



After the laying, there will be trenching carried out by the Skandi Skansen from the beginning of June for approximately 24 days and rock dumping in the same area from the end of June for approximately 32 days.

The semi-sub Ocean Nomad is still on location in the above block and will remain to drill and complete a further three wells for Dana (operations on the first well ended at midnight last night); by the current schedule, this work should finish around 25th August 2014.

61° 12.991' N 00° 42.260' E

For further information, please contact: Anne Hoy, Dana Petroleum, Tel: 01224 616164 email: anne.hoy@dana-petroleum.com

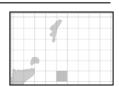
First Published: 24 April 2014 | Latest Update: 24 April 2014

Seabed Activity

Claymore Spur – Replacement Project

Please be advised that phase two of construction on the Claymore Spur Replacement Project may start as early as 22/05/2014.

The works will take place between the Claymore Platform and the subsea wye piece adjacent to the Flotta main oil line. The works will include spur line disconnection, DSV & diver activities, pipeline tie-in, deposits and testing. Completion of the works is anticipated by end Q2 2014. Planned vessel is Bibby Topaz.



Location	Coordinates
Claymore Platform Topsides ESV	58° 26.928'N 00° 15.337'E
Piper/Claymore Wye Tie-in Flange	58° 28.657'N 00° 17.995'E

For further information, please contact: Dave Allan, Talisman Sinopec, Tel: +44(0)1224 358867 email: alland@talisman-sinopec.com

First Published: 06 March 2014 | Latest Update: 22 April 2014

**Seabed Activity** 

**Drilling Operations** – Cladhan 210/29a-P1 & P2

Please note that the following Drilling Operations for Cladhan 210/29a-P1 & P2 The John Shaw will be located at 210/29a-P2. The rig will be undertaking operations on several wells in proximity to the site centre.

The extent of the rig skidding from the site centre will be a maximum of aprox. 40m. Wells will be drilled then temporarily suspended with a Xmas tree in place. The well will be hooked up to a subsea control manifold once the rig has departed location and brought onstream via a 17km pipeline system on the Term Platform.



Drilling Rig/Ship	Start / Finish	Installation Name/No	Position
Transocean John Shaw	09/05/2014 - 01/11/2014	Cladhan 210/29a-P1	61°08.868'N 000°47.121'E
Transocean John Shaw	27/04/2014 - 01/11/2014	Cladhan 210/29a-P2	61°08.853'N 000°47.154'E

For further information, please contact: Tim Morton, TAQA Bratani, Tel:+44 1224 275296, email: Tim.Morton @tagaglobal.com

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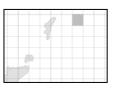
First Published: 24 April 2014 | Latest Update: 21 May 2014

**Notice To Fishermen** 

**Obstruction** – Rough Ground

Following overtrawlability trials there is believed to be a small area of rough ground caused by cement at the former 3/15a-15 Fettercairn well location which may cause a snagging hazard.

Position: 60°36.71'N 001°53.16'E



For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

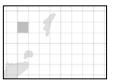
First Published: 16 April 2014 | Latest Update: 16 April 2014

**Deployment of Buoys** 

### Oceanographic Research – Faroe Shetland Channel

Autonomous Underwater Vehicle Deployment (SeaGlider): from April 24th 2014 to October 2014, Marine Scotland Science will deploy a Seaglider (an underwater buoyancy-glider) to measure oceanographic parameters.

The Glider will operate between two waypoints approx: 60°10.000'N 003°44.000'W 61°12.000'N 006°22.000'W Up to date information on the glider (including its latest position) can be found at http://velocity.sams.ac.uk/sg606.



Ocean Drifters (Total 25) will be deployed: from April 24th 2014 onwards in the Faroe Shetland Channel. These will initially be deployed at approx. 59°48.000'N 006°20.000'W

Latest positions can be found at <a href="http://martech.sams.ac.uk/fastnet/map">http://martech.sams.ac.uk/fastnet/map</a> all.html and <a href="http://www.nefsc.noaa.gov/drifter/drift\_scotland\_2014\_1.html">http://www.nefsc.noaa.gov/drifter/drift\_scotland\_2014\_1.html</a>

Sub-surface Moorings: Sub-surface moorings will be deployed at the following locations between April 2014 and June 2015. The most shallow moorings (NWSF, NWSH, NWSE) will be in trawl-resistant frames (a smooth-sided pyramid-shape which sits just a few metres proud of the sea bed). The other 4 moorings will be a 40 inch FloTec sub-surface buoy holding the instrumentation which is anchored to the seabed by an anchor weight with acoustic release.

Position(s)	Description
60° 34.68'N 004° 48.06'W	(NWSC subsurface 40" floatation at >600m depth from the surface)
60° 28.50'N 004° 38.70'W	(NWSJ subsurface 40" floatation at >600m depth from the surface)
60° 25.14'N 004° 33.36'W	(NWSG; subsurface 40" floatation at >600m depth from the surface)
60° 20.58'N 004° 27.24'W	(NWSD; subsurface 40" floatation at >600m depth from the surface)
60° 15.60'N 004° 19.80'W	(NWSE; trawl resistant frame)
60° 11.94'N 004° 14.46'W	(NWSH; trawl resistant frame)
60° 07.98'N 004° 08.64'W	(NWSF; trawl resistant frame)

For further information, please contact: Bee Berx, Scottish Government Marine Lab, Tel: +44(0)1224 295358 email: b.berx@marlab.ac.uk

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Company & Vessels	Towed Cable Length / Depth	Area Covered	& Quod Blocks	Duration
Fugro Survey Ltd Fugro Galaxy C6YY4 Ref GS/127/0	1300 / 3m	1. 58°15.582'N 000°49.510'E 2. 58°17.737'N 000°49.510'E 3. 58°17.737'N 000°53.600'E	4. 58°15.582'N 000°53.598'E Quad Block(s): 15	22/06/2014 - 22/07/ For 7 Days
PGS Exploration (UK) Limited Ramform Challenger – LAYM4 M/V Romulus – LAFM5 Thor Guardian – OWNT2 Ref:GS/123/0	6000 / 8m	5. 60°59.965'N 004°20.135'W 6. 60°59.965'N 003°48.113'W 7. 60°34.598'N 003°49.017'W 8. 60°34.527'N 004°16.801'W	9. 60°42.084'N 004°31.210'W 10. 60°51.963'N 004°31.972'W <b>Quad Block(s): 204, 205</b>	01/07/2014 - 31/07/ For 6 Days
Gardline Geosurvey Ltd Ocean Observer GHXX Ref:GS/122/0	1200 / 3m	11. 59°35.532'N 000°49.366'E 12. 59°41.983'N 000°57.099'E 13. 59°38.049'N 001°09.816'E	14. 59°31.616'N 001°02.066'E  Quad Block(s): 8, 9	01/07/2014 - 31/07/ For 6 Days
MPX Galaxy C6YY4 Ref:GS/116/0		1. 61°30.187'N 001°00.127'E 2. 61°31.737'N 000°59.210'E 3. 61°32.387'N 001°04.110'E	4. 61°30.837'N 001°05.010'E Quad Block:211/11 & 210/15	28/06/2014 - 02/07/ For 5 Days
Schlumberger Oilfield UK Paul B Loyd Junior YJQD3 Ref:GS/110/0	2m / 5m	60°37.800'N 002°36.129'W	Quad Block(s): 9	18/06/2014 - 28/02/ For 2 Days
Gardline Geosurvey Ltd Ocean Observer GHXX Ref:GS/119/0	1600 / 3m	1. 62°33.758'N 001°27.945'W 2. 62°33.919'N 001°25.337'W 3. 62°34.319'N 001°23.425'W 4. 62°34.075'N 001°21.026'W 5. 62°30.470'N 001°16.884'W 6. 62°29.526'N 001°08.028'W 7. 62°29.200'N 001°19.052'W	8. 62°28.246'N 001°20.724'W 9. 62°27.499'N 001°22.894'W 10. 62°28.091'N 001°25.070'W 11. 62°31.273'N 001°26.212'W 12. 62°32.273'N 001°26.364'W Quad Block:217	18/06/2014 - 31/08/ For 6 Days
Fugro Survey Ltd Geo Prospector HP2038 Ref GS/111/0	N/A	5. 58°20.334'N 000°43.536'E 6. 58°21.950'N 000°43.535'E 7. 58°21.950'N 000°46.610'E	8. 58°20.334'N 000°46.609'E Quad Block:15	01/06/2014 - 30/06/ For 3 Days
Polarcus DMCC Polarcus Naila C6XK5 Ref: GS/105/0	6000m / 8m	1. 62°32.605'N 000°06.029'W 2. 62°33.006'N 001°19.890'E 3. 62°18.156'N 001°31.875'E 4. 62°12.439'N 001°14.058'E	5. 61°56.138'N 001°12.392'E 6. 61°57.003'N 000°27.877'W 7. 62°20.121'N 000°27.929'W Quad Block(s): 209, 210, 218,219,220	02/06/2014 - 30/09/ For120 Days
WesternGeco Ltd WesternGeco Amundsen 5BXE2 Maria-G - 3FMM5 Alida NataschaHP9277 Ref: GS/95/0	4100m / 8m	1. 60°55.919'N 002°05.214'W 2. 60°46.346'N 001°46.840'W 3. 60°22.406'N 002°38.355'W	4. 60°31.862'N 002°56.756'W  Quad Block(s): 206, 207	01/06/2014 - 31/08/ For 65 Days
Gardline Geosurvey Ltd Ocean Reliance J8B2707 Ref:GS/92/0		1. 59°19.016'N 001°33.184'E	2. 59°21.632'N 001°34.351'E  Quad Block(s): 9	15/05/2014 - 30/06/ For 4 Days
Gardline Geosurvey Ltd Ocean Reliance J8B2707 Ref:GS/87/0	1200 / 3m	1. 58°07.768'N 001°39.867'E 2. 58°02.164'N 001°39.773'E 3. 58°02.207'N 001°28.978'E	4. 58°07.811'N 001°29.044'E  Quad Block(s): 16	14/05/2014 - 17/09/ For 7 Days
Polarcus Polarcus Naila C6XK5 Ref:GS/86/0	6500 / 9m	1. 62°37.239'N 000°28.358'W 2. 62°29.225'N 000°08.121'E 3. 62°15.499'N 000°08.515'E 4. 61°37.961'N 000°50.357'W	5. 61°37.962'N 001°05.816'W 6. 61°23.420'N 001°28.340'W 7. 61°31.696'N 002°08.294'W Quad Block(s): 208, 209, 214,	20/05/2014 - 31/07/ For 60 Days

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Fugro Geo Consulting Ltd		1. 58°21.541'N 001°49.742'W	4. 58°16.238'N 001°49.917'W	30/04/2014 - 31/0
Fugro Discovery 3EKE6 Or Fugro Galaxy	1200 / 3m	2. 58°21.403'N 001°36.032'W 3. 58°16.101'N 001°36.241'W	Quad Block(s): 13	For 28 Days
C6YY4 Ref:GS/96/0				
Baker Hughes Wireline N/A		1. 59°22.040'N 001°36.348'E	Quad Block(s): 9	21/04/2014 - 24/0
N/A Ref: GS/93/0	2m / 4m			For 2 Days
Gardline Geosurvey Ltd		1. 58°16.295'N 001°43.131'W	4. 58°13.304'N 001°49.033'W	
Ocean Researcher GDLS	600m / 10m	2. 58°13.188'N 001°37.466'W 3. 58°10.201'N 001°43.350'W	Quad Block(s): 13	07/05/2014 - 31/0 For 12 Days
Ref: GS/89/0 Calecore		2. 61°04.604'N 002°05.421'W	3. 61°54.682'N 002°32.362'W	
Kommandor Callum GAAM	N/A	2. 01 01.00 11 002 00.121 11	Quad Block(s): 214; 206	25/04/2014 - 20/0 For 20 Days
Ref: GS/79/0				. c. 20 2ays
PGS Geophysical ASA Atlantic Explorer C6TU2	6500m / 20m	1. 57°46.653'N 001°50.516'E 2. 58°00.251'N 001°37.521'E 3. 58°18.351'N 002°39.742'E	5. 58°05.281'N 002°48.087'E 6. 58°02.958'N 002°46.519'E	05/04/2014 - 31/1
Ref: GS/74/0		4. 58°16.313'N 002°48.029'E	Quad Block(s): 22;	For 45 Days
PGS Geophysical ASA Atlantic Explorer	6500m / TBA	1. 59°05.934'N 000°47.106'E 2. 59°23.403'N 000°45.914'E	4. 59°10.058'N 002°01.657'E 5. 59°06.775'N 001°56.587'E	05/04/2014 - 30/1
C6TU2	0300III7 IBA	3. 59°24.294'N 001°56.479'E	Quad Block(s): 8; 9	For 45 Days
PGS Geophysical ASA Atlantic Explorer C6TU2	6500m / 15m	2. 61°44.171'N 001°33.118'E 3. 61°44.171'N 001°33.494'E 4. 61°21.375'N 001°47.293'E 5. 61°17.347'N 001°48.095'E 6. 61°17.270'N 001°27.018'E 7. 61°16.974'N 001°19.421'E 8. 61°17.083'N 001°16.562'E	10. 61°18.457'N 001°11.895'E 11. 61°35.485'N 000°40.974'E 12. 61°36.755'N 000°39.352'E 13. 61°39.064'N 000°38.864'E 14. 61°40.864'N 000°40.472'E 15. 61°42.188'N 000°43.795'E 16. 61°49.208'N 001°14.285'E Quad Block(s): 210; 211	01/04/2014 - 30/1 For 90 Days
PGS Geophysical ASA Ramform Atlas	6500m / 15m	1. 58°26.326'N 001°05.753'E 2. 58°17.809'N 001°06.042'E 3. 58°17.270'N 000°17.810'E 4. 58°24.455'N 000°13.923'E 5. 58°23.890'N 000°04.703'E 7. 58°30.458'N 000°04.703'E 8. 58°36.889'N 000°04.874'E 8. 58°34.620'N 000°04.899'E 9. 58°40.542'N 000°12.523'E 10. 58°41.919'N 000°15.093'E 11. 58°43.527'N 000°16.211'E 12. 58°57.119'N 000°20.082'E 13. 58°59.947'N 000°20.354'E	14. 59°02.772'N 000°18.520'E 15. 59°04.376'N 000°12.408'E 16. 59°05.925'N 001°06.543'E 17. 59°04.017'N 001°13.392'E 18. 58°59.755'N 001°13.984'E 19. 58°48.285'N 001°03.390'E 20. 58°46.624'N 001°00.702'E 21. 58°45.823'N 000°55.899'E 22. 58°35.359'N 000°55.252'E 23. 58°35.344'N 000°55.281'E 24. 58°35.394'N 001°03.143'E 25. 58°27.201'N 001°03.536'E	21/03/2014 - 31/10
Technip Olympic Challenger				
Columbrate Charles Columbrate Col	ТВА	60°19.852'N 04°06.160'W	Quad Block(s): 204, 205	10/03/2014 - 31/10 For 100 Day
DECC Ref: GS/53/0				
PGS Geophysical ASA Atlantic Explorer C6TU2 DECC Ref: GS/52/0	6500m / 15m	1. 58°30.406'N 000°19.769'E 2. 58°30.578'N 000°17.113'E 3. 58°31.114'N 000°14.903'E 4. 58°40.504'N 001°47.579'W 5. 58°41.881'N 001°45.009'W 6. 58°57.081'N 001°40.021'W 7. 58°57.081'N 001°40.021'W 8. 58°59.910'N 001°39.749'W 9. 59°02.734'N 001°47.696'W 10. 59°05.890'N 001°96.444'E	12. 59°03.982'N 001°13.294'E 13. 58°59.720'N 001°13.886'E 14. 58°48.249'N 001°03.291'E 15. 58°46.588'N 001°00.604'E 16. 58°45.787'N 000°55.800'E 17. 58°35.101'N 000°55.411'E 18. 58°32.459'N 000°53.200'E 19. 58°30.931'N 000°47.327'E  Quad Block(s): 7,8,9,14,15,16	15/03/2014 - 30/1 For 130 Day

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First Published: 04 June 2014 | Latest Update: 18 June 2014

Notice to Fishermen

Fife, Fergus, Flora, Angus Fields – Over Trawl, Environmental ROTV Surveys

Fugro will be conducting ROTV and environmental surveys at FFFA from mid-June 2014 to circa early July 2014 from the Fugro Searcher.

SFF services have been conducting overtrawlibility trials at the recently decommissioned FFFA field on behalf of HESS. During these trials the sweep vessel encountered a severe snag 250m east of the 500m safety zone at the Fife location.

Please note that there are two tubular items estimated between 15 and 30 m long x 3 and 4 m diameter and between 30 and 40 mts in weight at this location. There are no plans for recovery of these items, therefore beware of the trawl hazard that they represent, it is recommended that fishing vessels observe a 250m radius safety zone centred on:

The coordinates for the snagging hazard are:

56°00.844'N 003°11.816'E

Please note the debris has been confirmed as non-Hess related.

For further information, please contact: John Watt, SFF, Tel: 01224 646944, email: J. Watt@sff.co.uk

First Published: 10 March 2014 | Latest Update: 10 March 2014

**Notice to Fishermen** 

**Debris** – Lost Buoy

Please note that during ROV operations subsea at Mungo Platform a Buoy was accidently released from its attachment to a hose on the seabed and performed an uncontrolled accent to the surface in poor subsea and surface visibility.

The Buoy is Bright yellow Plastic. 25kg, approx 0.5m dia with a central hole through the Buoy and a nylon strop with ROV hook attached hanging down approx 0.5m



Position(s): 57°22.482'N 01°59.792'E

For further information, please contact: Bill McKinnon, BP Exploration, Tel: 01224 83 3999 email: ercemco2 @bp.com

First Published: 17 January 2014 | Latest Update: 17 January 2014

**Notice to Fishermen** 

**Debris** – Sunken Data Acquisition Buoy

Please note that an obstruction possibly 10' cube Yellow Buoy with a Heavy Weight or Anchor

**Position(s):** 56°59.075'N 00°04.283'E



For further information, please contact: Bernie Bennett, Oil & Gas UK, Tel: 01383 850388 email: bbennett@oilandgas.co.uk

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First Published: 07 May 2014 | Latest Update: 07 May 2014

**Notice to Fishermen** 

Fishing Hazard - Pipeline Spans

Please be advised that following that EON have exposed pipeline PL2806 on the seabed at three locations in the Huntington Field that present a snagging hazard to fishing.

Event	Length (m)	Height (m)	Coordinates
Free Span Start	6.1	0.2	57°36.359'N 001°38.578'E
Free Span End	6.053m	0.19m	57°36.362'N 001°38.577'E
Free Span Start	7.1	0.3	57°36.505'N 001°38.542'E
Free Span End	7.09m	0.25m	57°36.509'N 001°38.542'E
Free Span Start	3.6	0.1	57°36.610'N 001°38.519'E
Free Span End	3.6m	0.07m	57°36.612'N 001°38.519'E



Pipeline has an Outside Diameter of 269mm.

For further information, please contact: Rich Jackson, Eon E&P UK Ltd, Tel: +44(0)1224 612858 email: Richard.jackson@eon.com

First Published: 03 April 2014 | Latest Update: 03 April 2014

Suspended Wellheads

Suspended Wellhead - New Suspended Wellhead

Please note the New Suspended wellhead below, which should be marked on your fishing plotter and the New Kingfisher Yellow Card Edition January 2014.

Structure	Operator	Position(s)
30/07a-12	Conocophillips	56°45 660'N 002°18 612'F



For further information, please contact: Kerri Hall, Conocophillips UK, Tel: +44(0)1224 205466 email: Kerri.Hall@conocophillips.com

First Published: 09 April 2013 | Latest Update: 17 June 2014

**Seabed Activity** 

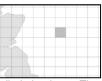
### West Franklin Bundle Project – Central North Sea

Please note that in Summer 2013 a 6km bundle (pipeline) and accompanying umbilical have been installed between the following platforms:

between the following platforms:

Location Block Coordinates

Location	Block	Coordinates
West Franklin	29/4b	56°57.560'N 01°48.340'E
Elgin B	22/30c	57°00.720'N 01°50.420'E



The proposed positions of the pipeline and umbilical will appear in the next release of FishSAFE data (FSI v27). The bundle is in place. The umbilical has also been laid in a trench which is backfilled.

Several topside installations have taken place at West Franklin and Elgin.

- West Franklin Platform Topside Completed
   Elgin WHP B Platform Topside Completed
- Elgin WHP A Upper Weather deck & bridge between Elgin WHP A & B completed

#### 2014 programme:

- A DP walk to work vessel REM Installer is currently alongside Elgin B (as of 17/06/14). It will be there, or alongside Elgin B Platform between March and August 2014.
- MV Seven Petrel will be in-field for approximately one week commencing 27th June conducting a depth of burial survey between West Franklin and Elgin.

For further information, please contact: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

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First Published: 14 June 2014 | Latest Update: 14 June 2014

Seabed Activity

**ETAP Monan** – BP Project

BP will be executing two projects in the ETAP Monan area (UKCS Block 20) this summer:

A new well, W132 circa 1500m South East of the Monan manifold (currently being drilled) will be tied-back to the Monan manifold by a new pipeline installation. The is the "Monan SE tie-in project".



A new umbilical is being installed from ETAP Marnock platform to the Monan subsea manifold. The new umbilical will be installed along the same route as the existing umbilical, which will remain in use. This is the "MECU project".

Key locations are:

Location ETAP Marnock Platform (CPF) 57°17.667'N 01°39.688'E 57°21.202'N 01°52.211'E Monan Manifold Monan W132 well

57°20.611'N 01°52.960'E Location Activity Start Date **End Date** 

Monan manifold to Monan W132 well **ETAP Marnock Platform to Monan** Monan manifold, W132 well, Umbilical

Pipeline Installation Pipeline Survey Umbilical & Valve Skid Tie-ins Protection Works Preparatory works **Guard Duties** 

01/07/2014 14/07/2014 01/07/2014 14/07/2014 01/09/2014 21/09/2014 01/09/2014 07/10/2014 TBA TBA 31/08/2014 20/07/2014 **TBA** TBA

Coordinates

Vessel Seven Navica Seven Petrel Seven Pacific Seven Falcon Rockdumper TBA Skandi Achiever DSV **TBA** 

For further information, please contact: Monan W132 pipeline project - Angus Hinks email: Angus Hinks @uk.bp.com Monan Umbilical project (MECU) Neil Stagg email: Neil.Stagg@uk.bp.com

First Published: 21 May 2014 | Latest Update: 09 June 2014

**Seabed Activity** 

Gannet Field – Gannet GOER Project

The following vessel activity taking place in the Gannet Field for the Gannet GOER project

Vessel Activity Start Location **End Location** Date Pipelay Work 57°05.425'N 00°57.478'E 57°10.932'N 000°59.585'E 16/06/14 - 31/07/14 Rockwater 1



For further information, please contact: Kirsty Gillan, Shell, Tel: 01224 887766 email: Kirsty. Gillan @shell.com

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First Published: 09 April 2014 | Latest Update: 04 June 2014

**Seabed Activity** 

**Golden Eagle Area Development** – Construction, Pipelay and Survey Activities

Please note that during the summer of 2014, up to approximately October, Technip will be conducting development work of the Golden Eagle Area. This includes construction activities, pipe-laying and surveys.

Normand Ranger will Pre-cut trenching and as-trenched survey on Phase 2 route to be completed Saturday 31st May.

Pre-cut trenching and as-trenched survey on Phase 1 route to be completed Monday 2nd June (departure from field)

Pre-cut trenches will remain unguarded (basecase) until the arrival infield of the Normand Progress circa 9th June.

#### Positions of structures in the Golden Eagle Area:

Claymore Platform	58°26.920'N 000°15.310'W	Southern Infield SSIV	57°57.570′N 000°54.840′W
GEAD W Platform	57°57.670′N 000°55.060′W	Southern Export SSIV	57°57.650′N 000°54.840′W
GEAD PUQ Platform	57°57.600′N 000°55.070′W	Claymore SSIV	58°26.930′N 000°15.180′W
Northern Infield SSIV	57°57.770′N 000°54.900′W	GEAD Etterick PLEM	57°57.650′N 000°36.970′W
NDC Manifold	58°00.790′N 000°55.380′W	Ettrick PLEM	57°57.680′N 000°36.980′W
SDC Manifold	57°55.260′N 000°54.280′W		

For further information, please contact: Alix Gunn, Technip, Tel: +44(0)1224 271496 email: AGunn@technip.com

First Published: 28 January 2014 | Latest Update: 04 June 2014

**Seabed Activity** 

### Greater Stella Area Development – New Structures

Ithaca Energy UK Limited is developing the Greater Stella Area in Block 30/6a of the Central North Sea. The development is centred on a floating production vessel, FPF1, which will be located in the Stella Field. There are 2 drill centres at Stella and Stella North. There are associated in-field pipelines with gas export to a CATS tie in at Banff, and oil export to a single anchor loading base (SAL). A 500m safety zone is in place around the SAL unit.

Two new structures are now in place which are not yet protected by the 500m safety zone. A guard vessel is on station

Key locations are: Location Coordinates

Umbilical Riser Base (URB) 56°46.927'N 02°06.338'E

Export Riser Base (ERB) 56°46.999'N 02°06.371'E

<u>Subsea Works:</u> The following works are scheduled for May - July 2014:

Activity Planned Start Date Vessel Normand Ranger Backfilling Flexibles & Umbilicals 06/06/2014 As-backfilled survey 06/06/2014 Skandi Carla Installation of mooring system at FPF-1 location 23/06/2014 Jumbo Fairplayer Installation of mid-water at FPF-1 location Skandi Arctic 11/08/2014

Location Coordinates FPF1 Installation 56°46.846'N 02°06.542'E Stella MDC 56°47.431'N 02°06.398'E Stella NDC 56°49.150'N 02°04.288'F CATS Tie in 57°01.752'N 01°12.124'E Sal Unit 56°48.418'N 02°06.320'E

For further information, please contact: Colin Strachan, Tel: +44(0)20 8998 8748 email: cstrachan@epcoffshore.com

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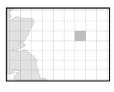
First Published: 21 May 2014 | Latest Update: 21 May 2014

**Seabed Activity** 

**Drilling Operations** – Jasmine

Please note that the following Drilling Operations for Jasmine

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Ensco 102	01/06/2014 02/09/2018 For 212 Days	Jasmine	56°43.469'N 002°12.363'E



For further information, please contact: William Gill, Talisman Sinopec, Tel: +44(0)1224 353 474 email: gillw@talisman-sinopec.com

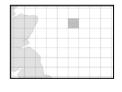
First Published: 21 May 2014 | Latest Update: 21 May 2014

Seabed Activity

**Drilling Operations** – Shaw

Please note that the following Drilling Operations for Shaw

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Sedco 711	01/06/2014 01/16/2015	Shaw	57°17.829'N 001°21.800'E
	For 212 Days		



For further information, please contact: William Gill, Talisman Sinopec, Tel: +44(0)1224 353 474 email: gillw@talisman-sinopec.com

First Published: 20 May 2014 | Latest Update: 20 May 2014

**Seabed Activity** 

### Forties / Beryl / Nevis – Subsea Works

Apache North Sea have the following diving and ROV operations, using the Diving Support Vessel HARKAND DA VINCI, planned to start as from approximately 9th June and to run until approximately 20th June 2014 in the Forties and Beryl Fields:-

The start and end dates of the campaign will depend on the completion of the vessel's present campaign for another client.



Location	Task	Coordinates	Planned Dates
Forties Bravo Platform	Diving and ROV operations within the platform's 500m safety zone	57°44.960'N 00°54.900'E	09/06/2014 For 6 Days
Beryl Bravo Platform	Diving and ROV operations within the	59°36.620'N 01°30.760'E	14/06/2014
Single Point Mooring	platform's 500m safety zone Diving and ROV operations within the	59°33.260'N 01°33.760'E	For 7 Days 14/06/2014
No.2 Nevis Subsea Field	SPM 500m safety zone Diving and ROV operations within the	59°31.930'N 01°24.420'E	For 7 Days 14/06/2014
	Nevis 500m safety zone		For 7 Days
Beryl Alpha Platform To Buckland Field	Diving and ROV operations – installation checks.	Line joining the following: 59°32.740'N 01°34.370'E	14/06/2014 For 7 Days
		59°26.370'N 01°34.370'E	•
Beryl Alpha Platform To Skene Field	Diving and ROV operations – installation checks.	Line joining the following: 59°32.740'N 01°34.370'E 59°25.940'N 01°40.850'E	14/06/2014 For 7 Days

For further information, please contact: Martin Dane, Apache North Sea, Tel: 01224 505623 email: Martin Dane @apachecorp.com

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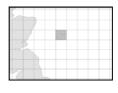
First Published: 07 May 2014 | Latest Update: 07 May 2014

**Seabed Activity** 

**Drilling Operations** – Exploration Well 28/15-B

Please note that the following Drilling Operations for Exploration Well 28/15-B

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Ocean Vanguard	30/04/2014 31/07/2014 For 41 Days	28/15-B	56°32.356'N 000°58.346'E



For further information, please contact: Raymond Wells, Statoil (UK) Ltd, Tel: +44(0)20 3204 3579 email: rawe @statoil.com

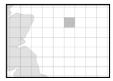
First Published: 03 March 2014 | Latest Update: 05 May 2014

**Seabed Activity** 

Montrose BLP Project – Talisman Sinopec Energy UK

Please be advised that marine construction for the Montrose BLP Project is planned to take place during phase one from 1 July 2014 to 30 September 2014. Please keep clear of activity locations and construction corridors during this period.

The works will predominantly take place within or close to the Montrose 500m Zone although will also extend along a 10km corridor between Montrose and the Cayley Drill Centre, including to prepare crossing points over the 44" Langeled and 24" Gael pipelines. This phase of work involves route survey activities, crossing construction, saturation diving, flotel and heavy lift operations. Planned vessel campaigns include:



- Montrose BLP jacket and piles Installation (Saipem 7000, Union Fighter, Magnus, Eraclea & Castoro XI): June/July.
- Bundle tow route survey (ROVSV Seven Petrel): July/Aug
- Arrival of flotel 'Prosafe Regalia' at Montrose-A: Aug
- Rock placement at crossings: Aug/Sep
- Wet-store of spools and structures at Montrose 500m Zone (Normand Oceanic): Aug
- Saturation diving at Montrose 500m Zone (DSV Seven Pelican): Aug/Sep

Phase two of the works will take place in the period Oct – Dec 2014 and will involve the installation of new pipeline bundles along the 10km corridor between Montrose and the Cayley Drill Centre.

Key Coordinates	Coordinates	
Montrose BLP	57°27.068'N 001°23.214'E	
Cayley Drill Centre	57°25.164'N 001°13.799'E	
44" Langeled Crossing	57°25.925'N 001°17.335'E	
24" GAEL Crossing	57°26.672'N 001°20.806'E	

For further information, please contact: David Allan, Talisman, Tel+44 (0)1224 358867 email: alland@talisman-sinopec.com

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**Seabed Activity** 

**Judy Installation** – Combined Operations Flotel Moorings

The semi-submersible Flotel "Safe Bristolia" (IMO 8755077 Callsign 9VGM9) has commenced final mooring operations, This mooring activity will consist of 4 anchor handling vessels being deployed. An 8-anchor mooring spread including sub surface buoys is to be utilised with the anchors extending outside the 500 metre Zone, to a maximum 2100 metres from the Flotel.



Safe Bristolia will be moored alongside the South East corner of the Judy Installation for a duration of 4-6 months.

Mariners are advised to exercise caution accordingly, and are particularly requested to keep clear of a radius of 2500 metres of the Judy Installation.

Judy Platform is located at: 56°41.805'N 02°20.221'E

For further information, please contact: Tony Alsop, Tel: 01224 598508 email: Anthony. Alsop @contractor.conocophillips.com

First Published: 13 February 2014 | Latest Update: 27 March 2014

**Seabed Activity** 

Banff Field - Banff Reinstatement Project

Teekay Petrojarl is carrying out offshore works this spring in Blocks 29/2a and 29/2c of the Central North Sea to reinstate the Petrojarl Banff FPSO and associated subsea infrastructure.

The FPSO is now back on station and mooring and hook-up will follow. The Apollo Spirit FSU and mooring buoy are due to return to the field on completion of hook-up works. Timings and locations are as follows:



Unit	Date of Arrival	Coordinates
Petrojarl Banff	Now on Station	57°00.033'N 01°17.548'E
Apollo Spirit	28/05/2014	57°00.700'N 01°19.570'E

Vessels present will be: Petrojarl Banff FPSO; CSV Rem Forza; Scandi Skolten; DSV Atlantis; 2 additional vessels (TBA)

For further information, please contact: Colin Strachan, Tel: +44(0)20 8998 8748 email: cstrachan@westoncompliance.com

First Published: 10 March 2014 | Latest Update: 10 March 2014

Seabed Activity

**Drilling Operations** – Franklin 29/05b

Please note that the following Drilling Operations for Franklin 29/05b

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Rowan Gorilla V	15/03/2014 30/06/2015 For 825 Days	Franklin 29/05b	57°57.559'N 001°48.341'E



For further information, please contact: Andrew Davidson, Total E&P UK Ltd, Tel: +44(0)1244 297000 email: tepuk.environment @total.com

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First Published: 20 May 2014 | Latest Update: 20 May 2014

**Deployment of Buoys** 

Stonehaven – Seabed Frames

Partrac proposes to deploy one seabed frame on 20<sup>th</sup> May 2014 for 30 days within 50 m of the following

**AWAC Frame:** 56°57.767'N 002°10.715'W

No surface markers will be used. The instrument will be housed in a stainless steel mooring frame equipped with sufficient ballast to ensure that, once deployed, the frames do not move under the influence of the tidal currents. The instrument will sit in the frame approximately 0.5 m from the seabed. The footprint of the frame on the seabed is approximately 3.2 m2 (1.8 m x 1.8 m).



All equipment (including ground weights) will be removed at the end of the study.

For further information, please contact: Judy McKay, Partrac Ltd, Tel: +44(0)141 202 0644 email: imckay@partrac.com

First Published: 04 June 2014 | Latest Update: 04 June 2014

**Deployment of Buoys** 

Cromarty, Moray Firth – Seabed Mounted Equipment Moorings

Mariners are advised that, in accordance with Marine Licence 04860/14/0, the University of Aberdeen has installed seabed mounted equipment moorings in the Cromarty, Inverness and Moray Firth at positions:

Location	Cooridnates	Mooring Type	Installation Date
B07	57°42.524'N 03° 30.166'W	Subsurface	27/05/2014
B08	57°43.485'N 03° 25.175'W	Subsurface	27/05/2014
B10	57°43.081'N 03° 14.974'W	Subsurface	27/05/2014
B11	57°42.075'N 03° 10.030'W	Subsurface	27/05/2014



Mariners are further advised that, the following existing moorings remain in place, as per Notices to Mariners 03/2013 & 06/2013:

Location	Coordinates	Mooring Type	Installation Date
B00	57°35.156'N 04° 05.890'W	Surface Marked (buoy)	18/07/2013
B09	57°44.063'N 03° 20.110'W	Surface Marked (dhan)	18/07/2013
B12	57°41.392'N 03° 05.601'W	Surface Marked (dhan)	25/07/2013
D01	57°41.417'N 03° 58.855'W	Subsurface	17/07/2013
D05	57°41.429'N 03° 59.293'W	Subsurface	17/07/2013
D06	57°41.149'N 03° 59.861'W	Subsurface	17/07/2013
X03	57°40.863'N 03° 59.664'W	Subsurface	17/07/2013
X05	57°41.011'N 04° 01.322'W	Subsurface	17/07/2013
X06	57°41.235'N 04° 02.508'W	Subsurface	17/07/2013
X10	57°41.647'N 04° 03.442'W	Subsurface	17/07/2013
X11	57°41.407'N 04° 01.172'W	Subsurface	17/07/2013

The moorings support sound recording equipment, and acoustic loggers that record echolocation clicks of dolphins and porpoises. They are licensed to remain in the water until July 2015.

12 of the moorings are subsurface only, and extend no more than 3 metres vertically from the seabed. 2 moorings are surface marked with a 12 foot aluminium dhan with radar reflector and flag as well as a NB40/50 round float (red). All these moorings are of single riser construction, and have no horizontal ground line. An additional mooring is surface marked with a single NB40/50 round float (red), and has a 25m weighted ground line on the seabed.

For further information, please contact: Tim Barton, University of Aberdeen +44 (0)1381 600548. t.r.barton@abdn.ac.uk

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First Published: 28 March 2013 | Latest Update: 16 June 2014

**Survey Activity** 

Company & Vessels	Towed Cable Length / Depth	Area Covered & Quad Blocks		Duration
Fugro Survey Ltd Fugro Galaxy C6YY4 Ref GS/129/0	N/A	1. 56°25.704'N 002°40.530'E 2. 56°27.320'N 002°40.529'E 3. 56°27.320'N 002°43.448'E	4. 56°25.704'N 002°43.447'E Quad 30	30/06/2014 - 31/07/2014 For 2 Days
Hess Limited Ref ML/32/0	N/A	1. 56°12.210'N 003°02.578'E	2. 55°57.9209'N 003°16.496'E Quad 31;29	13/06/2014 - 30/06/2014
WesternGeco Western Spirit – 3EIL5 Western Geco Tasman – 5B9B2 Mainport Dina – ZDJU9 Mainport Kells – ZDJF9	N/A	3. 58°14.801'N 000°58.512'W 4. 58°14.798'N 001°14.159'W 5. 57°49.964'N 001°14.004'W	6. 57°49.968'N 000°58.553'W <b>Quad 16;22</b>	01/07/2014 - 30/09/2014 For 20 Days
Ref GS/120/0  Gardline Geosurvey Ltd Kommandor C6PR9  Ref GS/114/0	N/A	1. 61°37.205'N 001°18.432'E	Quad 211	23/06/2014 - 31/08/2014 For 5 Days
Gardline Geosurvey Ltd Kommandor C6PR9 Ref GS/106/0	N/A	1. 57°21.945'N 001°32.557'E	2. 57°43.278'N 000°45.162'E Quad 22, 21	25/06/2014 - 30/09/2014 For 21 Days
Fugro Survey Ltd Fugro Galaxy C6YY4 Ref GS/113/0	1250m / 3m	1. 56°52.332'N 002°08.065'E 2. 56°54.991'N 002°08.848'E 3. 56°53.857'N 002°21.594'E	4. 56°51.198'N 002°20.797'E Quad 30	08/06/2014 - 31/07/2014 For 12 Days
Gardline Geosurvey Ltd TBA Ref GS/108/0	N/A	1. 57°19.194'N 001°34.674'E 2. 57°20.347'N 001°43.984'E 3. 57°17.493'N 001°45.821'E	4. 57°13.531'N 001°42.383'E 5. 57°15.998'N 001°32.075'E <b>Quad 22</b>	10/06/2014 - 31/08/2014 For 2 Days
Gardline Geosurvey Ltd Ocean Reliance J8B2707 Ref GS/109/0	N/A	1. 57°01.932'N 001°12.620'E	2. 56°38.345'N 002°24.563'E Quad 22, 29, 30	02/06/2014 - 30/07/2014 For 20 Days
Fugro Survey Ltd Fugro Galaxy C6YY4 Ref GS/107/0	1300m / 3m	1. 57°32.822'N 001°38.443'E 2. 57°30.210'N 001°38.444'E 3. 57°27.488'N 001°33.594'E	4. 57°30.097'N 001°28.535'E Quad 22	04/06/2014 - 31/07/2014 For 10 Days
Seabed Geosolutions RV Hugin Explorer 5BEA2 RV Munin Explorer C4XX2 Ref GS/104/0	50m / 8m	1. 57°44.668'N 001°08.951'W 2. 57°43.720'N 000°48.464'W 3. 57°55.692'N 000°47.547'W	4. 57°56.646'N 001°07.152'W <b>Quad 19, 20</b>	01/06/2014 - 30/09/2014 For 65 Days
Gardline Geosurvey Limited MV Kommander Ref GS/102/0	N/A	Amendment to Issue 12/2014 1. 56°59.131'N 001°39.884'E 2. 57°00.555'N 001°41.274'E 3. 56°59.293'N 001°45.638'E	4. 56°57.865'N 001°44.250'E Quad 29	09/06/2014 - 31/07/2014 For 21 Days
Fugro Fugro Searcher 3EUY6 Ref GS/98/0	N/A	1. 57°19.879'N 001°03.338'E 2. 57°19.853'N 001°06.327'E 3. 57°18.262'N 001°03.292'E	4. 57°18.237'N 001°06.279'E Quad 21	08/05/2014 - 24/07/2014 For 2 Days

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Fugro GeoConsulting Gargano VSMW5 Ref GS/100/0	N/A	1. 56°53.940'N 002°22.629'E 2. 56°53.954'N 002°22.604'E 3. 56°53.954'N 002°22.628'E 4. 56°53.954'N 002°22.754'E 5. 56°54.010'N 002°22.754'E 6. 56°54.024'N 002°22.756'E 7. 56°54.025'N 002°22.756'E 8. 56°54.025'N 002°22.851'E 9. 56°54.103'N 002°22.851'E	11. 56°54.104'N 002°22.897'E 12. 56°54.078'N 002°22.897'E 13. 56°54.122'N 002°22.816'E 14. 56°54.092'N 002°22.832'E 15. 56°54.114'N 002°22.872'E 16. 56°54.208'N 002°22.260'E Quad 30	15/05/2014 - 31/07/2014 For 25 Days
CGG Oceanic Challenger FIEZ Cassandra 5 9V7508 MV Shannon YJQC6 Ref GS/103/0	6000/50m	1. 57°35.468'N 000°49.556'E 2. 57°35.265'N 002°12.066'E 3. 57°09.675'N 002°11.372'E 4. 57°09.906'N 001°02.304'E 5. 57°15.865'N 001°02.279'E	6. 57°15.838'N 000°49.755'E 7. 57°35.468'N 000°49.556'E Quad 21, 22, 23	19/05/2014 - 31/07/2014 For 35 Days
Fugro Fugro Searcher 3EUY6 Ref GS/90/0	N/A	5. 58°00.919'N 000°24.255'W 6. 58°00.928'N 000°21.208'W 7. 57°59.311'N 000°21.192'W	8. 57°59.302'N 000°24.236'W <b>Quad 14; 20</b>	05/05/2014 - 30/06/2014 For 1 Day
Fugro Survey Limited Fugro Galaxy C6YY4 Ref GS/81/0	1300m/3m	1. 57°51.434'N 001°01.971'W 2. 57°53.657'N 000°53.881'W 3. 57°49.343'N 000°49.723'W	4. 57°47.125'N 000°57.802'W Quad 20	04/05/2014 - 31/08/2014 For 3 Days
Gardline Geosurvey Ocean Alliance J8B2707 Ref GS/84/0	1200m/3m	1. 57°08.234'N 002°03.853'E 2. 57°06.087'N 002°11.864'E 3. 57°01.239'N 002°05.965'E	4. 57°03.394'N 001°58.888'E Quad 23	01/05/2014 - 31/07/2014 For 6 Days
Calesurvey Kommander Stuart MPQH3 Ref GS/73/0	1200m/3m	1. 57°27.003'N 001°10.218'E 2. 57°27.101'N 001°17.213'E 3. 57°23.330'N 001°17.389'E	4. 57°23.232'N 001°10.406'E Quad 22	21/04/2014 - 30/06/2014 For 3 Days
PGS Geophysical ASA Ramform Sovereign 9VBN9	6500m/15m	1. 55°13.851'N 000°38.834'E 2. 55°16.273'N 000°32.137'E 3. 55°36.377'N 000°54.319'E 4. 55°09.958'N 001°38.475'E 5. 55°00.924'N 001°30.765'E	6. 54°54.734'N 000°52.331'E 7. 55°10.991'N 001°10.123'E 8. 55°19.901'N 000°45.484'E <b>Quad 36;37;42;43</b>	28/01/2014 - 31/10/2014 For 90 Days
CGG MV Oceanic Phoenix - LAKZ6 MV Oceanic Endeavour - 3EJQ7 M/V Pacific Porpoise - 9V7613 Mare Verde - HO4735 Maggie M - MJDL4 Arctic Star - V3NJ8	8000m	Amendment to Issue 07/2014 1. 57°21.845'N 000°47.937'E 2. 57°21.931'N 002°13.809'E 3. 57°15.448'N 002°17.020'E 4. 56°59.961'N 002°24.682'E 5. 56°49.961'N 002°29.632'E 6. 56°35.660'N 002°36.710'E	7. 56°32.548'N 002°40.608'E 8. 56°26.037'N 002°48.764'E 9. 56°26.092'N 001°33.504'E 10. 56°26.000'N 000°48.233'E 11. 57°21.845'N 000°47.937'E Quad 22;23;29;30	07/06/2013 - 30/11/2014 For 120 Days

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Area 3

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First Published: 13 March 2014 | Latest Update: 13 March 2014

Suspended Wellheads

Suspended Wellhead - New Suspended Wellhead

Please note the New Suspended wellhead below, which should be marked on your fishing plotter and the New Kingfisher Yellow Card Edition January 2014.

> Well No 42/28d-13Z

Operator

LAT 54°02.390'N

LONG 000°26.361'E



For further information, please contact: Marcelle Wynter, DECC, Tel: 0300 068 6057, email: Marcelle.Wynter@decc.gsi.gov.uk

First Published: 24 April 2014 | Latest Update: 24 April 2014

**Notice to Fishermen** 

Fishing Hazard - Pipeline Span

Please be advised that following a recent survey, the following pipeline anomaly has been discovered, which may pose a hazard to fishing.

Position: 53°26.319'N 002°13.809'E.

Upheaval of the 2" pipeline, posing a 1.4m high / 7m. long snagging hazard to fishermen. The upheaval is on the methanol Line (piggybacked to 12" PL00091), which runs from Viking BD to Viking ED platforms.



For further information, please contact: Chris Darbyshire, ConocoPhillips, Tel: +44 (0)1224 205 078, Email: Chris Darbyshire@contractor.conocophillips.com

First Published: 24 April 2014 | Latest Update: 17 June 2014

Seabed Activity

### **Development Activities** – Cygnus Field

GDF Suez E&P Ltd is developing the Cygnus Field in Block 44/11a & 44/12a of the Southern North Sea. The development is centred on 3 fixed bridge-linked platforms which comprise the Cygnus Alpha Complex. There is also an additional satellite platform, Bravo Well-Head BWHP. An infield pipeline links the Bravo satellite to the Alpha Complex and product

is ultimately exported via the ETS Pipeline system. The installation phase is segregated into two offshore campaigns 2014 and 2015.



In the coming month the following works are planned:

### Platforms and Subsea Structures

The heavy lift vessel (Stanislav Yudin) and its associated support craft (e.g barges) are expected to return (circa 28th June) to commence installation of the Alpha PU & UQ Jacket Structures.

### Subsea Pipelines

Trenching operations using the Rem Gambler are underway on the 24" pipeline, Section form the Cavendish crossing to the WYE still to be completed.

Fugro Atlantis Dweller infield providing survey support to the Rem Gambler.

Trenching operations using the Rem Gambler are to the first of the 12" pipeline (2 passes complete). Rem Gambler is currently mobilising the back-fill plough in port; due infield 21<sup>st</sup> June to complete back-fill of the 12" pipeline.

S7000 due to wet store spools at the Alpha and Wye locations, due infield on 30<sup>th</sup> June (1 day per location).

3 x guard vessels are currently located infield along the 24" pipeline providing protection (1 located at the Alpha Complex, the Pipeline Crossing and the Wye Manifold).

...continued over

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#### **Drilling**

The Ensco 80 drill-rig is expected in the field in early/mid July.

**Key Locations:** 

 Cygnus AWH Platform:
 54°34.146'N 002°17.465'E

 Cygnus APU Platform:
 54°34.118'N 002°17.385'E

 Cygnus AUQ Platform:
 54°34.090'N 002°17.305'E

Cygnus BWH Platform: 54°35.878'N 002°11.696'E Cygnus SSIV Manifold: 54°34.159'N 002°17.320'E Cygnus WYE Manifold: 54°18.030'N 001°40.578'E

For further information, please contact: Liam Palmer, GDF SUEZ, Tel: +44 (0) 207 832 0691, Email: Liam.Palmer@gdfsuezep.co.uk

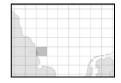
First Published: 12 May 2014 | Latest Update: 01 June 2014

**Seabed Activity** 

**Drilling Operations** – Romeo 47-14b-K

Please note that the following Drilling Operations for Romeo 47-14b-K

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
GSF Monarch	01/06/2014 01/08/2014	Romeo 47-14b-K	53°33.332'N 000°42.343'E



For further information, please contact: Gail Constable, ADTI Tel: 01224 536413 email: gail.constable @adti.com

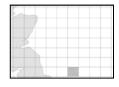
First Published: 21 May 2014 | Latest Update: 21 May 2014

Seabed Activity

### **Drilling Operations** – Pegasus

Please note that the following Drilling Operations for Pegasus

Drilling Rig/Ship	Start / Finish	Installation Name/ Well No	Position
Noble Julie Robertson	30/05/2014 31/12/2014 For 89 Days	Pegasus	54°31.290'N 001°25.152'E



For further information, please contact: Sarah Butcher, Centrica, Tel: 44(0)1224 415 527 email: sarah.butcher@centrica.com

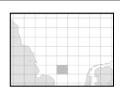
First Published: 01 November 2013 | Latest Update: 25 April 2014

**Seabed Activity** 

### **Construction Operations** – South Valiant TD

Please note that the following Drilling Operations for South Valiant TD

	Start / Finish	Installation Name/ Well No	Position
GMS Endurance 6101	21/04/2014 31/07/2014	South Valiant TD	53°19.101'N 02°05.748'E



For further information, please contact: Chris Lever, Conocophillips Email: Chris.R.Lever@conocophillips.com

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**Deployment of Buoys** 

N E England Scarborough – Wave Buoy

Mariners are requested to please give 200 m clearance from the buoy and refrain from deploying any gear in the vicinity to reduce the danger of entanglement and equipment loss.

The buoy is moored using a rotational and therefore tidally influenced mooring design, with a 30 m rubber bungee on the surface. The mooring design and clearance zone is in accordance with the current Marine Management Organisation licence, valid until November 2016.



Buoy: 54°17.600'N 000°19.060'W

The wave buoy is 0.9 m in diameter and is painted in high visibility yellow paint. The buoy has a flashing LED light on top of a 2 m long HF transmitter aerial (flashing 5 times every 20 seconds). The words NO MOORING and North East Coastal Observatory are displayed on the buoy. All equipment (including ground weights) will be removed at the end of the study

For further information, please contact: Fugro EMU's MetOcean Department, Tel 02392205510

First Published: 11 September 2013 | Latest Update: 21 May 2014

Survey Activity

Company & Vessels	Towed Cable Length / Depth	Area Covered	Area Covered & Quad Blocks		
Gardline Geosurvey Ocean Researcher GDLS Ref GS/124/0	N/A	1. 53°23.909'N 002°23.118'E 2. 53°26.824'N 002°26.113'E 3. 53°27.952'N 002°23.033'E	4. 53°25.035'N 002°20.039'E <b>Quad Block(s): 49</b>	13/06/2014 - 01/08/2014 For 1.5 Days	
Baker Hughes Wireline N/A Ref: GS/115/0	N/A	53°33.378'N 000°42.430'E	Quad Block(s): 47	01/07/2014 - 18/09/2014 For 1 Day	
Dolphin Geophysical Artemis Arctic LJZK3	3km / 0-8m	1. 53°34.502'N 003°05.261'E 2. 53°34.927'N 003°35.996'E	3. 53°28.458'N 003°36.209'E 4. 53°28.034'N 003°05.552'E	17/05/2014 - 05/07/2014	
Gardline Geosurvey Polar Surveyor 2HG17 Ref GS/99/0	1200m / 3m	54°38.356'N 001°44.913'E	Quad: 42	01/05/2014 - 07/07/2014 For 1-2 Days	
Polarcus DMCC Polarcus Nadia C6XK3 Ref: GS/46/0	6500m 12m	1. 54°50.000"N 00°48.000"E 2. 54°50.000"N 00°48.000"E 3. 54°30.000"N 01°00.000"E 4. 54°30.000"N 01°12.000"E 5. 54°20.000"N 01°12.000"E 6. 54°20.000"N 01°00.000"E 7. 54°10.000"N 01°00.000"E	8. 54°10.000"N 00°48.000"E 9. 54°20.000"N 00°02.270"E 10. 54°31.390"N 00°12.000"E 11. 54°40.000"N 00°12.000"E 12. 54°40.000"N 00°48.000"E Quad: 41,42,43,	01/04/2014 - 31/07/2014 For 121 Days	

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Area 5

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**Notice to Fishermen** 

Fishing Hazard - Exposed Subsea Cable, Beam Trawl and Wire

Please be advised that, following entanglement with a subsea cable, a beam trawl and scallop gear have been discarded at the position below. The fishing gear is entangled with the subsea cable and poses a significant hazard to fishing (L: 10m x H: 2m). There is also over 80m of exposed cable in the vicinity, due to the trawl dragging the cable from its original position. Please exercise extreme caution whilst fishing in this area.



Seabed Obstruction at the following position:

55°22.911'N 06°35.914'W

An incident of a fishing vessel snagging his gear on a subsea cable (Hibernia Atlantic) approximately ten nautical miles off the Northern Ireland coast.

The position given by the fishing vessel is: 55°22.915'N 06°35.917'W

It was advised that the fishermen cut away both sides of his fishing gear and up to 200 fathoms of wire rope.

An awareness chart of the area is available from: Steven Bennett, Global Marine, email: Steven.bennett@globalmarinesystems.com

For further information, please contact: Alasdair Wilkie, Hibernia Networks, Email: <u>alasdair.wilkie @hibernianetworks.com</u>, Tel: +44 1704 322 306, Mobile: +44 7850 770 577

First Published: 08 April 2014 | Latest Update: 17 June 2014

**Survey Activity** 

Company & Vessels	Towed Cable Length / Depth	Area Covered & Quad Blocks	Duration
Dolphin Geophysical MV Sanco Sword – ZDNE7 MV Sunrise G – 3FKF6 MV Ary – YJQJ5	12 x 8km cables at 100m separation 16 - 24m	1. 52°43.00'N 12°37.73'W 3. 52°23.70'N 12°10.48'W 2. 52°38.52'N 12°07.80'W 4. 52°28.43'N 12°39.38'W	01/08/2014 - 30/09/2014 For 45 – 60 Days
Polarcus MV Polarcus Amani – C6ZD3 MV Bravo Sapphire – ZDJY8 MV Nomad – El5298 MV Ocean Guardian - ElVX	10 x 8.1km streamers at 150m separation 14m	5. 51°48.25′N 14°16.78′W 7. 50°30.07′N 12°29.13′W 6. 51°48.17′N 12°56.70′W <b>8.</b> 50°16.57′N 13°40.72′W	01/07/2014 - 16/09/2014
BGP Inc MV BGP Explorer HP4919 Guard Vessel MV Neptun 10 ZDJQ8 MV Neptune Mariner ZDIW8	10km / 10m	1. 57°30.000'N 026°00.000'W 2. 57°30.000'N 009°00.000'W 4. 46°00.000'N 009°00.000'W	15/04/2014 - 15/10/2014
Osiris Project Lia MHGV6 Ref: GS/78/0		53°32.181'N 03°34.797'W <b>Quad: 110</b>	03/04/2014 - 25/10/2014

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**Survey Activity** 

Company & Vessels	Towed Cable Length / Depth	Area Covered & Quad Blocks	Duration
WesternGeco Ltd Western Spirit 3EIL5 Ref: GS/94/0	10500m / 6m	1. 61° 00 00'N 05° 00 00'W 2. 60° 30 00'N 03° 36 00'W 3. 60° 00 00'N 03° 36 00'W 4. 59° 20 00'N 05° 24 00'W 5. 59° 20 00'N 09° 00 00'W 6. 55° 50 00'N 09° 00 00'W 7. 57° 20 00'N 09° 00 00'W 8. 57° 00 00'N 08° 12 00'W 9. 56° 10 00'N 08° 12 00'W 10. 56° 10 00'N 10° 36 00'W	15/05/2014 - 30/11/2014 For 180 Days

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Rig Lists

Rig List	Area 1				
MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
•	COSL Rival ACP Andrew Field	58°02.90'N 01°24.00'E		Songa Dee	61°03.30'N 02°02.20'E
	Wilhunter	58°11.20'N 00°05.30'E		Deepsea Atlantic	61°04.70'N 01°59.30'E
New	GSF Arctic 3	58°18.10'N 01°42.40'W		Songa Trym	61°07.70'N 03°32.80'E
	West Epsilon	58°50.70'N 01°44.50'E		Transocean John Shaw	61°08.90'N 00°47.30'E
	Songa Delta	59°08.60'N 02°24.50'E		Ocean Nomad	61°13.10'N 00°42.30'E
	Transocean Winner	59°20.50'N 01°49.60'E		Transocean Arctic	61°15.10'N 03°41.10'E
New	Sedco 704	59°21.10'N 01°33.10'E	New	West Hercules	61°16.70'N 04°56.00'W
	Wilphoenix	60°03.80'N 03°58.50'W		Scarabeo 5	61°18.10'N 02°21.60'E
	Sedco 712	60°12.00'N 03°51.80'W		COSL Pioneer	61°26.10'N 02°35.30'E
	Borgsten Dolphin	60°37.70'N 01°39.20'E		Safe Scandinavia	61°26.90'N 02°08.40'E
New	Paul B Loyd Jnr	60°37.80'N 02°36.00'W		Ocean Princess	61°28.00'N 01°32.10'E
	West Venture	60°47.90'N 03°26.70'E	New	Leiv Eiriksson	61°34.50'N 02°43.80'E
	COSL Promoter	60°50.00'N 03°36.50'E		Transocean Searcher	61°48.60'N 02°46.40'E
New	Stena Don	60°51.00'N 03°34.90'E	New	West Navigator	64°22.20'N 07°45.30'E
New	COSL Innovator	60°56.80'N 03°34.80'E		Transocean Leader	64°53.30'N 07°04.30'E
	West Phoenix	60°56.67'N 02°53.63'W		Deepsea Bergen	64°58.20'N 07°37.30'E
	West Elara	61°02.30'N 02°20.30'E			

First Published: 28 March 2013 | Latest Update: 16 June 2014

Rig List	Area
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MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Ensco 71	55°31.80'N 05°00.30'E		Rowan Gorilla 5	56°57.60'N 01°48.40'E
	Energy Enhancer	55°34.70'N 04°45.50'E		GSF Galaxy 1	57°00.70'N 01°50.40'E
	Noble George Sauvageau	55°47.50'N 03°59.70'E		Noble Hans Deul	57°01.90'N 01°57.30'E
New	Ensco 121	55°52.60'N 03°43.30'E	New	Maersk Giant	57°03.10'N 03°03.60'E
	Maersk Resolute	56°05.70'N 04°13.20'E		Sedco 711	57°09.10'N 01°38.70'E
	Stena Spey	56°11.90'N 02°45.80'E		Ensco 101	57°17.70'N 01°39.60'E
	Maersk Reacher	56°13.70'N 03°26.30'E		Byford Dolphin	57°20.60'N 01°53.00'E
	COSL Rigmar	56°22.50'N 03°16.00'E		Rowan Stavanger	57°22.50'N 01°23.00'E
	Maersk Resolve	56°28.90'N 04°50.50'E	New	Maersk Guardian	57°29.60'N 02°18.20'E
	Maersk Innovator	56°31.20'N 03°14.30'E		Rowan Gorilla 7	57°42.90'N 01°02.00'E
	Rowan Norway	56°33.90'N 03°12.20'E	New	GSF Galaxy 3	57°48.90'N 00°58.40'W
New	Maersk Resilient	56°41.80'N 02°14.70'E	New	Noble Ton Van Langeveld	57°51.00'N 00°37.00'W
	Safe Bristolia	56°41.90'N 02°20.30'E	New	Transocean Prospect	57°55.00'N 00°30.90'E
	Ensco 102	56°43.50'N 01°12.30'E	New	Safe Caledonia	57°57.60'N 00°55.10'W
	Ensco 100	56°49.20'N 02°04.30'E		Ensco 120	57°57.70'N 00°55.00'W
	GSF Galaxy 2	56°51.80'N 02°02.10'E			

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Rig List Area 3

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Seafox 7	53°03.30'N 02°14.10'E	New	Seafox 2	53°41.80'N 03°20.40'E
	Atlantic Rotterdam	53°13.60'N 02°49.60'E		Noble Byron Welliver	53°43.00'N 02°51.30'E
New	Seafox 4	53°16.20'N 03°37.60'E		Seafox 1	53°43.20'N 01°07.20'E
•	Noble Ronald Hoope	53°19.80'N 04°49.90'E		Noble Regina Allen	53°49.10'N 04°30.90'E
New	Noble Piet van Ede	53°25.20'N 03°57.60'E		Noble Julie Robertson	53°53.10'N 00°26.00'E
New	Ensco 92	53°26.90'N 02°15.40'E		Ensco 80	54°00.20'N 03°35.00'E
New	Swift 10	53°33.00'N 04°43.90'E	New	Energy Endeavour	54°02.10'N 04°33.90'E
New	GSF Monarch	53°33.60'N 00°42.30'E		Ensco 70	54°35.70'N 00°26.00'E

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Rig List Area 5

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
New	Seajacks Leviathan	53°37.88'N 03°10.59'W	New	Ocean Guardian	54°20.30'N 11°03.50'W

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Anchors

"Rig anchors may extend up to one mile from the rig position. Anchor buoys not always deployed. Fishing within the anchor pattern should be avoided. Fishermen may contact the installation or the ERRV (standby vessel) for positions of the anchors."

**PBLJ** – Clair 206/12a – HEX B

First Published: 15 April 2014 | Latest Update: 16 June 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60° 37.800' N 002° 36.120 'W	3	60° 38.430' N 002° 36.620 'W	6	60° 37.560' N 002° 34.900 'W
1	60° 37.550' N 002° 37.380 'W	4	60° 38.400' N 002° 35.640 'W	7	60° 37.180' N 002° 35.630 'W
2	60° 38.050' N 002° 37.390 'W	5	60° 38.040' N 002° 34.890 'W	8	60° 37.200' N 002° 36.650 'W

Stena Spey - At Alma Well AW1 (K1) First Published: 01 June 2014 | Latest Update: 01 June 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	56°11.880'N 002°45.750'E	3	56°12.220'N 002°46.880'E	6	56°11.200'N 002°45.080'E
1	56°12.640'N 002°45.300'E	4	56°11.680'N 002°47.010'E	7	56°11.700'N 002°45.430'E
2	56°12.640'N 002°46.260'E	5	56°11.180'N 002°46.280'E	8	56°11.190'N 002°45.110'E

Glen Lyon - FPSO - Schiehallion

First Published: 20 May 2014 | Latest Update: 20 May 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig		7	60°20.531'N 004°03.271'W	14	60°21.054'N 004°05.848'W
1	60°21.811'N 004°02.376'W	8	60°20.516'N 004°03.330'W	15	60°21.085'N 004°05.875'W
2	60°21.780'N 004°02.350'W	9	60°20.506'N 004°03.392'W	16	60°22.223'N 004°04.935'W
3	60°21.750'N 004°02.318'W	10	60°20.493'N 004°03.449'W	17	60°22.236'N 004°04.872'W
4	60°21.720'N 004°02.299'W	11	60°20.956'N 004°05.766'W	18	60°22.253'N 004°04.806'W
5	60°21.691'N 004°02.273'W	12	60°20.987'N 004°05.791'W	19	60°22.264'N 004°04.736'W
6	60°20.544'N 004°03.208'W	13	60°21.019'N 004°05.825'W	20	60°22.277'N 004°04.674'W

Sedco 712 - Lancaster Field 205/21a First Published: 08 May 2014 | Latest Update: 08 May 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60°11.963'N 003°51.867'W	3	60°11.648'N 003°53.444'W	6	60°12.738'N 003°51.251'W
1	60°11.178'N 003°51.237'W	4	60°12.283'N 003°53.460'W	7	60°12.288'N 003°50.255'W
2	60°11.184'N 003°52.490'W	5	60°12.722'N 003°52.470'W	8	60°11.650'N 003°50.293'W

COSL - Rival Flotel

First Published: 10 April 2014 | Latest Update: 10 April 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	58° 02.850 'N 001° 24.070 'E	5	58° 01.580 'N 001° 23.790 'E	10	58° 04.160 'N 001° 24.000 'E
1	58° 03.290 'N 001° 25.900 'E	6	58° 02.000 'N 001° 23.470 'E	11	58° 04.270 'N 001° 23.700 'E
2	58° 03.160 'N 001° 25.960 'E	7	58° 02.340 'N 001° 21.980 'E	12	58° 03.950 'N 001° 24.810 'E
3	58° 02.990 'N 001° 26.440 'E	8	58° 02.460 'N 001° 21.720 'E		
4	58° 01.900 'N 001° 24.050 'E	9	58° 02.780 'N 001° 21.620 'E		

Wilphoenix - Solan

First Published: 04 April 2014 | Latest Update: 04 April 2014

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60°03.790'N 003°58.610'W	3	60°04.350'N 003°59.060'W	6	60°03.740'N 003°57.450'W
1	60°03.570'N 003°39.700'W	4	60°04.340'N 003°58.180'W	7	60°03.270'N 003°58.040'W
2	60°04.000'N 003°59.720'W	5	60°04.000'N 003°57.530'W	8	60°03.230'N 003°59.060'W

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### Borgsten Dolphin - Dunbar Platform 3/14a

Please note that as of 23<sup>rd</sup> February 2013 the TSV Borgsten Dolphin moored alongside the Dunbar Platform in UKCS Block 3/14a

Anchor Number	POSITION	Anchor Number	POSITION	Anchor Number	POSITION
Rig	60° 37.660 'N 001° 39.290 'E	5	60° 37.820 'N 001° 37.750 'E	10	60° 37.390 'N 001° 40.390 'E
1	60° 36.930 'N 001° 38.730 'E	6	60° 37.930 'N 001° 37.820 'E	11	60° 37.290 'N 001° 40.320 'E
2	60° 37.000 'N 001° 38.510 'E	7	60° 38.350 'N 001° 39.510 'E	12	60° 37.190 'N 001° 40.180 'E
3	60° 37.060 'N 001° 38.300 'E	8	60° 38.300 'N 001° 39.750 'E		
4	60° 37.700 'N 001° 37.700 'E	9	60° 38.250 'N 001° 39.980 'E		