





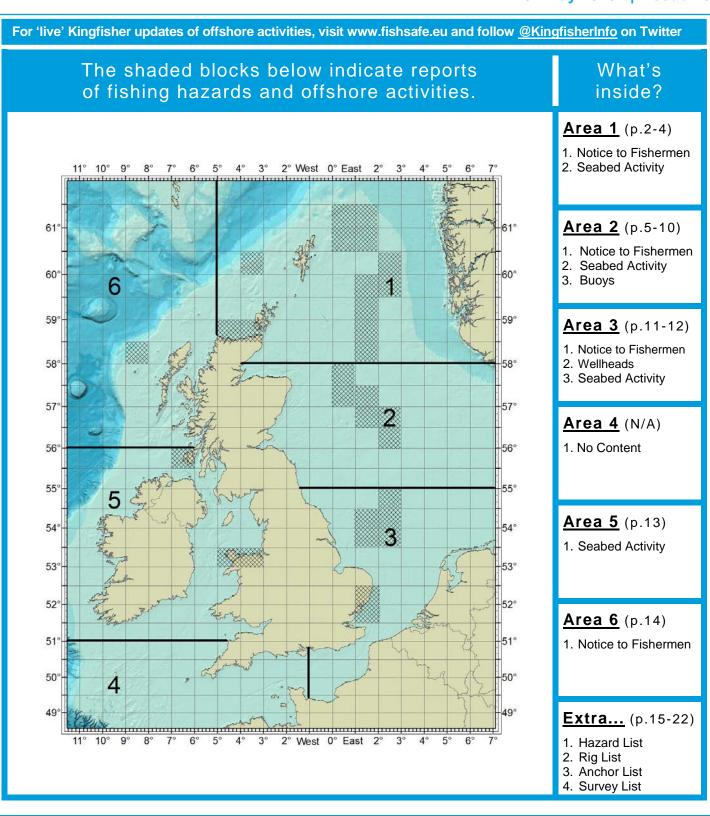
THE KINGFISHER Information Service

Oil and Gas

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07 May 2015 | Issue 10









THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Area 1 07 May 2015 | Issue 10

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Notice To Fishermen

First Published: 23 April 2015 | Latest Update: 6 May 2015

Lost Metal Clump Weight –

Map Link

Please note a metal clump weight 1,000Kgs, 1m x 1m x 0.15m has been lost.

Approximate position: 59°37.336'N 001°20.029'E

The buoy itself was located and made secure on 19 April and recovered early on 20 April. A search for the clump weight and mooring rigging has been unsuccessful.

For further information: Ray Wells, Statoil (UK) Limited, tel: 07771 918018, email: rawe@statoil.com

Notice To Fishermen

First Published: 15 January 2015 | Latest Update: 6 May 2015

Alwyn Missing Buoys – UKCS 3/4aF2 & 3/9a

Please note that two (2x) surface marker buoys have broken free from their location. Both surface buoys have been recovered. There are still clump weights on the seabed and sub-surface buoys at the locations. The surface buoys were marking 500m safety zones. Please continue to avoid these 500m safety zones.



ANE Missing Buoy (UKCS Block 3/9a) - 60°45.74'N 01°42.79'E

PN1 Missing Buoy (UKCS Block 3/4aF2) - 60°50.79'N 01°40.89'E

For further information: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

Notice To Fishermen

First Published: 09 March 2015 | Latest Update: 10 March 2015

Lost Subsurface Buoys – Safe Scandinavia Floatel

Map Link

Please note 2 subsurface buoys are missing from the mooring lines of the Safe Scandinavia Floatel.

The buoys are approx. 3 meters high, 2 metres wide and of plastic construction with a round a metal pin. They weigh approx. 1.5 tonnes. Colour yellow. There is possibly rope attached to the buoy

Approximate position: 60°03.60'N 03°58.10'W

For further information: Nino Innes, Aker Solutions, Tel: +44(0)1592717969, Email:nino.innes@akersolutions.com

Seabed Activity

First Published: 09 April 2014 | Latest Update: 6 May 2015

Martin Linge (Formerly Hild) Field – UKCS 10/1a

Total Norway (TEPN) are developing the Martin Linge Field in the Norwegian sector with the planned installation of a Platform and FSO (Floating Storage & Offloading Facility).

These facilities are tied back to existing TEPUK facilities in the UKCS by a 24" Gas Export Pipeline (GEP) approximately 70km in length. Approximately 4.5km of the GEP will be in the UKCS and will tie back to the existing subsea TP1 structure, relatively close to the Frigg Platforms. Please avoid the area during this time.



Location Existing TP1 bypass skid Martin Linge Jacket

Block UKCS 10/1a Norwegian

Coordinates 59°53.610'N 02°01.050'E 60°30.330'N 02°00.750'E

For further information: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 1

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Seabed Activity

First Published: 06 March 2014 | Latest Update: 21 April 2015

Cladhan (210 29a-P1,P2 & (W1) - Suspended Wellheads

Please note the following Drilling Operations for Cladhan 210/29a-P2 & W1, Transocean John Shaw is no longer on location. As such the field currently consists of three suspended subsea wells, each of which has a wellhead and an xmas tree (maximum 5.5 m above the sea bed).

Cladhan W1 (210/29a-6Z) = 61°08.861'N 000°47.0168'E Cladhan P1 (210/29a-8) = 61°08.868'N 000°47.121'E Cladhan P2 (210/29a-7Z) = 61°08.853'N 000°47.154'E



For further information: Derek Harrold, TAQA Bratani, Tel:+44 1224 275557, Email: derek.harrold@tagaglobal.com

Seabed Activity

First Published: 06 March 2014 | Latest Update: 21 April 2015

Pelican Field – Drilling Operations

Please note, TAQA Bratani is planning to drill and complete a water injector well in the Pelican field. The well will be completed as a water injector well and an xmas tree installed ready to be tied back to the Cormorant Alph platform for production.

•	as tree installed ready to be fied back to the Commorant Alpha						
	Position	Start / Finish	Duration				
	61°02.000'N 001°07.580'E	02/04/15 - 30/06/15	-				

For further information: Derek Harrold, TAQA Bratani, Tel:+44 1224 275557, Email: derek.harrold@taqaglobal.com

Seabed Activity

Drilling Rig/Ship

Trans John Shaw

First Published: 31 July 2014 | Latest Update: 21 April 2015

Cladhan – Pipeline Installation and Subsea Works

Installation / Well No

Pelican 211/26a

A guard vessel will stay on location until operations recommence in May 2015.

Tern Platform	61°16.530'N 000°55.064'E
Pipeline Turning Point	61°09.966'N 000°55.397'E
Cladhan Location – Water Injection well W1 (as-built)	61°08.891'N 000°47.274'E



A guard vessel will stay on location to protect:

- Production and Water Injection pipelines in open trenches between Tern and Cladhan
- Umbilical exposed on seabed for complete length between Tern and Cladhan
- Structures on seabed at Cladhan location: Xmas Trees and umbilical distribution unit

Further

Area 1 ing Early July 2015

- Mechanical Backfilling mid May 2015
- Flooding/Hydrotesting late May 2015
- Manifold and Jumper Installation early May
- Cladhan Tie-in early July 2015
- Tern construction works late July 2015

For further information: Andrew Hoggarth, Cladhan Project, Tel +44 (0)1224 737589, Email: andrew.hoggarth@taqaglobal.com







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 1

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Seabed Activity

First Published: 20 October 2014 | Latest Update: 13 April 2015

Britannia BLP and Alder Drill Centre - Pipe & Umbilical Installation

Pipe and umbilical installation, trenching and burial activities between the Britannia BLP and the Alder Drill Centre. **Key Locations:**

Location Coordinates 58°02.888'N 01°08.377'E 58°06.083'N 00°41.594'E 58°02.927'N 01°08.386'E Britannia BLP Alder Drill Centre Caledonia 8" Oil, 4" Gas Lift Pipeline Crossing Caledonia Umbilical Crossing 30" Brae to Forties 'C Pipeline Crossing' 58°02.927'N 01°08.387'E 58°03.569'N 01°06.458'E



Activities:

- 1st Vessel: Nordnes, Call Sign: PHOG, Operation: Rock dump operations Completed
- 2nd Vessel: Skandi Carla, Call Sign:C6RX4, Operation: Survey support, pre-commissioning Completed
- 3rd Vessel: Deep Energy, Call Sign: C6YL2, Operation: Pipelay Completed
- 4th Vessel: Normand Ranger, Call Sign: LAMT, Operation: Pipeline and umbilical backfilling Completed
- 5th Vessel: Apache II, Call Sign: C6ZS2, Operation: Umbilical installation Completed
- 6th Vessel: EDT Hercules Call Sign: 5BAM4, Pre-commissioning and Apache II support Transit to Field
- 7th Vessel: Nordnes Call Sign: PHOG Rock dump operations Transit to Jelsa Quarry, Stavanger. Will return infield later this week.

For further information, Clare Murray, Chevron, Email: Clare.murray@chevron.com

Seabed Activity

First Published: 29 January 2015 | Latest Update: 06 April 2015

Sadie Reinstatement Project — Marine Activity Information

Chevron North Sea Limited intends to lay a new water injection pipeline (PL3757) in the Alba Field, located in UKCS Block 16/26a, approximately 180km North-East of Aberdeen in a water depth of around 140m, within an area of extensive oil and gas development.

The pipeline will run from the Alba Northern Platform (ANP) to the Southern Area Development Injection Equipment (SADIE) 3 manifold approximately 6km to the south east. The pipeline will cross nine other pipelines in the field, and at two of these crossings (30" Brae to Forties and 28" Britannia to Forties pipelines) concrete support structures will be installed on the seabed. Following pipelay the full pipeline length (including crossing structures) will be rock-dumped for protection.

Key coordinates for the pipeline are as follows:

Location Coordinates 58°03.482'N 01°04.779'E 58°02.859'N 01°05.782'E 58°02.435'N 01°06.073'E Pipeline start point (ANP) 30"Pipeline Crossing 23" Pipeline Crossing Pipeline end point (SADIE) 58°00.828'N 01°07.873'E

The vessel operations for the project are summarised below:

Vessel Call Sign Work-scope **Dates (all 2015)** Havila Subsea Installation of pipeline crossing structures by ROV LGS COMPLETE Seven Navica MZHR7 COMPLETE **Pipelay** PBZD/PCAP Flintstone/Seahorse Rock-dump of pipeline crossings COMPLETE Seven Petrel 2HDR6 ROV surveys and pipeline strength testing COMPLETE 3rd April – 21st April Seven Discovery 2EBF9 Diver operations to tie-in new pipeline Flintstone/Seahorse PBZD/PCAP COMPLETE Rock-dump of full pipeline

For further information, Alistair Gilmour, Chevron North Sea Limited, Tel: 01224 334053 email: agilmour@chevron.com







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 1

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Seabed Activity

First Published: 24 March 2015 | Latest Update: 24 March 2015

Renne Rubie – Decommissioning Works

Endeavour Energy UK wish to advise that offshore decommissioning works will commence earliest 10 April 2015 and are planned for 6 weeks.

Works will be conducted from the Bibby Sapphire Dive Support Vessel. Works include deployment of temporary deposits and removal to shore of wet stored items for decommissioning operations at the following areas:

Area 1	58°11.482'N 000°06.684'E	Area 5	58°11.307'N 000°06.912'E
Area 2	58°11.506'N 000°06.645'E	Area 6	58°03.001'N 000°20.981'E
Area 3	58°11.568'N 000°06.598'E	Area 7	58°04.357'N 000°26.075'E
Area 4	58°11.551'N 000°06.605'E	Area 8	58°11.334'N 000°06.626'E

For further information: Colin Strachan, Tel: +44 (0)20 8998 8748, Email: cstrachan@costain.com

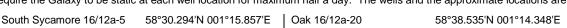
Seabed Activity

First Published: 10 March 2015 | Latest Update: 24 March 2015

Wellhead Inspections - ROV Inspections

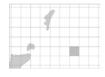
As part of pre-abandonment and IRM Suspended Well surveys, we are planning to conduct Eyeball ROV General Visual Inspections at 12 wellheads in the CNS and SNS.

The surveys will be conducted between 1st April - 10th May 2015 from the Survey Vessel 'Fugro Galaxy. The surveys will require the Galaxy to be static at each well location for maximum half a day. The wells and the approximate locations are:



58°32.452'N 001°16.014'E 58°36.892'N 001°15.480'E Sycamore 16/12a-25W Larch 16/12a-9 Oak 16/12a-13 58°38.532'N 001°15.564'E

For further information: Mike Dobson, Centrica, Tel: +44 (0)1224 415320, Email: mike.dobson@centrica.com









THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 2

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Notice To Fishermen

First Published: 24 February 2015 | Latest Update: 24 February 2015

Fishing Hazard – Large Scrap Section of Pipe

Map Link

Please be advised that a fishing vessel has recently snagged fishing gear on a large section of scrap pipe. The object could not be recovered and was lowered back to the seabed.

Please note this remains a hazard to fishing.

Position: 57°41.289'N 000°25.297'E.

For further information: Bernie Bennett, Fisheries claims co-ordinator, Oil & Gas UK, Tel: 00441590 643986, Email: bbennett@oilandgasuk.co.uk

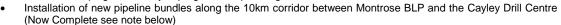
Seabed Activity

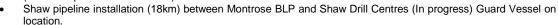
First Published: 03 March 2014 | Latest Update: 07 May 2015

Montrose BLP Project - Development Operations

Phase two of the works commenced in March 2015 and is expected to be completed by Q2 2015. This will involve;

Offshore campaigns currently in progress or upcoming;





- Installation of tie in spools and Concrete mattresses at Cayley/Montrose Intermediate towhead and at Montrose
- Installation of Manifold Structure approximate to Shaw Drill Centre
- Installation of control umbilical between Shaw Drill Centre and Montrose BLP.
- Trench and backfill WI pipeline between Shaw WI DC to Montrose BLP, Trench and backfill production pipeline line between Shaw production DC and Montrose BLP, Trench Control umbilical between Shaw production DC and Montrose BLP.

Please note: HSE regonised 500m Safety Zone are now in force at the following:

Cayley drill centre 57°25.167'N 001°13.804'E

Cayley/Montrose intermediate towhead 57°25.160'N 001°18.420'E

Enoch – Tree Hook-Up Project

Please note that Enoch tree hook-up is completed at the Enoch drill centre. Start-up is expected during May. Enoch Well Position: 58°38.987'N 001°31.997'E

Subsea well construction

The Sedco 711 is anchored up at the Cayley well centre on a heading of 330° and will be there for approximately 110 days. Cayley Well Centre: 57° 25.199'N 01° 13.887'E

Key Coordinates	Coordinates	Key Coordinates	Coordinates
Montrose BLP	57°27.068'N 001°23.214'E	Shaw Prod DC	57°17.813'N 01°21.755'E
Cayley Drill Centre	57°25.167'N 001°13.804'E	Shaw Water Injection DC	57°17.369'N 01°22.299'E
44" Langeled Crossing	57°25.925'N 001°17.335'E	24" GAEL crossings	57°25.757'N 01°22.760'E
24" GAEL Crossing	57°26.672'N 001°20.806'E	14" Forties Crossings-	57°27.054'N 01°22.987'E

For further information: Lilla Onodi, Talisman, Tel+44 (0)1224 358867 email: LOnodi@talisman-sinopec.com







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 2

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Seabed Activity

First Published: 07 May 2015 | Latest Update: 07 May 2015

Bacchus Field - light Well Intervention

Apache North Sea plan to carry out further light subsea well intervention operations on the Bacchus Field from 15th May to about 1st June using the DP DSV "WELL ENHANCER".

Drilling Rig/Ship	Installation / Well No	Position	Start / Finish	Duration
	Bacchus Field Forties Field	57°45.030'N 001°04.890'E 57°47.060'N 000°49.850'E	15/05/15 — 01/06/15	



For further information: Martin Dane, Apache North Sea Projects Group, Tel: 01224 505623 email: martin.dane@apachecorp.com

Seabed Activity

First Published: 07 May 2015 | Latest Update: 07 May 2015

SAGE - Pipeline End Manifold (PLEM)

Statoil will be carrying out diving and ROV operations from the SKANDI ARCTIC to set a Pipeline End Manifold (PLEM) on the seabed in the following position:-

59°28.650'N 001°24.020'E



For further information: Martin Dane, Apache North Sea Projects Group, Tel: 01224 505623 email: martin.dane@apachecorp.com

Seabed Activity

First Published: 24 April 2014 | Latest Update: 07 May 2015

Renee Rubie — Development Operations

Endeavour Energy UK wish to advise that offshore decommissioning works will commence earliest 10th April 2015 and are planned for 6 weeks.

The Bibby Sapphire Dive Support Vessel will be infield until the 10th May.

The Bibby Olympic Ares Construction Support Vessel will be infield from the 7th May to complete the works.

The works include deployment of temporary deposits and removal to shore of wet stored items for decommissioning operations at the following areas:

Key Locations:

Structures	Coordinates	Structures	Coordinates
Area 1	58°11.520'N,000°06.782'E	Area 5	58°11.345'N,000°07.010'E
Area 2	58°11.544'N,000°06.744'E	Area 6	58°03.039'N,000°21.078'E
Area 3	58°11.606'N,000°06.697'E	Area 7	58°04.395'N,000°26.172'E
Area 4	58°11.589'N,000°06.703'E	Area 8	58°11.372'N,000°06.724'E

For further information, Colin Strachan, Tel: +44(0)20 8998 8748 email: cstrachan@costain.com







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

Area 2

07 May 2015 | Issue 10

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Seabed Activity

First Published: 07 May 2015 | Latest Update: 07 May 2015

Beryl Field - Diving

Apache North Sea plan to carry out diving and ROV operations from the HARKAND DA VINCI from about 22nd May to about 5th June 2015.



Drilling Rig/Ship	Installation / Well No	Position	Start / Finish	Duration
	Beryl Field	59°33.360'N 001°24.020'E	22/05/15 – 05/06/15	

For further information: Martin Dane, Apache North Sea Projects Group, Tel: 01224 505623 email: martin.dane@apachecorp.com

Seabed Activity

First Published: 23 April 2015 | Latest Update: 23 April 2015

Gannet Field - Actvities

Please note of the following upcoming Gannet field activities: Lay of flexible flowlines and control umbilical . Installation of tie-in spoolpieces and control jumpers. Installation of protection mattresses. Leak testing and commissioning.

	1		
	7		
-			

Vessel Name	Start Date	Position From	Position To	Duration
DSV Seven Atlantic	01/05/15 (+/- 5 Days)	58°05.239'N 00°57.637'E	57°05.416'N 00°57.521'E	20 Days

For further information: Kirsty Gillan, Shell UK, Tel: 01224 88 7796 email: Kirsty.Gillan @Shell.com

Seabed Activity

First Published: 19 February 2015 | Latest Update: 23 April 2015

Greater Stella – Development Operations

Ithaca Energy UK Limited is developing the Greater Stella Area in Block 30/6a of the Central North Sea. The development is centred on a floating production vessel, FPF1, which will be located in the Stella Field. There are 2 drill centres at Stella and Stella North. There are associated in-field pipelines with gas export to a CATS tie in at Banff, and oil export to a single anchor loading base (SAL). 500m safety zones are in place around the SAL unit and North drill centre.



Primary locations are:

Location	Coordinates
FPF-1	56°46.846'N 002°06.542'E
Stella North Drill Centre (NDC)	56°49.150'N 002°04.228'E
Stella Mid Drill Centre (MDC)	56°47.431'N 002°05.398'E
SAL Base	56°48.428'N 002°06.317'E
Export Riser Base (ERB)	56°46.999'N 002°06.371'E

Subsea works:

Activity	Start Date	Duration	Vessel
Mid Water Arch (FPF-1)	21/04/15	7 days	Skandi Arctic
Tie in spools (NDC & MDC)	25/04/15	16 Days	Orelia
SAL Tie in operations (Hoses/mooring Inie only)	11/05/15	12 days	Orelia
SAL pipeline installation (SAL to FPF-1)	July 2015	13 days	Apache II

For further information: Colin Strachan, Tel: +44 (0)20 8998 8748, Email: cstrachan@costain.com







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 2

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Seabed Activity

First Published: 10 March 2015 | Latest Update: 21 April 2015

Elgin Rig Move - Central North Sea

Please note that TEPUK have a rig move currently ongoing around Elgin Platform in UKCS Block 22/30c with attendant AHVs in April 2015 and possibly into May 2015. Please observe caution in this area during this period.

Galaxy 1 - 57°00.79'N 001°50.37'E (at North face stand-off position as of 07/04/15)

SW Anchor 57°00.52'N 001°50.33'E NW Anchor 57°00.88'N 001°49.75'E NE Anchor 57°00.99'N 001°37.63'E

SE Anchor 57°00.44'N 001°51.04'E

For further information: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com



First Published: 09 April 2015 | Latest Update: 17 April 2015

Flyndre Cawdor – Development Project

Please be advised that construction on the subsea aspects of the Flyndre Cawdor Development Project could start as early as 16th May 2015.

The works will take place in the corridors between the Cawdor Drill Centre, Flyndre Drill Centre, and the Clyde Platform.



Works will also take place inside the 500m safety zone at the Clyde Platform and the 500m safety zones at the Cawdor & Flyndre Manifold Locations. In addition, works will take place at the Judy Pipeline, Janice Export Pipeline, Judy Fibre Optic and Fulmar Export Pipeline crossings. The works will include the Flyndre Manifold installation, Cawdor Manifold installation, SSIV Structure Installation, Pipeline Installation, Umbilical installation, Trenching, Rock Placement, crossing works, Subsea Tie-Ins and laying of deposits.

Completion of this phase is expected by end Q3 2015.

Phase two of the works will take place in 2016. Full notification for this will be sent in due course.

Planned vessels include the Skandi Arctic, DSV Skandi Achiever, Apache II, Skandi Carla, Normand Ranger, Rockpiper/Seahourse and DSV Orelia. There will also be several Guard Vessels deployed during the construction phase.

Subsea works:

Activity	Coordinates
Clyde Platform	56°27.119'N 002°17.215'W
Judy 24" Oil Export Crossing	56°28.557'N 002°24.493'E
Janice 14" Oil Export Crossing	56°27.278'N 002°18.083'E
Janice 12" Oil Export Crossing	56°27.273'N 002°18.019'E
Clyde-Valhall F.O. Cable Crossing	56°27.258'N 002°17.795'E
Clyde-Judy F.O. Cable Crossing	56°27.252'N 002°17.708'E
Fulmar 16" Oil Export Crossing	56°27.188'N 002°17.189'E
Fulmar 16" Oil Export Crossing	56°27.195'N 002°17.205'E
Fulmar 16" Oil Export Crossing	56°27.196'N 002°17.165'E
Fulmar 16" Oil Export Crossing	56°27.185'N 002°17.187'E
Cawdor Drill Centre	56°32.354'N 002°34.472'E
Flyndre Drill Centre	56°33.554'N 002°37.847'E

For further information: Paul Jeffrey, Maersk Oil North Sea UK Ltd, Tel: 01224 242389 email: paul.jeffrey@maerskoil.com







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 2

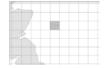
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Seabed Activity

First Published: 09 April 2015 | Latest Update: 17 April 2015

Catcher Area — Development Operations

Construction work shall commence on the Catcher Gas Export Pipeline with the Seven Petrel performing pipeline route surveys and crossing preparations, beginning 16th April 2015 and anticipated to be completed by mid-May 2015, followed shortly after by the Rockdumping vessel FFPV Flintstone that shall be working along the pipeline route for 4 days.



The Pipelay vessel Seven Navica shall be in the field from mid-June 2015, with a five week pipelay program spread over three trips. All vessels shall have limited manoeuvrability during this time. After pipelay, guard vessels shall be utilised along the pipeline route until the pipeline is fully protected - further details of guard vessels to be provided in future updates. Summary of the route is as follows;

Subsea works:

Activity	Coordinates
Catcher Gas Export Flange (start)	56°46.139'N 000°43.133'E
Langeled 44" pipeline crossing	56°43.040'N 001°05.604'E
CATS 36" pipeline crossing	56°42.620'N 001°12.107'E
Catcher gas Export Flange (end)	56°43.435'N 001°43.017'F

Two current meters will be placed on the seabed approximately 25m apart, at the future Catcher FPSO location. The current meters will be deployed on 21st/22nd April and recovered by 15th May.

Proposed current meter position: 56°46.386'N 00°42.459'E

For further information: Mike Jordan, Premier Oil, Tel: +44 1224 615940 email: mjordan@premier-oil.com

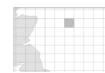
Seabed Activity

First Published: 10 March 2015 | Latest Update: 24 March 2015

Wellhead Inspections - ROV Inspections

As part of pre-abandonment and IRM Suspended Well surveys, we are planning to conduct Eyeball ROV General Visual Inspections at 12 wellheads in the CNS and SNS.

The surveys will be conducted between 1st April - 10th May 2015 from the Survey Vessel 'Fugro Galaxy. The surveys will require the Galaxy to be static at each well location for maximum half a day. The wells and the approximate locations are:



Acorn 29/08b-2Z 56°43.666'N 001°32.324'E Bligh 21/20a-5 57°22.394'N 000°56.009'E Selkirk 22/22b-5 57°12.501'N 001°14.674'E

For further information: Mike Dobson, Centrica, Tel: +44 (0)1224 415320, Email: mike.dobson@centrica.com







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 3

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Notice To Fishermen

First Published: 23 April 2015 | Latest Update: 05 May 2015

Recovered Anchor – 63kg Bruce Anchor

Map Link

Please note a the Anchor has now been recovered.

Approximate position: 51°41.285'N 001°30.057'E

Anchor details - 'Bruce' class, 63kg HHP, 20 metres of chain with approximately 15-20 m of rope attached. A fender (black A5) /buoy is attached to mark the location.

The vessel is currently discussing with Dalby Offshore the best method to retrieve the anchor as weather conditions permit

For further information: For further information: Andrew Parsons, London Array Limted, Tel: +44(0) 07920 854358

Seabed Activity

First Published: 24 April 2014 | Latest Update: 07 May 2015

Cygnus Field – Development Operations

GDF Suez E&P Ltd is developing the Cygnus Field in Block 44/11a & 44/12a of the Southern North Sea. The development is centred on 3 fixed bridge-linked platforms which comprise the Cygnus Alpha Complex: Alpha Well-Head Platform (AWHP), Alpha Production Utilities Platform (APU) and Alpha Utilities and Quarters Platform (AUQ). Bravo Well-Head BWHP.



There will be an additional satellite, Bravo Well-Head Platform (BWHP). An infield pipeline links the Bravo satellite to the Alpha Complex and product is ultimately exported via the ETS Pipeline system. The installation phase is segregated into two offshore campaigns 2014 and 2015.

Infield activities:

Subsea Pipelines & Tie-ins

- Cygnus Sentinel ERRV now on location at Ensco 80
- 2 x guard vessels (Edlie and Rachel S) located at ETS Wye Manifold and Cygnus A / B providing pipeline
- GMSL CS Sovereign continues telecommunications cable installation scope in vicinity of Cygnus Alpha.
- Red7 Reel Cygnus Alpha mattress installation scope on-going, vessel currently in Great Yarmouth.
- Skandi Olympia carrying out survey throughout entire Cygnus field.

Drilling

- The Ensco 80 is currently conducting drilling operations at the Alpha Well-Head Platform (AWHP)
- Routine supply vessel runs by 'NAO Protector'.
- ERRV "Sentinel Ranger" is currently located at the Alpha Well-Head Platform (AWHP) providing protection.

Jacket, Decks & Bridges

The 2015 campaign is due to commence circa 15th June, details TBA.

Key Locations:

Structures	Coordinates	Structures	Coordinates
Cygnus AWH Platform	54°34.146'N 002°17.465'E	Cygnus BWH Platform	54°35.878'N 002°11.696'E
Cygnus APU Platform	54°34.118'N 002°17.385'E	Cygnus SSIV Manifold	54°34.159'N 002°17.320'E
Cygnus AUQ Platform	54°34.090'N 002°17.305'E	Cygnus WYE Manifold	54°18.030'N 001°40.578'E

For further information, Trevor Yip-Hoi, GDF Suez E&P UK Ltd, Tel: +44(0)203 122 1554 email: trevor.yip-hoi@gdfsuezep.co.uk







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Area 3

07 May 2015 | Issue 10

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Seabed Activity

First Published: 05 May 2015 | Latest Update: 06 May 2015

Welland Wellhead Protection Structures - Seabed Decommissioning

Perenco UK Ltd has commissioned a heavy lift barge vessel (HLV) to remove decommissioned subsea structures at the Welland Gas Field. The Welland Field is located within the Deep Water Route (DWR) via the DR1 lightbuoy in the UK Southern North Sea.

The operations are due to begin on Wednesday 6th May 2015, and continue until 31st May 2015 Taklift 4 Call Sign -PHWS:

Well 2 52°59.870'N 002°41.000'E 53°00.930'N 002°38.260'E Well 3

53°00.540'N 002°39.960'E Well 4

For further information: Mike Dobson, Centrica, Tel: +44 (0)1224 415320, Email: mike.dobson@centrica.com

Seabed Activity

First Published: 29 January 2015 | Latest Update: 06 April 2015

Centrica Campaign – Olympic Bibby

The Olympic Bibby will be mobilising on 24th April 2015 to undertake inspection work at a number of North Sea locations. The duration of the campaign is expected to be approximately 6 weeks. The anticipated schedule is as

Coordinates Date Location Transit to site (Eris Well 47/8c-4) 53°49.201'N 000°34.103'E

25/04/15 25/04/15 – 17/05/15 Vessel on hire to Centrica Storage Limited 18/05/15 Transit to Sevenseas (well 13y and well control skid

53°44.942'N 001°20.639'E 53°44.936'N 001°20.647'E 53°34.068'N 001°58.166'E 19/05/15 Transit to Audrey XW 19/05/15 Transit to Audrey WD 53°32.385'N 002°00.867'E



For further information, Lynsey Arthur, Centrica Energy E&P , Tel: +44(0)1224 415357 email: Lyndsay. Arthur @centrica.com

Seabed Activity

First Published: 10 March 2015 | Latest Update: 24 March 2015

Wellhead Inspections – ROV Inspections

As part of pre-abandonment and IRM Suspended Well surveys, we are planning to conduct Eyeball ROV General Visual Inspections at 12 wellheads in the CNS and SNS.

The surveys will be conducted between 1st April - 10th May 2015 from the Survey Vessel 'Fugro Galaxy. The surveys will require the Galaxy to be static at each well location for maximum half a day. The wells and the approximate locations are:

Fulham 44/28a-6 54°06.297'N 002°34.104'E Andrea 48/15b-10 53°37.499'N 001°52.030'E 53°40.723'N 001°58.642'E 53°30.504'N 002°10.119'E Annabel East 48/10a-15Y Alison 49/11a-4Z



For further information: Mike Dobson, Centrica, Tel: +44 (0)1224 415320, Email: mike.dobson@centrica.com







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Area 5 07 May 2015 | Issue 10

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Seabed Activity

First Published: 23 April 2015 | Latest Update: 23 April 2015

Douglas Field – Drilling Operations

Please be informed that the Irish Sea Pioneer is currently scheduled to be in the Douglas Field at the Douglas Wellhead Platform from 8th May, for approximately 40 days.



Drilling Rig/Ship	Installation / Well No	Position	Start / Finish	Duration
Irish Sea Poneer	Douglas 110/13D	53°32.182'N 003°34.711'W	08/05/15	40 Days

For further information: Stan Errington, Petrofac, Tel: +44 1224 247602 email: Stan.errington Opetrofac.com

Deployment / Survey

First Published: 24 March 2015 | Latest Update: 24 March 2015

Welsh Coast – Seabed Frames and Surveys

Please note that Bangor University are undertaking several deployments and survey off the Welsh coast. The

vessel being used is the Prince Madog. Deployments:



- Deploy 2 x seabed frames housing 1 x ADCP and 1 x LISST instruments for hydrodynamic and sediment monitoring at approx. 53°18.660'N 004°42.624'W. Duration (approx.): 2 months.
- Deploy 1 x seabed frame housing multiple non contact, non invasive acoustic, optic and pressure monitoring devices and conduct grab sampling within a 1km radius of: 53°25.314'N 004°27.588'W. Duration (approx.): 1

Survey

Holyhead	Colwyn Bay, North Wales
1. 53°19.230'N 04°54.890'W to 53°25.565'N 04°43.137'W	1. 53°19.677'N 03°43.383'W to 53°21.479'N 03°37.931'W
2. 53°20.513'N 04°53.702'W to 53°20.529'N 04°38.730'W	2. 53°19.782'N 03°43.505'W to 53°21.592'N 03°38.080'W
3. 53°18.743'N 04°51.261'W to 53°18.727'N 04°41.740'W	3. 53°19.912'N 03°43.640'W to 53°21.617'N 03°38.636'W
4. 53°14.483'N 04°48.684'W to 53°21.130'N 04°47.681'W	4. 53°20.132'N 03°40.575'W to 53°24.155'N 03°42.393'W
5. 53°23.271'N 04°44.914'W to 53°14.565'N 04°46.948'W	5. 53°19.279'N 03°43.356'W to 53°26.868'N 03°40.331'W
6. 53°22.858'N 04°34.620'W to 53°22.868'N 04°45.646'W	6. 53°19.929'N 03°44.793'W to 53°26.868'N 03°41.999'W
7. 53°17.711'N 04°43.395'W to 53°20.789'N 04°40.438'W	7. 53°19.815'N 03°46.502'W to 53°26.901'N 03°43.708'W
8. 53°17.638'N 04°43.069'W to 53°20.870'N 04°39.923'W	8. 53°20.010'N 03°48.184'W to 53°27.047'N 03°45.526'W
9. 53°14.272'N 04°42.012'W to 53°12.823'N 04°41.306'W	9. 53°20.367'N 03°49.865'W to 53°27.273'N 03°47.316'W
10. 53°12.823'N 04°41.645'W to 53°15.053'N 04°42.744'W	10. 53°20.675'N 03°51.629'W to 53°27.435'N 03°49.106'W
11. 53°12.807'N 04°41.985'W to 53°14.435'N 04°42.758'W	11. 53°20.237'N 03°54.327'W to 53°27.395'N 03°51.547'W
	12. 53°20.424'N 03°56.647'W to 53°27.362'N 03°53.934'W
	13. 53°20.351'N 03°40.060'W to 53°22.201'N 03°56.796'W
	14. 53°22.249'N 03°41.389'W to 53°23.774'N 03°56.009'W
	15. 53°24.357'N 03°40.250'W to 53°25.945'N 03°55.114'W

For further information: Marco Piano, Seacams, Email: ucs409@bangor.ac.uk

Deployment

First Published: 24 March 2015 | Latest Update: 30 March 2015

Sound of Islay - Two Seabed Frames

Partrac proposes to deploy two bottom mounted ADCP frames for 42 days, from 12 April 2015, within 100 metres of the following locations:

55°51.962'N 006°06.360'W



55°52.388'N 006°06.420'W

No surface markers will be used.

For further information: Judy McKay, Pertrac, Email: jmckay@partrac.com







Oil and Gas

Oil and Gas

Oil and Gas

07 May 2015 | Issue 10 Area 6

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Notice To Fishermen

First Published: 23 April 2015 | Latest Update: 23 April 2015

Salvage Operations – West of Flannan Isles

Please note salvage operations will commence salvage operations from the 16th April 2015.

Approximate position: 58°16.900'N 008°06.600'W

The salvage vessel 'Friendship' or "Goodhope1" will be working in the area during the spring and summer time. It will visit the location a few times a year in periods of maximum +/-2 weeks



For further information: Jonhan Meerkerk, Goodhope, email: goodhope@dbconnect.nl







THE KINGFISHER INFORMATION SERVICE

Oil and Gas

Oil and Gas

Oil and Gas

Extra... 07 May 2015 | Issue 10

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Area 1 – Hazard List

First Published:01 July 2014 | Latest Update: 07 May 2015

Reported Since FishSAFE v29

Hazard Type	Position	Issue Date	Contact Details	Мар
Lost Metal Clump Weight – 1000kg, 1m x 1m x 0.15m	59°37.336'N 001°20.029'E	23 Apr 2015	Ray Wells, Statoil (UK) Limited Tel: 07771 918018	y
Lost ROV – Transocean John Shaw, 2.5 tonnes	61°08.960'N 00°47.260'E	10 Feb 2015	Paddy Baldwin, Transocean John Shaw Tel: 00441224 525231	y
Lost ROV Tool Unit – South of Beryl A, 400kg, potential to float	59°27.280'N 01°34.250'E	29 Jan 2015	George Dunn, OIM Ocean Patriot, Tel:00441224 727641	y

Area 2 – Hazard List

First Published: 01 July 2013 | Latest Update: 18 December 2014

Reported Since FishSAFE v29

Hazard Type	Position	Issue Date	Contact Details	Мар
Large Scrap Section of Pipe	57°41.289'N 000°25.297'E	24 Feb 2015	Bernie Bennet, Oil & Gas UK Tel: 01590 643986	y
Vulnerable Pipeline Near the Curlew FPSO 500m Safety Zone	56°44.047'N 001°17.712'E	29 Jan 2015	John Amon, Shell U.K Tel: +44 (0)1224 888365	y

Area 3 – Hazard List

First Published: 01 July 2013 | Latest Update: 07 May 2015

Reported Since FishSAFE v29

Hazard Type	Position	Issue Date	Contact Details	Мар
New Suspended Wellhead - 49/14b-4	53°35.874'N 002°45.216'E	29 Jan 2015	Marcelle Wynter, DECC, Tel: 0300 068 6057	







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Extra...

07 May 2015 | Issue 10

Latest Update: 05 May 2015

Latest Update: 05 May 2015

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Area 1	– Rig List			Late	st Update: 05 May 2015
MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Paragon MSS1	58°00.80'N 00°55.30'W	New	COSL Innovator	60°49.60'N 03°36.10'E
	COSL Rival	58°03.00'N 01°08.06'E		West Venture	60°51.20'N 03°26.30'E
	Maerk Giant	58°07.50'N 01°55.40'E		Stena Don	60°55.00'N 03°37.60'E
	Wilhunter	58°11.80'N 00°08.10'E		West Pheonix	60°56.80'N 02°53.70'W
	Songa Trym	58°36.90'N 01°45.70'E		Transocean John Shaw	61°02.00'N 01°07.70'E
	Rowan Viking	58°50.50'N 02°14.80'E		West Elara	61°02.30'N 02°20.30'E
	West Epsilon	58°50.70'N 01°44.50'E		Deepsea Atlantic	61°04.20'N 02°06.40'E
	West Alpha	59°11.50'N 02°21.50'E		Songa Dee	61°04.70'N 01°59.40'E
	Sedco 704	59°21.10'N 01°33.10'E		Sedco 714	61°04.70'N 02°05.30'W
	Wilphoenix	59°26.90'N 01°37.10'E	New	Bideford Dolphin	61°26.80'N 01°54.80'E
· ·	Transocean Winner	59°32.80'N 01°59.20'E		Paul B Loyd Jnr	61°29.90'N 01°36.00'E
	Ocean Patriot	59°33.40'N 01°24.00'E		Bredford Dolphin	61°45.10'N 01°36.60'E
New	Deepsea Aberdeen	60°24.70'N 04°03.30'W		Transocean Barents	63°23.10'N 05°18.90'E
	Songa Delta	60°27.40'N 02°41.70'E	New	Transocean Spitsbergen	64°23.10'N 07°33.70'E
· ·	Maersk Intrepid	60°30.30'N 02°00.80'E		Transocean Arctic	64°45.20'N 06°30.10'E
	Borgsten Dolphin	60°37.66'N 01°39.29'E		Scarabeo 5	64°57.00'N 06°26.00'E
	COSL Promoter	60°43.70'N 03°39.30'E		Deepsea Bergen	64°58.20'N 07°37.30'E

Area 2 - Rig List

					•
MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Ensco 71	55°33.40'N 05°08.10'E		Rowan Gorilla 5	56°57.55'N 01°48.33'E
	Ensco 72	55°38.40'N 04°53.10'E		Prospector 1	56°57.96'N 01°52.10'E
	Nobel Sam Turner	55°51.70'N 04°39.60'E		Prospector 5	56°58.60'N 01°28.27'E
	COSL Rigmar	56°05.70'N 04°13.20'E		GSF Galaxy 1	57°00.79'N 01°50.37'E
	Maersk Resolute	56°05.70'N 04°13.20'E		Noble Hans Deul	57°01.90'N 01°57.30'E
	Energy Enhancer	56°10.70'N 04°10.80'E		Borgholm Dolphin	57°17.10'N 02°10.30'E
New	Stena Spey	56°11.20'N 02°41.40'E		Ensco 101	57°22.50'N 01°59.80'E
	Maersk Resolve	56°14.80'N 03°57.60'E		Rowan Stavanger	57°22.50'N 01°23.00'E
New	Maersk Reacher	56°16.90'N 03°23.80'E	New	Sedco 711	57°25.20'N 01°13.90'E
	Maersk Innovator	56°22.60'N 03°15.50'E		GSF Galaxy 2	57°28.40'N 01°10.40'E
	Rowan Gorilla 6	56°31.20'N 03°13.30'E		Maersk Guardian	57°29.60'N 02°18.20'E
	Rowan Norway	56°32.80'N 03°13.20'E	New	Blackford Dolphin	57°30.80'N 01°33.90'E
	Maersk Gallant	56°41.40'N 03°06.10'E		Rowan Gorilla 7	57°43.90'N 00°58.40'W
	Ensco 102	56°43.50'N 01°12.20'E		Ensco 120	57°57.70'N 00°55.00'W
	Maersk Resilient	56°47 60'N 02°09 60'F		Transocean Prospect	57°59 30'N 00°51 20'W

Area 3 – Rig List

					•
MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Paragon C461	52°05.40'N 03°58.60'E		Seafox 1	53°42.20'N 01°09.00'E
New	Seafox 7	53°05.50'N 02°07.90'E		Ensco 121	53°42.60'N 04°49.20'E
	Paragon HZ1	53°09.40'N 03°57.70'E		Paragon C463	53°57.00'N 03°39.80'E
	Ensco 122	53°16.60'N 03°52.40'E		Energy Endeavour	54°02.00'N 04°34.80'E
	GMS Endurance	53°23.30'N 02°00.30'E		Noble Regina Allen	54°05.80'N 03°21.70'E
	Paragon C462	53°25.10'N 04°11.00'E	New	Paragon C20051	54°24.10'N 04°45.00'E
	Ensco 92	53°25.40'N 02°22.50'E		GSF Monarch	54°26.50'N 02°09.40'E
	Swift 10	53°33.00'N 04°43.90'E		Ensco 80	54°34.20'N 02°17.60'E
	GMS Endeavour 6102	53°40.50'N 03°49.70'E			

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Area 5 -	Rig List			Lates	st Update: 05 May 2015
MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Irish Sea Pioneer	53°37.90'N 03°10.60'W			







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Extra...

07 May 2015 | Issue 10

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"Rig anchors may extend up to one mile from the rig position. Anchor buoys not always deployed. Fishing within the anchor pattern should be avoided. Fishermen may contact the installation or the ERRV (standby vessel) for positions of the anchors."

Area 1 – Anchor List

| Latest Update: 21 April 2015

Schiehallion - At Loyal Drill Centre

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig		3	60°26.113'N 04°04.521'W	6	60°24.113'N 04°00.377'W
1	60°24.059'N 04°06.246'W	4	60°26.130'N 04°02.145'W	7	60°23.251'N 04°01.900'W
2	60°25.259'N 04°06.271'W	5	60°25.289'N 04°00.377'W	8	60°23.195'N 04°04.443'W

Sedco 704 - At Fairleads Well G2G

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	59°21.080'N 01°32.980'E	3	59°21.760'N 01°32.610'E	6	59°20.880'N 01°34.170'E
1	59°20.770'N 01°31.760'E	4	59°21.790'N 01°32.880'E	7	59°20.380'N 01°34.130'E
2	59°21.410'N 01°31.680'E	5	59°20.990'N 01°34.140'E	8	59°20.370'N 01°32.800'E

Blackford Dolphin - At Manhattan Well M4

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°30.790'N 001°33.840'E	3	57°31.290'N 001°36.130'E	6	57°29.990'N 001°33.250'E
1	57°31.570'N 001°33.260'E	4	57°30.280'N 001°36.140'E	7	57°30.470'N 001°32.350'E
2	57°31.570'N 001°34.420'E	5	57°30.000'N 001°34.420'E	8	57°31.100'N 001°32.370'E

Sedco 714 - At Glenlivet Well WE in UKCS Block 214/30a (open water).

Please note that the Sedco 714 is at UKCS Block 214/30a (open water).

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	61°04.610'N 02°05.370'W	3	61°04.250'N 02°07.100'W	6	61°05.430'N 02°04.730'W
1	61°03.760'N 02°04.650'W	4	61°05.130'N 02°07.150'W	7	61°04.950'N 02°03.640'W
2	61°03.780'N 02°06.030'W	5	61°05.420'N 02°06.110'W	8	61°04.260'N 02°03.650'W

Island Innovator - At 26/10-1 Zulu

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	58°59.997'N 03°04.150'E	3	59°00.260'N 03°05.574'E	6	58°58.876'N 03°03.257'E
1	59°01.157'N 03°03.461'E	4	58°59.639'N 03°06.395'E	7	58°59.538'N 03°01.976'E
2	59°00.858'N 03°04.751'E	5	58°58.917'N 03°05.209'E	8	59°00.545'N 03°02.057'E

Ocean Princess - At Tyrone Well 9/2

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	59°55.420'N 01°14.910'E	3	59°55.670'N 01°16.220'E	6	59°54.770'N 01°14.380'E
1	59°56.310'N 01°14.180'E	4	59°55.050'N 01°16.770'E	7	59°55.170'N 01°13.620'E
2	59°56.160'N 01°15.720'E	5	59°54.460'N 01°15.520'E	8	59°55.760'N 01°13.220'E

Stena Spey - At JT Well Centre

Α	inchor No.	Position	Anchor No.	Position	Anchor No.	Position
	Rig	61°27.980'N 01°31.920'E	3	61°27.940'N 01°33.560'E	6	61°27.220'N 01°29.970'E
	1	61°29.000'N 01°31.650'E	4	61°27.470'N 01°33.080'E	7	61°28.040'N 01°29.790'E
	2	61°28.500'N 01°33.060'E	5	61°27.240'N 01°31.790'E	8	61°28.770'N 01°30.550'E

PBLJ - Clair Appraisal Well 12-1E

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	60°36.065'N 002°44.701'W	3	60°36.712'N 002°45.225'W	6	60°35.821'N 002°43.440'W
1	60°35.801'N 002°46.027'W	4	60°36.703'N 002°44.179'W	7	60°35.454'N 002°44.215'W
2	60°36.320'N 002°46.008'W	5	60°36.313'N 002°43.445'W	8	60°35.386'N 002°45.214'W







THE KINGFISHER Information Service

Oil and Gas

Oil and Gas

Oil and Gas

Extra...

07 May 2015 | Issue 10

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Western Isles 210/24a - Anchor Piles and Chains Installation

Dana's Western Isles Development will commence the Anchor Piles and Chains Installation at the start of July. The 12 anchor piles should be flush with the seabed or below but the attached chains, approximately 210m in length, will lie on the seabed. There will be a sub-surface buoy on the rigging at the FPSO end of each of the 12 ground chains

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
1	61°12.746'N 00°43.600'E	5	61°13.628'N 000°45.671'E	9	61°12.214'N 00°46.134'E
2	61°12.773'N 00°43.593'E	6	61°13.620'N 000°45.726'E	10	61°12.199'N 00°46.086'E
3	61°12.911'N 00°43.583'E	7	61°13.566'N 000°45.989'E	11	61°12.136'N 00°45.831'E
4	61°12.938'N 00°43.587'E	8	61°13.553'N 000°46.039'E	12	61°12.126'N 00°45.778'E

COSL - Rival Flotel - BP Magnus

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	61°37.220'N 01°18.240'E	4	61°35.900'N 01°18.740'E	9	61°37.430'N 01°15.440'E
1	61°37.510'N 01°20.980'E	5	61°35.920'N 01°18.200'E	10	61°38.540'N 01°17.630'E
1 Piggyback	61°37.550'N 01°21.410'E	6	61°35.930'N 01°17.820'E	11	61°38.600'N 01°18.110'E
2	61°37.270'N 01°21.090'E	7	61°36.980'N 01°15.470'E	12	61°38.610'N 01°18.600'E
3	61°37.050'N 01°20.850'E	8	61°37.200'N 01°15.410'E		

Glen Lyon - FPSO - Schiehallion

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig		7	60°20.531'N 04°03.271'W	14	60°21.054'N 04°05.848'W
1	60°21.811'N 04°02.376'W	8	60°20.516'N 04°03.330'W	15	60°21.085'N 04°05.875'W
2	60°21.780'N 04°02.350'W	9	60°20.506'N 04°03.392'W	16	60°22.223'N 04°04.935'W
3	60°21.750'N 04°02.318'W	10	60°20.493'N 04°03.449'W	17	60°22.236'N 04°04.872'W
4	60°21.720'N 04°02.299'W	11	60°20.956'N 04°05.766'W	18	60°22.253'N 04°04.806'W
5	60°21.691'N 04°02.273'W	12	60°20.987'N 04°05.791'W	19	60°22.264'N 04°04.736'W
6	60°20.544'N 04°03.208'W	13	60°21.019'N 04°05.825'W	20	60°22.277'N 04°04.674'W

Borgsten Dolphin - Dunbar Platform 3/14a

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	60°37.660'N 01°39.290'E	5	60°37.820'N 01°37.750'E	10	60°37.390'N 01°40.390'E
1	60°36.930'N 01°38.730'E	6	60°37.930'N 01°37.820'E	11	60°37.290'N 01°40.320'E
2	60°37.000'N 01°38.510'E	7	60°38.350'N 01°39.510'E	12	60°37.190'N 01°40.180'E
3	60°37.060'N 01°38.300'E	8	60°38.300'N 01°39.750'E		
4	60°37.700'N 01°37.700'E	9	60°38.250'N 01°39.980'E		

Area 2 – Anchor List

First Published: 28 July 2014 | Latest Update: 07 May 2015

Stena Spey - At Galia Well 30/24

Note that the anchors will be laid before rig arrival. The expected date for laying of anchors is approximately 1 May 2015

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	56°11.140'N 002°41.330'E	4	56°10.850'N 002°42.630'E	7	56°10.730'N 002°39.480'E
1	56°11.910'N 002°40.840'E	5	56°10.400'N 002°41.830'E	8	56°11.540'N 002°39.570'E
2	56°11.930'N 002°41.810'E	6	56°10.270'N 002°40.680'E		

Songa Trym - At Wall Well 28/15-B

Note that the anchors will be laid before rig arrival. The expected date for laying of anchors is approximately 1 May 2015

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig		4	56°31.888'N 000°59.084'E	8	56°32.655'N 000°57.102'E
1	56°32.841'N 000°59.060'E	5	56°31.604'N 000°58.497'E	9	56°32.973'N 000°57.556'E
2	56°32.550'N 000°59.415'E	6	56°31.802'N 000°57.415'E	10	56°33.115'N 000°58.289'E
3	56°32.233'N 000°59.337'E	7	56°32.153'N 000°56.629'E		







THE KINGFISHER Information Service

Oil and Gas

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Extra...

07 May 2015 | Issue 10

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Galaxy 1 - At Elgin Platform UKCS Block 22/30c

Please note that the The Galaxy 1 is currently around the platform to - Elgin WHP A North April/May 2015 - please observe caution in this

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°00.790'N 01°50.370'E	2 (NW)	57°00.880'N 01°49.750'E	4 (SE)	57°00.440'N 01°51.040'E
1 (SW)	57°00.520'N 01°50.330'E	3 (NE)	57°00.990'N 01°37.630'E		

Sedco 711 - At Shaw Well 22/22a-N1-SHB (SP2)

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°17.820'N 001°21.790'E	3	57°18.490'N 001°21.320'E	6	57°17.560'N 001°22.950'E
1	57°17.580'N 001°20.660'E	4	57°18.450'N 001°22.250'E	7	57°17.190'N 001°22.240'E
2	57°18.060'N 001°20.660'E	5	57°18.070'N 001°22.920'E	8	57°17.030'N 001°21.330'E

Paragon MSS 1 - Gead Southern Manifold Production Well

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°55.260'N 00°54.260'W	5	57°55.210'N 00°53.150'W	10	57°55.080'N 00°55.370'W
1	57°56.080'N 00°55.050'W	6	57°54.910'N 00°53.330'W	11	57°55.410'N 00°55.350'W
2	57°55.950'N 00°54.220'W	7	57°54.720'N 00°53.810'W	12	57°55.650'N 00°55.340'W
3	57°55.830'N 00°53.810'W	8	57°54.680'N 00°54.360'W		
4	57°55.550'N 00°53.250'W	9	57°54.800'N 00°54.980'W		

Sedco 712 - At 21/1a Tweedsmuir South Well SP1

Please note that the flotel Safe Bristolia is now moored alongside the North Everest Platform in UKCS Block 22/10a-A

		•			
Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°57.029'N 000°11.692'E	3	57°57.531'N 000°11.058'E	6	57°56.887'N 000°12.794'E
1	57°56.888'N 000°10.532'E	4	57°57.617'N 000°12.065'E	7	57°56.427'N 000°12.185'E
2	57°57 273'N 000°10 556'E	5	57°57 228'N 000°12 767'F	Ω	57°56 479'N 000°11 135'F

Area 1 – Survey List

Company & Vessels	Towed Cable Length / Depth	Area Covered & Quad Blocks		Duration
Gardline Geosurvey Limited MV Ocean Reliance J*B2707	1200m / 3m	58°02.179'N,001°39.096'E 58°02.206'N,001°29.140'E 58°07.487'N,001°29.178'E 58°07.460'N,001°39.159'E	Quad Block: 16	25/04/2015 - 31/08/2015 For 8 Days
Gardline Geo Survey Ltd Sea Explorer C6NG6		58°21.466'N,000°51.473'E 58°23.081'N,000°51.375'E 58°23.193'N,000°57.732'E 58°21.569'N,000°57.825'E	Quad Block: 15	07/04/2015 - 11/06/2015 For 4 Days
Gardline Geosurvey Limited MV Ocean Researcher GDLS	1200m / 3m	59°24.724'N,001°35.340'E 59°24.810'N,001°43.793'E 59°20.484'N,001°43.954'E 59°20.414'N,001°35.518'E	Quad Block: 9	02/04/2015 - 30/09/2015 For 4 Days
Fugro Survey Limited MV Fugro Geo Prospector HP2038		60 06.113'N 03 58.565'W 60 03.860'N 03 53.926'W 60 01.542'N 03 58.430'W 60 03.792'N 04 03.069'W	Quad Block: 205	25/03/2015 - 01/09/2015 For 21 Days
TGS-NOPEC Polar Duchess 5BJC3	6500m / 18m	1. 60°43.685'N 000°20.262'E 2. 60°43.669'N 001°44.331'E 3. 58°26.713'N 001°21.020'E	4. 58°25.128'N 000°51.067'W 5. 59°08.180'N 000°50.819'W 6. 59°08.298'N 000°19.750'E	16/03/2015 - 30/09/2015 For 133 Days
Chevron Fugro Galaxy C6YY4	TBC	1. 58°20.927'N 001°47.418'W 2. 58°20.828'N 001°36.868'W	3. 58°16.611'N 001°37.034'W 4. 58°16.727'N 001°47.568'W	15/03/2015 - 31/08/2015 For 16 Days
Magseis AS Artemis Athene LDIA3	150m / 10m	58°24.317'N 001°54.451'W 58°12.217'N 001°54.823'W 58°12.218'N 001°30.284'W 58°24.067'N 001°29.772'W	Quad Block: 13	15/03/2015 - 15/08/2015 For 115 Days







THE KINGFISHER Information Service

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Extra...

07 May 2015 | Issue 10

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CGG Services S A Oceanic Phoenix – FIFU Bourbon Gannet – 5BZB3 Geo Celtic - FIKK	7950m / 1000m	61°58.144'N,001°23.433'E 61°42.008'N,001°34.804'E 61°21.370'N,001°47.295'E 60°32.969'N,001°66.801'E 59°59.429'N,002°03.389'E 59°54.039'N,002°04.447'E 59°52.962'N,002°04.016'E	59°52.975'N,001°47.691'E 59°32.929'N,001°47.901'E 59°32.978'N,001°15.450'E 58°42.929'N,001°14.902'E 58°42.932'N,000°21.382'E 60°28.400'N,000°20.611'E 60°28.400'N,000°20.611'E	01/03/2015 - 30/09/2 For 90 Days
Fugro Survey Limited Fugro Galaxy C6YY4		1. 58°30.566'N 000°03.348'E 2. 58°30.658'N 000°07.358'E 3. 58°28.413'N 000°03.528'E 4. 58°28.504'N 000°07.534'E	Quad Block: 15	12/02/2015 - 31/05/2 For 5 Days
Baker Hughes TBC	10m / 5m	57°56.559'N 000°21.820'E	57°56.364'N 000°22.700'E Quad Block(s): 21	25/11/2014 - 31/05/2 For 1 Day
Chevron Magseis Artemis Athene	N/A - Cable deployed on seabed	Complete Survey Area: 58°21.067'N 001°50.083'W 58°21.067'N 001°33.683'W 58°15.133'N 001°33.683'W 58°15.133'N 001°50.083'W	Survey Area 1 of 5: 58°20.971'N 001°45.316'W 58°20.729'N 001°39.196'W 58°15.667'N 001°45.388'W 58°15.396'N 001°39.398'W	First Area: 3/04/2015 - 25/04/2 For 20 Days Full Survey due t completion late J 2015.
Baker Hughes Wireline Sedco 704 YJRD7	2m / 4m	58°16.657'N 000°51.192'E	Quad Block: 15	20/11/2014 - 31/05/2 For 1 Day

\rea 2 -	

Company & Vessels	Towed Cable Length / Depth	Area Covered & Quad Blocks		Duration
Baker Hughes		57°30.785'N,001°33.837'E	22	14/04/2015 - 31/08/201 For 1 Day
Subsea 7 Seven Petrel 2HDR6		56°46.207'N 000°42.782'E 56°43.480'N 001°42.992'E	28 29	10/04/2015 - 10/06/20 For 25 Days
POLARCUS SEISMIC Ltd Polarcus Adira TBC	6500m / 15m	1. 56°01.129'N 001°33.968'E 2. 56°01.045'N 002°01.877'E	3. 55°28.329'N 001°32.946'E 4. 55°28.926'N 002°01.600'E	20/03/2015 - 20/05/20 For 41 Days
PGS Ramform Atlas C6AX2	TBA	1. 57°04.874'N 002°19.243'E 2. 56°56.230'N 002°23.713'E 3. 56°54.244'N 002°17.455'E 4. 56°51.337'N 002°20.749'E 5. 57°08.299'N 003°19.820'E 6. 57°01.102'N 003°26.734'E 7. 56°42.124'N 002°22.381'E 8. 56°43.449'N 002°09.607'E	9. 56°33.189'N 001°35.753'E 10. 56°51.141'N 001°33.889'E 11. 57°01.929'N 002°09.578'E 12. 57°11.728'N 002°09.425'E 13. 57°26.981'N 002°59.965'E 14. 57°19.240'N 003°08.270'E Quod Block(s): 30	05/03/2015 - 30/07/20
CGG Services S A Oceanic Phoenix – FIFU Bourbon Gannet – 5BZB3 Geo Celtic - FIKK	7950m / 1000m	56°49.570'N,002°29.826'E 56°35.660'N,002°36.710'E 56°26.533'N,002°48.141'E 56°27.122'N,000°48.228'E 56°43.794'N,000°48.144'E	56°43.830'N,001°18.159'E 56°47.132'N,001°18.168'E 56°47.061'N,001°44.411'E 56°49.903'N,001°44.452'E 56°49.570'N,002°29.826'E	01/03/2015 - 30/11/20 For 37 Days
CGG Services S.A TBC		55°57.587'N 001°08.534'E 55°57.444'N 001°57.278'E 55°54.010'N 001°57.260'E 55°53.761'N 002°27.261'E 55°21.999'N 002°27.057'E 55°22.401'N 001°08.764'E 55°57.587'N 001°08.534'E	Quad Block: 37, 38	14/02/2015 - 30/11/20 For 7 Days
CGG Services S A Oceanic Phoenix – FIFU Bourbon Gannet – 5BZB3 Geo Celtic - FIKK	7950m / 900m	55°57.587'N,001°08.534'E 55°57.444'N,001°57.278'E 55°54.010'N,001°57.260'E 55°53.761'N,002°27.261'E	55°21.999'N,002°27.057'E 55°22.401'N,001°08.764'E 55°57.587'N,001°08.534'E	14/02/2015 - 30/11/20 For 58 Days







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07 May 2015 | Issue 10

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Area 3 – Survey List

Company & Vessels	Towed Cable Length / Depth	Area Cove	Duration	
Deep Ocean Edda Flora		54°28.725'N 001°44.413'E	43	29/03/2015 - 11/05/2015
LAJW		54°16.380'N 002°19.270'E		For 44 Days

Area 5 - Survey List

Company & Vessels	Towed Cable Length / Depth	Area Cove	Duration	
JSC Mage MV Geolog Dmitriy Nalivkin UAMN MV Nomad El5298	10000m / 15m	54°50.000'N 010°20.000'W 48°70.000'N 011°17.000'W 49°70.000'N 015°56.000'W 54°66.000'N 012°66.000'W		01/03/2015 - TBA For 90-120 Days

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